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| Specifications |  |
| See Eaton's Cutler-Hammer Product Specification Guide: |  |
| 1995 CSI Format: Power Circuit Breakers - Magnum DS. . . . Section 16475 |  |
| Power Circuit Breakers - DSII. | Section 16475 |
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| Microprocessor Trip Units | Section 16904 |
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| 2004 CSI Format: Power Circuit Breakers - Magnum DS. | Section 262811 |
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## Magnum DS

Eaton's Cutler-Hammer ${ }^{\circledR}$ Magnum ${ }^{\text {TM }}$ DS Breakers are power circuit breakers designed and engineered specifically for use in Magnum DS Low Voltage Switchgear assemblies applied at nominal voltages of 240,480 and 600 Vac . Six continuous ratings - 800 amperes through 6000 amperes - are covered by only two physical breaker sizes.
Controls and indicators are functionally grouped on the front of the breakers and the through-the-door design means they are easily viewed and accessible.
(1) Trip Flag
(2) Three Accessory Windows
(3) Digitrip ${ }^{\text {TM }}$ RMS Trip Unit
(4) Contact Status Indicator (Open or Closed)
(5) Spring Status Indicator (Charged or Discharged)
(6) "Push Off" to Open Breaker Button
(7) "Push On" to Close Breaker Button
(8) Manual Charging Handle
(9) Optional Operations Counter
(10) Optional "Off" Key Lock
(11) Padlockable Levering Device
(12) Color-Coded Breaker Position Indicators

Magnum DS Breakers are 100\% rated, UL® listed, and are built and tested in an ISO® 9000 certified facility to applicable standards including:

■ ANSI C37.13
■ NEMA ${ }^{\circledR}$ SG3
■ ANSI C37.16
■ UL 1066
■ ANSI C37.17

- CSA ${ }^{\circledR} 22.2$

■ ANSI C37.50


Magnum DS is also suitable for use in:
■ UL 1558 low voltage switchgear.
■ UL 891 low voltage switchboards.
■ CSA 22.2.31 low voltage assemblies.


Integrally designed breaker steel cassette for drawout breakers provides clear indication of connect, test and disconnect positions.


Faceplate controls facilitate operation of the breaker, and the three accessory mounting windows provide for easy identification.


The breaker can be conveniently racked in or out, stopping at the various positions with the door closed.


The breaker spring charging handle is designed with sufficient space for operation even with a gloved hand.

## Designed for Easy Access, Inspection and Minimal Maintenance

The stored energy mechanism, control devices, accessories and secondary contacts are easily accessible by removing the front cover that is held in place by four captive screws. This can only be done when the breaker is in the disconnect position or removed from the cell.
The current sensor viewing window on the rear of the breaker allows for easy identification of the current sensor mounted inside.
The contact wear indicator eliminates the need for elaborate testing to determine if the contact assembly needs replaced.
Many minor replacement functions involving the mechanism, control, and/or accessories can be easily accomplished.

## Two-Step Stored Energy Mechanism for Manually and Electrically Operated Breakers

The potential energy is stored in the mechanism to close the breaker in five cycles or less. Sufficient energy to open the breaker remains available following the closing operation.
After closing, the charging spring can be recharged to provide potential energy for reclosing following a fault, providing high continuity of service. This feature allows for the following sequence: charge - close - recharge open - close - open.

On manually operated breakers, closing springs are charged by hand. For electrically operated breakers, springs are charged by an electric motor but can be manually charged if no power is available.

## Increased Short Time and Interrupting Ratings

Eaton's Cutler-Hammer Magnum DS Power Circuit Breakers are available with short time ratings up to 85,000 amperes rms symmetrical and interrupting ratings up to 100,000 amperes rms symmetrical. These increased ratings far exceed ratings previously available on power circuit breakers.


Internal View of Magnum DS Breaker


This rear view of a Magnum DS drawout breaker shows the designed-in safety feature of locating the secondary contacts away from the primary disconnects.


Positioning of the secondary contact subassembly is dedicated for installation, maintenance and testing. Top view shown with breaker cover removed, bottom of photo is front of breaker.
(1) Secondary Wiring Points
(2) Field Installable Accessories (Three Maximum)
(3) Digitrip RMS Trip Unit
(4) Optional Electric Charging Motor
(5) Manual Charging Handle
(6) Padlockable Levering Device
(7) Breaker Position Indicator
(8) Secondary Contacts
(9) Arc Chute Covers
(10) Primary Finger Cluster Disconnects
(11) Current Sensor Window
(12) Rigid Frame Housing

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# Circuit Breakers \& Trip Units - Low Voltage Power Circuit Breakers - Magnum DS 

## Flexible Current Path Increases Current Carrying Capability in Less Space

- Multi-finger contact structure divides the current flow, increasing the thermal carrying capability of the entire current path.


