Rhein Tech Laboratories 360 Herndon Parkway Suite 1400 Herndon, VA 20170 http://www.rheintech.com AMCO Automated Systems Remote Water Meter Transponder (RWT) FCC ID: G8JVRT02 FCC Part 15.231 RTL WO# 2002199

## **APPENDIX H: MANUAL**

Please see the following pages.

# TRACE TM

# VRT Water Transponder





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## **FCC Compliance**

The TRACE VRT Transponder<sup>™</sup> has been type accepted by the Federal Communications Commission under Part 15C, low power communication device transmitter. The FCC ID for the Pit Water Transponder (PWT) is G8JVRT03, and the FCC ID for the Remote Water Transponder (RWT) is G8JVRT02.

This device complies with Part 15 rules. Operation is subject to the following conditions:

- 1. This device may not cause harmful interference, and
- 2. This device must accept any interference received, including interference that may cause undesired operation.

This equipment has been tested and found to comply with the limits for a Class B digital device, pursuant to part 15 of the FCC Rules. These limits are designed to provide reasonable protection against harmful interference in a residential installation. This equipment generates, uses and can radiate radio frequency energy, and if not installed and used in accordance with the instructions, may cause harmful interference to radio communications. However, there is no guarantee that

interference will not occur in a particular installation. If this equipment does cause harmful interference to radio or television reception, which can be determined by turning the equipment off and on, the user is encouraged to try to correct the interference by one or more of the following measures:

- Reorient or relocate the receiving antenna.
- Increase the separation distance between the equipment and receiver.
- Connect the equipment into an outlet on a circuit different from that to which the receiver is connected.
- Consult the dealer or an experience radio/TV technician for help.

Changes or modifications not expressly approved by AMCO Automated Systems could void the user's authority to operate the equipment.

## VRT Water Transponder Manual and Installation Guide

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## **Chapter One**

## Introduction

The TRACE® VRT Transponder is the heart of AMCO Automated Systems' portfolio of products for automated meter reading (AMR).

## **About this Document**

The Transponder manual and installation Guide provides instructions for installing and troubleshooting transponders. It also includes an overview of both AMR in general and TRACE technology in particular.

#### **Audience**

This document is designed for utility industry meter readers and supervisory staff. In order to establish appropriate levels of detail for the material, this document assumes the following:

- The user is proficient in reading meters of the type currently compatible with TRACE transponders and possesses all the skills necessary to conduct meter reading by conventional means.
- The user has little or no prior expertise in the TRACE AMR technology.
- The user is familiar with common data entry devices and techniques.

#### Conventions

In the interest of brevity and simplicity, this document uses the following conventions:

- Additional information relevant to a given instruction step may be shown in one of three ways:
  - 1. A bulleted item covers "how-to" and verification information.
  - 2. An italicized NOTE contains relevant background information.
  - 3. An italicized and bolded **CAUTION** contains information important to the safety of either the user or the equipment.
- Where reference to other parties is made, the generic masculine pronouns (he, his, him) are used. This is no way reflects bias or gender discrimination in any manner related to the users, publishers or authors of this document.

## **Chapter Two**

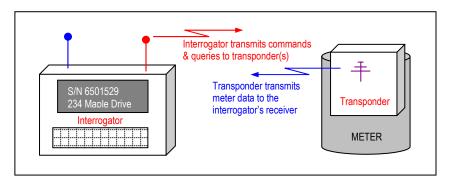
## **Automated Meter Reading Overview**

The TRACE system uses radio frequency (RF) signals to allow utility personnel to read meters from a distance while the reader is in motion. This technology is called automated meter reading (AMR). This technology greatly increases the speed at which routes can be covered with a high degree of accuracy.

## **Basic AMR Components**

An automated meter reading system requires the following basic components:

- Transponder—The transponder interfaces with the water meter register/encoder to capture water usage data, receives commands from an interrogator and transmits the water usage data.
- Interrogator—At its simplest, the interrogator remotely reads meter data transmitted by transponders. At more sophisticated levels an interrogator may also program transponders, store route data, "wake up" transponders, and verify transponder conditions, among other functions.
- Antennas—Both the transponder and the interrogator use antennas to broadcast and receive RF signals. The transponder's antenna is typically located inside the transponder case. Some interrogators use external antennas (as shown in the illustration below), one for transmitting and one for receiving. Many handheld interrogators use a single antenna for both transmitting and receiving (antenna may be internal or external).