Visual contact wear indicator shows when contact replacement is necessary.

■ Flexible braided current path to the contact fingers reduces necessary current carrying space and provides a smooth connection, eliminating bolted joints and contact springs. This design helps increase breaker service life by reducing localized heat buildup and mechanical stress inherent in conventional bolted joints.


Figure 21.1-1. Cross-Section of Magnum DS Heel-Toe Contact
Unlike conventional power breaker designs utilizing separate arcing and main current carrying contacts, Eaton's Cutler-Hammer Magnum DS Circuit Breakers perform both functions on different parts of the same contact finger. Each finger has a moving main contact (heel) and a moving arcing contact (toe). A complete movable contact is merely the combination of a number of individual fingers.

As the circuit breaker is called upon to open, the toe and heel simultaneously touch. At that point, the current changes its path from the main contact to the arcing contact. As the heel lifts off, any remaining current is driven to the toe. The result is minimal arcing damage to the main contact (heel) providing for longer main contact life.
Upon closing, the toe absorbs most of the impact and deals with any arcing by touching down before the heel. Once again, the main contact (heel) is protected resulting in longer life.

## Arc Running System Provides Higher Interrupting Capacity in Less Space

$\square$ Heel-toe contact structure is a single contact finger design that performs both main and arcing contact functions by controlling the arc direction. This design provides for longer contact life.

- Integral arc runner enhances the magnetic action of the arc chute by drawing the arc into the chute with increased efficiency, reducing arcing at the toe of the contacts. This exclusive design allows for higher arcing in a smaller space, resulting in increased interrupting ratings. Alternating V Arc Chute ${ }^{\text {TM }}$ quickly divides and extinguishes the arc. The V Arc Chute reaction speed protects contact material, extending contact life.


Arc chutes can be easily removed and inspected. The contact wear indicator on the main contact assembly can also be inspected.

## Isolated View of Contact

 Opening Sequence

Figure 21.1-2. (1) Fully Closed Position
Only the main contact (heel) touches and all current flow is through the main contact.


Figure 21.1-3. (2) Simultaneous Touching of All Contacts
The arcing contact (toe) touches down before the main contact (heel) lifts off with current flow dividing between main (heel) and arcing (toe) contacts.


Figure 21.1-4. (3) Toe (Arcing) Contacts Touching
The main contact (heel) lifts off with the arcing contact (toe) still touching to deal with any arcing. Current flow is only through the arcing contact (toe).


Figure 21.1-5. (4) Fully Open Position
Both the main (heel) and arcing (toe) contacts are open and there is no current flow. The arc dissipates up into the arc chute.

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## Rigid Frame Housing

Eaton's Cutler-Hammer Magnum DS Breaker utilizes a rigid frame housing an ANSI power breaker exclusive. This housing provides the strength and stability required in the mounting of the current path and operating mechanism.
■ Increased Uptime. Because the current path is isolated and insulated inside a two-piece interconnected housing, any potential damage that may occur during arc interruption between the poles or outside of the breaker is minimized.
■ Increased Breaker Life. By providing rigid support for the operating mechanism and the contact structure, mechanical stress is reduced, increasing reliability.

- Design Reliability. The housing reduces the number of frame parts in comparison with conventional ANSI power breakers, providing increased reliability.
■ Rigid Frame. The engineered thermoset composite resin provides excellent structural properties, dielectric strength, and arc track resistance helping to provide the higher interrupting and short time (withstand) ratings in a smaller size.


## Built-in Safety Features Provide <br> Optimum Operator Safety and System Security

- Improved C-loop current path design provides dramatic improvements in both safety and efficiency. Higher current ratings increase the blow-on forces on the contact surfaces, allowing the proper downstream protective device to open, isolating the fault and increasing uptime.
- Positive on is indicated on the breaker faceplate. This unique interlocking feature prevents the levering door from being opened if the contacts are welded, protecting personnel from exposure to live primary contacts.
- Making current release prevents the breaker from closing in on a fault exceeding 25X peak $\approx 11 \mathrm{X}$ rms times the nominal current.
- Keyed sensor plug ensures error-free installation of the sensor in the field.
- Deadfront faceplate isolates the operator from the primary voltage when the breaker is energized.
- Anti-pump prevents any attempts to reclose the breaker on a short circuit fault if the close signal (mechanical or electrical) is maintained.
- Interlocked levering door cannot be opened until the contacts are in the open condition.
- Three position indicators on the faceplate for drawout mounting. Specific colors identify the breaker position.