The interrogator sends out an RF signal to the desired transponders. Upon receiving an authorized command the transponder transmits its stored meter data.

## The TRACE AMR System Overview

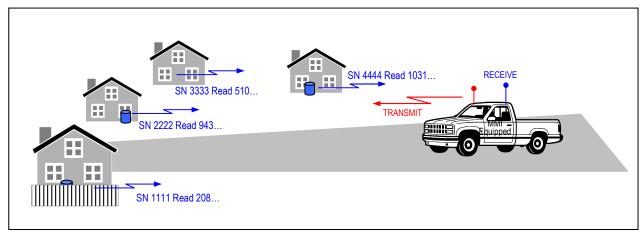
In addition to standard automated meter reading functions, AMCO's TRACE system portfolio of products permits the remote recording of tamper conditions and linking of meter latitude and longitude data using a Global Positioning System (GPS) receiver. With the optional Vehicle Interactive Display, TRACE makes driver-to-meter orientation more intuitive and efficient.

TRACE interrogators transmit at 451.35 MHz and receive transponder messages at 415 MHz. (Transponders transmit at 415 MHz and receive at 451.35 MHz.)

Trace water transponders listen for an interrogation signal once every 1.5 seconds. Only if a transponder hears its unique serial number will it transmit data back to the interrogation device.

## **How the TRACE System Works**

Utility personnel no longer have to walk up to each meter, look at its index and record its reading. Once transponders are installed on meters and programmed, meter readers simply walk or drive down each street in the route allowing the TRACE interrogator to request and record meter data automatically.



The interrogator addresses each transponder in the interrogation window individually. When the transponder "hears" its serial number and proper authorization, it transmits the current meter data. The TRACE system's frequency band allows remote reading of transponders even through walls and fences.

Acquisition of meter information begins with the transponder where data is stored continuously for later retrieval and moves to the interrogator upon command. The acquired data from a given route can be transferred to a host computer via floppy disk for processing.

The information acquisition, storage and handling process includes several basic elements:

**Meter interface.** The TRACE VRT water transponder queries the water meter register/encoder and stores it in the transponder's memory.

**Transponder data acquisition.** The transponder is programmed with a unique serial number at the time of manufacture. The transponder queries the water meter register/encoder and stores this reading in memory. The transponder also records changes to the tamper detection sensor.

Route information loading. Route data includes meter account number, address and latitude/longitude coordinates (when available), and transponder serial number. This information, along with Guide and Start files, is downloaded to the interrogator prior to commencing automated meter reading. By also tracking the vehicle or interrogator's coordinates, a GPS-equipped system determines which transponders in the route should lie within range at any given time and transmits those serial numbers requesting meter data.

**Interrogation.** Once placed in an interrogation mode by the meter reader, the TRACE interrogator transmits serial number(s) of the desired transponder(s) along with a command requesting the contents of each transponder's memory. Transponders are selected for reading on the basis of route and meter location information stored in the interrogator and presence of the transponder within range of the interrogator.

**Route data processing.** Meter data from transponders is stored in the interrogator's memory and can be transferred to the utility's host computer for processing

## **Chapter Three**

## **VRT Water Transponder Overview**

The TRACE VRT Water Transponder is designed for use with most water meters from AMCO Water Metering System, Badger, Sensus, and Neptune. The transponder maintains the current time and date, which are used to record real-time data for retrieval as required during the normal read cycle. In addition to maintaining an electronic index (e-index) reading that corresponds to the meter index reading, the transponder:

- Stores 35 daily index readings in separate e-indexes recorded at the start of the utility day.
- Maintains up to four time-of-use (TOU) e-indexes that each have programmable start and stop times.

## **VRT Water Transponder and Components**

The transponder consists of a high impact plastic housing; RF transmitter; receiver; tamper detection; transmit and receive antennas; battery, and various electronic components.

The transponder is shipped with mounting hardware.



## **How the VRT Water Transponder Works**

The transponder polls the water meter register/encoder for the meter reading and stores this value in the transponder's memory. The interval at which the transponder polls the register/encoder is referred to as the encoder latency and is programmable by the user. The default value for the encoder latency is 1 hour. When the transponder receives an interrogation signal, the transponder transmits the latest meter reading stored in memory to the interrogator.

Once a day, at a pre-programmed time, the transponder stores the current index reading for that day into the e-index for that day. The transponder maintains daily reading history for the past 35 days. Four time-of-use registers with programmable start and stop times can accumulate consumption in separate e-indexes as well.