Breaker Position Indicator

- Connect. Both main and secondary contacts are connected and the breaker is ready for normal operation.
- Test. Main disconnects are disengaged, secondary contacts are engaged. All functions of the breaker and trip unit can be tested in this position.
■ Disconnect. A storage position in the compartment but the breaker is open and disconnected.


## Quality and Reliability

Eaton performs consistent endurance and reliability tests on Magnum DS Breakers.

■ Mini-Life Tests. A breaker is randomly selected from the production line daily, and tested for an average of 50 mechanical operations to assure performance as required.
■ Maxi-Life Tests. MTBF testing continuously tests Magnum DS Breakers until they fail. This identifies potential performance issues with the breaker and provides statistical analysis for further improvement.

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## Circuit Breakers \& Trip Units - Low Voltage Power Circuit Breakers - Magnum DS

## Accessories

## A Common Family of Accessories for Both Frame Sizes

Eaton's Cutler-Hammer Magnum DS accessories fit all frame sizes.
Magnum DS through-the-window accessories are installed near the right front of the breaker. The unique windows in the breaker cover enable accessories to be quickly identified by name and rating.

Accessories are plug-in, providing for easy mounting and wiring to save both installation time and cost. This feature facilitates accessory changes and replacements by user personnel, eliminating the need to use factory trained personnel or outside service companies.

Modular accessories are keyed for fast error-free mounting in the field. For example, the spring release can only be mounted in the center cavity.


The accessory cavity design, unique to ANSI power breakers, is accessible in the front of the breaker. Up to three accessories can be easily installed and wired in the field.

## Factory Installed or Available as UL Listed Field Installable Kits

Through-the-Window Electrical Accessories


Accessory Windows
■ Shunt Trip. Provides remote controlled circuit breaker opening when energized by a voltage input.

- Spring Release. Remotely closes the breaker when its coil is energized by a voltage input.
■ Undervoltage Release (UVR). Trips the breaker remotely when an existing voltage signal is lost or drops below an established threshold.


## Internal Accessories

■ Auxiliary Switch. Provides the capability to remotely indicate if the breaker is open or closed. Up to six normally open and six normally closed auxiliary contacts are available for customer use.
■ Overcurrent Trip Switch (Bell Alarm). A set of normally open and normally closed contacts that indicate when a breaker trips.
■ Electrical Operator. A universal type electric motor, internally mounted in the circuit breaker, that charges the closing springs automatically, facilitating remote or local closing.


Through-the-window electrical accessories are identically sized, yet keyed for error-free mounting.


The auxiliary switch is an internal accessory that provides remote electrical indication if the breaker is open or closed.


An electric motor automatically charges the closing springs. In absence of control power, the springs can be manually charged.


Magnum DS modular design allows customers to mount accessories in the field.

Cutler-Hammer

Trip Units

## Trip Units

Eaton introduced the first microprocessorbased trip unit and has advanced the technology into a new family of UL and CSA listed Digitrip RMS Electronic and Programmable Trip Units designed and engineered exclusively for Magnum DS Breakers.

## Electronic Trip Units

- Digitrip RMS 520 enables the user as many as nine phase and ground current protection settings for maximum flexibility in trip-curve shaping and multi-unit coordination, and adds ground current protection settings.
- Digitrip RMS 520M adds phase, neutral and ground current metering with a four-character LCD display window.
■ Digitrip RMS 520MC adds communication of current values and breaker status (open, closed, tripped).


## Programmable Trip Units

- Digitrip RMS 1150 provides programmability for more sophisticated distribution systems.
- Increased protection and coordination capabilities.
- Systems monitoring information including power factor, voltage, current, harmonic distortion values, and waveform capture with a three-line, (eight characters per line) LED display.
- Two programmable contacts for customer use.
- Time stamping of trip events for improved troubleshooting and diagnostics.
- Accuracy of $1 \%$ on current and voltage values and $2 \%$ on energy and power.
- Systems diagnostic information.
- PowerNet ${ }^{\text {TM }}$ communications.