To maximize battery life, the transponder changes from its normal, low-power quiescent state every 1.5 seconds into an intermediate power state for 2.5 milliseconds in order to (1) update the e-index for the meter index, daily reading and time-of-use indexes; perform tamper detection; and (3) check to see if a valid interrogation signal is being received. When a valid interrogation signal (including the transponder's unique serial number) is received, a two-way communication link is established. A current reading and other historical data (as required for each individual account) is transmitted to the interrogator. Data collected by an interrogator are validated, audited and stored for uploading to TRACE® Route Manager VRT Software later.

## **VRT™** Transponder Program Values.

At the time of manufacture transponders are programmed with the current date, time of day, and other values as specified by the utility.

**Time of Day.** The time of day for the time zone specified by the utility is programmed into the transponder. The time of day on the transponder can be synchronized with the clock in the interrogation device each time the transponder is read.

Daylight Savings Time. If daylight savings time is observed the utility must advise AMCO Automated Systems and the initial settings will be programmed into the transponder at the time of manufacture. Updates to daylight savings time will be communicated through Route Manager VRT ™ and interrogators.

**Daily Read Capture Time**. Daily read history is recorded at the same time each day for retrieval at a later date. The daily read capture time is specified by the utilty and programmed into the transponder at time of manufacture.

**Time of Use Registers**. Time of use registers, if activated, accumulate consumption recorded by the transponder between the start and stop time set for each TOU register. If activated the TOU register must be active for a minimum of 00:29:59 (hh:mm:ss) and a maximum of 23:44:59 (hh:mm:ss). TOU registers can start on the hour or in 15-minute intervals after the hour (12:15:00 PM is a valid start time /

12:07:00 PM is not a valid time). TOU registers must end at the end of the hour or in 15-minute intervals thereafter (01:59:59 PM is a valid stop time / 02:13:59 is not). TOU registers can overlap – for example, TOU 01 can run from 08:00:00 AM until 10:29:59 PM and TOU 02 can run from 10:15:00 AM until 2:29:59 PM. TOU registers can span midnight – a start time of 08:00:00 PM with a stop time of 01:59:59 AM is valid.

Leak Detect. TBD

Leak Interval. TBD

Leak Consumption. TBD

Meter Type. TBD

## **Specifications**

The following table shows the VRT Water Transponder specifications. The specifications given below apply to both the Remote Water and the Pit Water transponders, except where specifically noted.

Power	One (1) lithium – Thionyl chloride 2750 mAmp-hours; 20 years calculated life under normal working conditions. The battery can be easily replaced in the field.
FCC Compliance	Part 15, Subpart C: a user license is not required FCC ID G8JVRT02 (Remote Water Transponder) FCC ID G8JVRT03 (Pit Water Transponder)
RF Transmitter	414.5 MHz, +.0.5, -1.0 MHz; 4,000 uV/m @ 3m.
RF Receiver	451.35 MHz; -70 dBm sensitivity
Materials	<ul> <li>Housing: high-impact plastic, weatherproof, UV protected for outdoor installation.</li> <li>Circuit-card assembly: conformal-coated</li> <li>Corrosion-protected external-housing screws</li> <li>Circuit-card encapsulated in weatherproofing gel (Pit Water Transponder)</li> </ul>
Operating Temperature Range	-22°F to 158°F (-30°C to 70°C)
Storage Temperature Range	-40 °F to 185°F (-40°C to 85°C)
Humidity	5-95% Relative (non-condensing)
Weight	12 oz. fully assembled (Remote Water Transponder) 8 oz. fully assembled (Pit Water Transponder)
Serial Numbers	Up to eight digits, starting at 6500000

## **Chapter Four**

# VRT Water Transponder Installation & Programming

## Installation

For proper installation of the transponder onto the water meter, please contact the manufacturer of the water meter register/encoder.

## **Programming**

Please refer to the SRP manual for programming instructions, if required.

#### 1. Current Date

This value is programmed at the factory, but will be lost in the event of a power interruption. If necessary, program the transponder with the current date.

## 2. Current Time

This value is programmed at the factory, but will be lost in the event of a power interruption. If necessary, program the transponder with the current time.

#### 3. Daily Read Capture Time

This value is programmed at the factory and is retained in the event of a power interruption. The value can be reprogrammed if your requirements change.

#### 4. Daily Read History

The value in each Daily Read e-index is recorded at a predetermined time every day and can be retrieved for up to 35 days. In the event of a power interruption these values are lost and cannot be retrieved.