Digitrip RMS 1150 Programmable Trip Unit
This state-of-the-art trip unit with true rms sensing can be programmed at the faceplate or remotely with a PC using


Digitrip 1150


Digitrip 520

## Legend

LS — Limit Switch for Closing Spring
MOT - Motor for Spring Charging
SH TR - Shunt Trip
SR - Spring Release
Y - Anti-Pump Relay
Description of Operation
1 - Motor is energized through LS contact.
2 - Motor runs and charges Closing Spring.
3 - When Closing Spring fully charged, LS contacts reverse.
4 - Closing CS-C contact energizes SR Coil through Y, LS \& "b" contacts.
5 - When Breaker closes, "b" opens and Y Coil is energized in series with SR Coil.
6 - Y contact opens to open SR Coil circuit \& prevent pumping should breaker open while CS-C is held closed. Y Coil has very low drop-out voltage.
7 - LS contacts reverse and motor recharges closing springs.


Figure 21.1-6. Standard Control Diagram for Magnum Electrically Operated Breaker, in Magnum Switchgear, for ac or dc Control Source


## Magnum DS Ratings

Table 21.1-1. Magnum DS UL 1066 Low Voltage Power Circuit Breakers

| Frame Amperes | Breaker Type | Frame Type | rms Symmetrical Current Ratings kA $50 / 60 \mathrm{~Hz}$ (1) |  |  |  |  | Available Current Sensor and Rating Plugs for Digitrip RMS Trip Unit (Establishes Breaker In Rating) |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | Interrupting at 254 Vac | Interrupting at 508 Vac | Interrupting at 635 Vac | Short Time Withstand Rating | Fixed Internal Inst. Trip |  |
| 800 | $\begin{aligned} & \text { MDN-408 } \\ & \text { MDN-508 } \\ & \text { MDN-608 } \\ & \text { MDN-C08 } \end{aligned}$ | Narrow Narrow Narrow Narrow | $\begin{array}{r} 42 \\ 50 \\ 65 \\ 100 \end{array}$ | 42 50 65 100 | $\begin{aligned} & 42 \\ & 50 \\ & 65 \\ & 65 \end{aligned}$ | $\begin{aligned} & 42 \\ & 50 \\ & 65 \\ & 30 \end{aligned}$ | $\begin{aligned} & - \\ & \overline{-} \\ & 14 \times I_{n} \end{aligned}$ | 200, 250, 300, 400, 600, 630, 800 |
|  | MDS-408 <br> MDS-608 <br> MDS-808 <br> MDS-C08 <br> MDS-L08 (2) <br> MDS-X08 ${ }^{(3)}$ | Standard Standard Standard Standard Standard Standard | 42 65 85 100 200 200 | 42 65 85 100 200 200 | 42 <br> 65 <br> 85 <br> 100 <br> 200 <br> 4 | $\begin{array}{\|c\|} \hline 42 \\ 65 \\ 85 \\ 85 \\ -30 \end{array}$ | $\begin{aligned} & - \\ & \overline{-} \\ & \frac{85}{30} \end{aligned}$ |  |
| 1200 | MDN-412 <br> MDN-512 <br> MDN-612 <br> MDN-C12 | Narrow <br> Narrow <br> Narrow <br> Narrow | $\begin{array}{r} 42 \\ 50 \\ 65 \\ 100 \\ \hline \end{array}$ | 42 50 65 100 | $\begin{aligned} & 42 \\ & 50 \\ & 65 \\ & 65 \end{aligned}$ | $\begin{aligned} & 42 \\ & 50 \\ & 65 \\ & 30 \end{aligned}$ | $\frac{-}{\overline{-}}$ | $\begin{aligned} & 200,250,300,400,600,630,800, \\ & 1000,1200 \end{aligned}$ |
|  | MDS-612 <br> MDS-812 <br> MDS-C12 <br> MDS-L12 (2) <br> MDS-X12 ${ }^{3}$ | Standard <br> Standard <br> Standard <br> Standard <br> Standard | 65 <br> 85 <br> 100 <br> 200 <br> 200 | 65 85 100 200 200 | 65 <br> 85 <br> 100 <br> 200 <br> 4 | $\begin{array}{\|c\|} \hline 65 \\ 85 \\ 85 \\ - \\ \hline 30 \end{array}$ | $\begin{aligned} & \hline- \\ & \hline \overline{85} \\ & \frac{-}{30} \\ & \hline \end{aligned}$ |  |
| 1600 | MDN-416 <br> MDN-516 <br> MDN-616 <br> MDN-C16 | Narrow Narrow Narrow Narrow | $\begin{array}{r} 42 \\ 50 \\ 65 \\ 100 \end{array}$ | 42 50 65 100 | $\begin{aligned} & 42 \\ & 50 \\ & 65 \\ & 65 \\ & \hline \end{aligned}$ | $\begin{aligned} & 42 \\ & 50 \\ & 65 \\ & 30 \end{aligned}$ | $\begin{aligned} & - \\ & - \\ & 14 \times I_{n} \\ & \hline \end{aligned}$ | $\begin{aligned} & 200,250,300,400,600,630,800 \\ & 1000,1200,1250,1600 \end{aligned}$ |
|  | $\begin{aligned} & \hline \text { MDS-616 } \\ & \text { MDS-816 } \\ & \text { MDS-C16 } \\ & \text { MDS-L16 ²) } \\ & \text { MDS-X16 ³ } \end{aligned}$ | Standard <br> Standard <br> Standard <br> Standard <br> Standard | 100 65 85 100 200 200 | 65 85 100 200 200 | 65 <br> 85 <br> 100 <br> 200 <br> 4 | $\begin{array}{\|c\|} \hline 65 \\ 85 \\ 85 \\ - \\ \hline 30 \end{array}$ | $\begin{aligned} & \overline{-} \\ & \frac{85}{30} \end{aligned}$ |  |
| 2000 | $\begin{aligned} & \hline \text { MDN-620 } \\ & \text { MDN-C20 } \end{aligned}$ | Narrow Narrow | $\begin{array}{r} 65 \\ 100 \end{array}$ | $\begin{array}{r} \hline 65 \\ 100 \end{array}$ | $\begin{aligned} & \hline 65 \\ & 65 \end{aligned}$ | $\begin{aligned} & 65 \\ & 30 \end{aligned}$ | $14 \times I_{n}$ | $\begin{aligned} & 200,250,300,400,600,630,800 \\ & 1000,1200,1250,1600,2000 \end{aligned}$ |
|  | $\begin{aligned} & \hline \text { MDS-620 } \\ & \text { MDS-820 } \\ & \text { MDS-C20 } \\ & \text { MDS-L20 (2) } \\ & \text { MDS-X20 }{ }^{(3)} \end{aligned}$ | Standard Standard Standard Standard Standard | 100 65 85 100 200 200 | 65 85 100 200 200 | 65 <br> 85 <br> 100 <br> 200 <br> 4 | $\begin{array}{\|c\|} \hline 65 \\ 85 \\ 85 \\ - \\ \hline 30 \end{array}$ | $\begin{aligned} & \overline{-} \\ & \overline{85} \\ & \overline{30} \end{aligned}$ |  |
| 2500 | MDS-625 <br> MDS-825 <br> MDS-C25 | Standard Standard Standard | $\begin{array}{r} 65 \\ 85 \\ 100 \end{array}$ | $\begin{array}{\|r} \hline 65 \\ 85 \\ 100 \end{array}$ | $\begin{array}{r} \hline 65 \\ 85 \\ 100 \end{array}$ | $\begin{aligned} & 65 \\ & 85 \\ & 85 \end{aligned}$ | $\overline{-}$ | $\begin{aligned} & \text { 200, 250, 300, 400, } 600,630,800, \\ & 1000,1200,1250,1600,2000,2500 \end{aligned}$ |
| 3000 | $\begin{aligned} & \text { MDS-630 } \\ & \text { MDS-830 } \\ & \text { MDS-C30 } \end{aligned}$ | Standard Standard Standard | $\begin{array}{r} 65 \\ 85 \\ 100 \end{array}$ | $\begin{array}{r} \hline 65 \\ 85 \\ 100 \end{array}$ | $\begin{array}{r} 65 \\ 85 \\ 100 \end{array}$ | $\begin{aligned} & 65 \\ & 85 \\ & 85 \end{aligned}$ | $\overline{-}$ | $\begin{aligned} & 200,250,300,400,600,630,800,1000 \text {, } \\ & 1200,1250,1600,2000,2500,3000 \end{aligned}$ |
| 3200 | MDS-632 MDS-832 MDS-C32 MDS-X32 ${ }^{3}$ | Standard <br> Standard <br> Standard <br> Double | 65 85 100 200 | 65 85 100 200 | $\begin{array}{r} \hline 65 \\ 85 \\ 100 \\ \hline 4 \end{array}$ | $\begin{aligned} & 65 \\ & 85 \\ & 85 \\ & 85 \end{aligned}$ | $\begin{aligned} & \overline{-} \\ & \overline{85} \\ & 50 \end{aligned}$ | 200, 250, 300, 400, 600, 630, 800, 1000, 1200, 1250, 1600, 2000, 2500, 3000, 3200 |
| 4000 | $\begin{array}{\|l\|} \hline \text { MDS-840 } \\ \text { MDS-C40 } \\ \text { MDS-X40 }{ }^{3} \\ \hline \end{array}$ | Double Double Double | 85 100 200 | $\begin{array}{r} \hline 85 \\ 100 \\ 200 \\ \hline \end{array}$ | $\begin{array}{\|r\|r\|} \hline 85 \\ 100 \\ \hline 4 \\ \hline \end{array}$ | $\begin{array}{\|r\|} \hline 85 \\ 100 \\ 50 \\ \hline \end{array}$ | $\overline{\overline{50}}$ | 2000, 2500, 3000, 3200, 4000 |
| 5000 | MDS-850 <br> MDS-C50 <br> MDS-X50 (3) 5 | Double Double Double | 85 100 200 | $\begin{array}{\|r} \hline 85 \\ 100 \\ 200 \end{array}$ | $\begin{array}{r} 85 \\ 100 \\ \hline 4 \end{array}$ | $\begin{array}{\|r\|} \hline 85 \\ 100 \\ 50 \end{array}$ | $\overline{-}$ | 2500, 3000, 3200, 4000, 5000 |
| 6000 | MDS-C60 © | Double | 100 | 100 | 100 | 100 | - | 3200, 4000, 5000, 6000 |