## 5. Time of Use (TOU) e-index Parameters

There can be different values for each TOU e-index. These values are programmed at the factory, but will be lost in the event of a power interruption. If your requirements change the TOU start and stop times can be reprogrammed at any time.

#### 6. Time of Use (TOU) e-index Values

The value in each TOU e-index accumulates as the mechanical index registers consumption. In the event of a power interruption the values in each TOU e-index is lost and cannot be recovered.

#### 7. Leak Detect

**TBD** 

### 8. Leak Interval

**TBD** 

## 9. Leak Consumption

**TBD** 

### 10. Meter Type

TBD

## 11. Next Daylight Saving Time Day Number

The transponder's internal clock will automatically switch to daylight saving time on the date represented by the value entered into this field. The value must represent a future date. Please refer to table [TABLE 01] for a list of valid entries. This value is programmed at the factory for the next valid date after it is shipped, but must be updated by the utility for subsequent periods. In the event of a power interruption the value is retained.

#### 12. Next Standard Time Number

The transponder's internal clock will automatically switch to standard time on the date represented by the value entered into this field. The value must represent a future date. Please refer to table [TABLE 01] for a list of valid entries. This value is programmed at the factory for the next valid date after it is shipped, but must be updated by the utility for subsequent periods. In the event of a power interruption the value is retained.

# **Chapter Five**

## **Troubleshooting**

The following table offers troubleshooting tips for some common Transponder conditions. For all other matters, contact AMCO Automated Systems.

Symptom	Possible Cause	Solution
Transponder cannot be interrogated with an SRP, MMI or PI Device	The incorrect serial number has been entered into the interrogator	Verify that the correct serial number is being interrogated
	The transponder is not within range of the interrogation device	Be certain that the interrogator is within range of the transponder. An SRP should be within 3 inches of the transponder. If operating an MMI in Lat/Long or GEO Mode be certain that the transponder is in the reading window.
	Interference from another interrogation device.	Verify that no other interrogations are taking place, either with an SRP, PI, URFI, or MMI.
	Interference from another interrogation device.	Any MMI within range of the transponder must have the transmitter turned off while you are interrogating with the SRP.
Transponder will not program	The SRP is out of range of the transponder.	Move the SRP (and particularly the top, where antenna resides) closer to the transponder.
	The programming device (SRP, PI) is attempting to communicate with the incorrect transponder serial number	Correct the serial number in the programming device.
Transponder will not read from street	Malfunctioning Interrogator	Check operation of interrogator on known good transponder
	Interference from external sources	Clear area around transponder of metal objects (lawn chairs, bicycles, etc.).
	Hard-to-read location	Place a known good transponder at the same location and attempt to read both units from the street. If the new unit will read replace the old unit and reinstall it on a meter with shorter range requirements.

Table 01 - DST / ST Date Values

	Daylight Savin	g Time Starts	ST S	Starts	
Year	Date	Day No.	Date	Day No.	
2002	04/07/02	96	10/27/02	299	
2003	04/06/03	460	10/26/03	663	
2004	04/04/04	824	10/31/04	1034	
2005	04/03/05	1188	10/30/05	1398	
2006	04/02/06	1552	10/29/06	1762	
2007	TBD		TBD		
2008	TBD		TBD		
2009	TBD		TBD		
2010	TBD		TBD		
2011	TBD		TBD		
2012	TBD		TBD		
2013	TBD		TBD		
2014	TBD		TBD		
2015	TBD		TBD		
2016	TBD		TBD		
2017	TBD		TBD		
2018	TBD		TBD		
2019	TBD		TBD		
2020	TBD		TBD		
2021	TBD		TBD		
2022	TBD		TBD		
2023	TBD		TBD		
2024	TBD		TBD		
2025	TBD		TBD		