(1) Interrupting ratings shown based on breaker equipped with integral Digitrip RMS Trip Unit. Interruption ratings for non-automatic breakers are equal to the published Short Time Withstand Rating. These interrupting ratings are based on the standard duty cycle consisting of an opening operation, a 15 -second interval and a close-open operation, in succession, with delayed tripping in case of short-delay devices. The standard duty cycle for short-time ratings consists of maintaining the rated current for two periods of $1 / 2$ second each, with a 15 -second interval of zero current between the two periods.
(2) Magnum DSL Current Limiting Power Circuit Breaker with Integral Current Limiters. Current Limiter selected determines short time and fixed instantaneous trip rating. Maximum voltage rating is 600 Vac .
${ }^{3}$ Magnum DSX Current Limiting Power Circuit Breaker with Fast Opening Contacts.
(4) Contact Eaton for product rating.
(5) Breaker applied with fan cooling in tested enclosure.

## Circuit Breakers \& Trip Units - Low Voltage

 Power Circuit Breakers - Magnum DS
## Technical Data

Table 21.1-2. Digitrip RMS Adjustable Trip Settings

| Time/Current Characteristics | Pickup Setting | Pickup Point (see note) | Time Band, Seconds |
| :---: | :---: | :---: | :---: |
| Long Delay | $\begin{aligned} & 0.4,0.5,0.6,0.7,0.8 \\ & 0.9,0.95,1.0 \end{aligned}$ | In Times Long Delay Setting | $2,4,7,10,12,15,20,24$ $\text { (at } 6 \text { times pickup value) }$ |
| Instantaneous | $\begin{aligned} & \text { Off, 2, 3, 4, 6, } 10 \\ & \mathrm{M}_{1} \end{aligned}$ | In Times Instantaneous Setting | - |
| Short Delay | $\begin{aligned} & 2,2.5,3,4,6,8,10 \\ & \mathrm{M}_{1} \end{aligned}$ | Ir Times Short Delay Setting | $\begin{aligned} & 0.1,0.2,0.3,0.4,0.5 \\ & \text { (Flat Response) } \\ & 0.1 \text { (1), } 0.3 \text { (1), } 0.5{ }^{(1)} \end{aligned}$ |
| Ground Fault | $\begin{array}{\|l} 0.25,0.3,0.35,0.4, \\ 0.5,0.6,0.75,1.00 \\ \text { (1200 A Maximum) } \end{array}$ | In Times Ground Fault Setting | $\begin{array}{\|l} 0.1,0.2,0.3,0.4,0.5 \\ \text { (Flat Response) } \\ 0.1 \text { (1), } 0.3 \text { © } 1,0.5 \end{array}$ |

(1) $1^{2} \mathrm{t}$ Response.

Note: $I_{n}=$ Rating Plug Value, $I_{r}=$ Long Delay Pickup Setting Times $I_{n}$
Table 21.1-3. Magnum DS Breaker Control Device Voltages and Application Data

| Breaker Control Device |  | 24 Vdc | 48 Vdc | 125 Vdc | 250 Vdc | 120 Vac | 240 Vac |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Shunt Trip Circuit Voltage Power Consumption (Inrush) | 70 to 110\% <br> (Required for 35 ms ) | $\begin{aligned} & 17-26 \text { Vdc } \\ & 250 \text { Watts } \end{aligned}$ | $\begin{aligned} & 34-53 \mathrm{Vdc} \\ & 250 \text { Watts } \end{aligned}$ | $\begin{aligned} & 77-138 \mathrm{Vdc} \\ & 450 \text { Watts } \end{aligned}$ | $\begin{aligned} & 154-275 \mathrm{Vdc} \\ & 450 \text { Watts } \end{aligned}$ | $\begin{aligned} & 77-140 \mathrm{Vac} \\ & 450 \text { VA } \end{aligned}$ | $\begin{aligned} & 146-264 \mathrm{Vac} \\ & 450 \mathrm{VA} \end{aligned}$ |
| Close Circuit Voltage Power Consumption (Inrush) | 70 to 110\% <br> (Required for 200 ms ) | $\begin{aligned} & 17-26 \mathrm{Vdc} \\ & 250 \text { Watts } \end{aligned}$ | 34-53 Vdc 250 Watts | $\begin{array}{\|l\|} \hline 77-138 \mathrm{Vdc} \\ 450 \text { Watts } \\ \hline \end{array}$ | $\begin{aligned} & 154-275 \text { Vdc } \\ & 450 \text { Watts } \end{aligned}$ | $\begin{aligned} & 77-140 \mathrm{Vac} \\ & 450 \mathrm{VA} \end{aligned}$ | $\begin{aligned} & 146-264 \mathrm{Vac} \\ & 450 \mathrm{VA} \end{aligned}$ |
| Spring Charge Motor Voltage <br> Amps (Running) <br> Amps (Inrush) <br> Power Consumption <br> Charging Time | 85 to 110\% <br> Running <br> \% of Running | $\begin{aligned} & \hline 20-26 \mathrm{Vdc} \\ & 12.0 \mathrm{Amps} \\ & 300 \% \\ & 300 \text { Watts } \\ & 5 \mathrm{Sec} \end{aligned}$ | 41 - 53 Vdc <br> 5.0 Amps <br> 500\% <br> 250 Watts <br> 5 Sec | $\begin{aligned} & 94-138 \mathrm{Vdc} \\ & 2.0 \mathrm{Amps} \\ & 600 \% \\ & 250 \mathrm{Watts} \\ & 5 \mathrm{Sec} \end{aligned}$ | $\begin{aligned} & 187-225 \mathrm{Vdc} \\ & \text { 1.0 Amps } \\ & 600 \% \\ & 250 \mathrm{Watts} \\ & 5 \mathrm{Sec} \end{aligned}$ | $\begin{aligned} & 93-140 \mathrm{Vdc} \\ & 2.0 \mathrm{Amps} \\ & 600 \% \\ & 250 \mathrm{VA} \\ & 5 \mathrm{Sec} \end{aligned}$ | $\begin{aligned} & 177-264 \mathrm{Vdc} \\ & \text { 1.0 Amps } \\ & 600 \% \\ & 250 \mathrm{VA} \\ & 5 \mathrm{Sec} \end{aligned}$ |


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Application Data

## Application

## Standards

Eaton's Cutler-Hammer Magnum DS circuit breakers meet or exceed all applicable requirements of ANSI Standards C37.13, C37.17, C37.50 and CSA.

## System Voltage and Frequency

Magnum DS breakers are designed for operation on ac systems only, 60 Hz or $50 \mathrm{~Hz}, 635$ volts maximum.

## Continuous Current Ratings

Unlike transformers, generators and motors, circuit breakers are maximumrated devices and have no built-in temporary overload current ratings. Consequently, it is vital that each application takes into consideration the maximum anticipated current demand, initial and future, including temporary overloads.
The continuous rating of any Magnum DS breaker is limited to the sensor rating, or the frame size current rating, whichever is the lesser. For instance, an MDS-616 1600 ampere frame breaker with 800 ampere sensors has a maximum continuous rating of 800 amperes, but the same breaker with 1600 ampere sensors is limited to 1600 amperes maximum.

All current ratings are based on a maximum ambient air temperature of $40^{\circ} \mathrm{C}\left(104^{\circ} \mathrm{F}\right)$.