## Table 02 - TOU Time Slots

Time Slot	Start Time	End Time
1	12:00:00 AM	12:14:59 AM
2	12:15:00 AM	12:29:59 AM
3	12:30:00 AM	12:44:59 AM
4	12:45:00 AM	12:59:59 AM
5	1:00:00 AM	1:14:59 AM
6	1:15:00 AM	1:29:59 AM
7	1:30:00 AM	1:44:59 AM
8	1:45:00 AM	1:59:59 AM
9	2:00:00 AM	2:14:59 AM
10	2:15:00 AM	2:29:59 AM
11	2:30:00 AM	2:44:59 AM
12	2:45:00 AM	2:59:59 AM
13	3:00:00 AM	3:14:59 AM
14	3:15:00 AM	3:29:59 AM
15	3:30:00 AM	3:44:59 AM
16	3:45:00 AM	3:59:59 AM
17	4:00:00 AM	4:14:59 AM
18	4:15:00 AM	4:29:59 AM
19	4:30:00 AM	4:44:59 AM
20	4:45:00 AM	4:59:59 AM
21	5:00:00 AM	5:14:59 AM
22	5:15:00 AM	5:29:59 AM
23	5:30:00 AM	5:44:59 AM
24	5:45:00 AM	5:59:59 AM
25	6:00:00 AM	6:14:59 AM
26	6:15:00 AM	6:29:59 AM
27	6:30:00 AM	6:44:59 AM
28	6:45:00 AM	6:59:59 AM
29	7:00:00 AM	7:14:59 AM
30	7:15:00 AM	7:29:59 AM
31	7:30:00 AM	7:44:59 AM
32	7:45:00 AM	7:59:59 AM

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Time Slot	Start Time	End Time
33	8:00:00 AM	8:14:59 AM
34	8:15:00 AM	8:29:59 AM
35	8:30:00 AM	8:44:59 AM
36	8:45:00 AM	8:59:59 AM
37	9:00:00 AM	9:14:59 AM
38	9:15:00 AM	9:29:59 AM
39	9:30:00 AM	9:44:59 AM
40	9:45:00 AM	9:59:59 AM
41	10:00:00 AM	10:14:59 AM
42	10:15:00 AM	10:29:59 AM
43	10:30:00 AM	10:44:59 AM
44	10:45:00 AM	10:59:59 AM
45	11:00:00 AM	11:14:59 AM
46	11:15:00 AM	11:29:59 AM
47	11:30:00 AM	11:44:59 AM
48	11:45:00 AM	11:59:59 AM
49	12:00:00 PM	12:14:59 PM
50	12:15:00 PM	12:29:59 PM
51	12:30:00 PM	12:44:59 PM
52	12:45:00 PM	12:59:59 PM
53	1:00:00 PM	1:14:59 PM
54	1:15:00 PM	1:29:59 PM
55	1:30:00 PM	1:44:59 PM
56	1:45:00 PM	1:59:59 PM
57	2:00:00 PM	2:14:59 PM
58	2:15:00 PM	2:29:59 PM
59	2:30:00 PM	2:44:59 PM
60	2:45:00 PM	2:59:59 PM
61	3:00:00 PM	3:14:59 PM
62	3:15:00 PM	3:29:59 PM
63	3:30:00 PM	3:44:59 PM
64	3:45:00 PM	3:59:59 PM

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Time Slot	Start Time	End Time
65	4:00:00 PM	4:14:59 PM
66	4:15:00 PM	4:29:59 PM
67	4:30:00 PM	4:44:59 PM
68	4:45:00 PM	4:59:59 PM
69	5:00:00 PM	5:14:59 PM
70	5:15:00 PM	5:29:59 PM
71	5:30:00 PM	5:44:59 PM
72	5:45:00 PM	5:59:59 PM
73	6:00:00 PM	6:14:59 PM
74	6:15:00 PM	6:29:59 PM
75	6:30:00 PM	6:44:59 PM
76	6:45:00 PM	6:59:59 PM
77	7:00:00 PM	7:14:59 PM
78	7:15:00 PM	7:29:59 PM
79	7:30:00 PM	7:44:59 PM
80	7:45:00 PM	7:59:59 PM
81	8:00:00 PM	8:14:59 PM
82	8:15:00 PM	8:29:59 PM
83	8:30:00 PM	8:44:59 PM
84	8:45:00 PM	8:59:59 PM
85	9:00:00 PM	9:14:59 PM
86	9:15:00 PM	9:29:59 PM
87	9:30:00 PM	9:44:59 PM
88	9:45:00 PM	9:59:59 PM
89	10:00:00 PM	10:14:59 PM
90	10:15:00 PM	10:29:59 PM
91	10:30:00 PM	10:44:59 PM
92	10:45:00 PM	10:59:59 PM
93	11:00:00 PM	11:14:59 PM
94	11:15:00 PM	11:29:59 PM
95	11:30:00 PM	11:44:59 PM
96	11:45:00 PM	11:59:59 PM

Note: TOU registers cannot start and end with the same time slot.