## Ambient Temperature

The temperature of the air surrounding the enclosure should be within the limits of:
$-30^{\circ} \mathrm{C}\left(-22^{\circ} \mathrm{F}\right)$ to $+40^{\circ} \mathrm{C}\left(104^{\circ} \mathrm{F}\right)$.

## Altitude

The breakers are applicable at their full voltage and current ratings up to a maximum altitude of 6,600 feet $(2,012 \mathrm{~m})$ above sea level. When installed at higher altitudes, the ratings are subject to the following correction factors in accordance with ANSI C37.20.1:

Table 21.1-4. Altitude Derating Factors

| Altitude |  | Voltage <br> Correction | Current <br> Correction |
| :--- | :--- | :--- | :--- |
| Feet | Meters |  |  |
| 6,600 | 2,012 | 1.000 | 1.000 |
| 7,000 | 2,134 | .989 | .998 |
| 7,500 | 2,286 | .976 | .995 |
| 8,000 | 2,438 | .963 | .993 |
| 8,500 | 2,591 | .950 | .990 |
| 9,000 | 2,743 | .933 | .987 |
| 9,500 | 2,896 | .917 | .983 |
| 10,000 | 3,048 | .900 | .980 |
| 10,500 | 3,200 | .883 | .977 |
| 11,000 | 3,353 | .867 | .973 |
| 11,500 | 3,505 | .850 | .970 |
| 12,000 | 3,658 | .833 | .967 |
| 12,500 | 3,810 | .817 | .963 |
| 13,000 | 3,962 | .800 | .960 |

## Unusual Environmental and Operating Conditions

Special attention should be given to applications subject to the following conditions:

1. Damaging or hazardous fumes, vapors, etc.
2. Excessive or abrasive dust.

For such conditions, it is generally recommended that the switchgear be installed in a clean, dry room, with filtered and/or pressurized clean air. This method permits the use of standard indoor switchgear and avoids the derating effect of non-ventilated enclosures.
3. Salt spray, excessive moisture, dripping, etc.

Drip shields in equipment rooms and space heaters in indoor switchgear, or outdoor weatherproof enclosures, may be indicated, depending upon the severity of the conditions.
4. Excessively high or low ambient temperatures.
For ambient temperatures exceeding $40^{\circ} \mathrm{C}$, and based on a standard temperature rise of $65^{\circ} \mathrm{C}$, the continuous current ratings of breaker frame sizes, and also buses, current transformers, etc., will be subject to a derating factor calculated from the following formula:
$\sqrt{\frac{105^{\circ} \mathrm{C} \text { Total }- \text { Special Ambient, }{ }^{\circ} \mathrm{C}}{105^{\circ} \mathrm{C} \text { Total }-40^{\circ} \mathrm{C} \text { Standard Ambient }}}$
Circuit breakers are not adversely affected by very low outdoor ambient temperatures, particularly when energized and carrying load currents. The standard space heaters in weatherproof switchgear will raise the temperature slightly and prevent condensation.

Electrical components such as relays and instruments, however, must be applied within the manufacturer's specified limits.

## 5. Exposure to seismic shock.

Magnum DS assemblies and breakers have been certified for applications through UBC ${ }^{\circledR}$ Zone 4 and for the California Building Code. Assembly modifications are required, so such conditions must be specified.
6. Abnormally high frequency of operation.
In line with above, a lesser number of operations between servicing, and more frequent replacement of parts, may be indicated.


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## Application

## Transformer Main Secondary Breakers

Transformer secondary breakers are required or recommended for one or more of the following purposes:

1. To provide a one-step means of removing all load from the transformer.
2. To provide transformer overload protection in the absence of an individual primary breaker, and/or when primary fuses are used.
3. To provide the fastest clearing of a short circuit in the secondary main bus.
4. To provide a local disconnecting means, in the absence of a local primary switch or breaker, for maintenance purposes.
5. For automatic or manual transfer of loads to alternate sources, as in double-ended secondary selective unit substations.
6. For simplifying key interlocking with primary interrupter switches.
7. To satisfy NEC ${ }^{\circledR}$ service entrance requirements when more than six feeder breakers are required.
Main secondary breakers must have adequate interrupting ratings, but not necessarily adequate continuous current ratings. They should be able to carry continuously not only the anticipated maximum continuous output of the transformer but also any temporary overloads.
For a fully selective system, instantaneous protection on main breakers should be defeated, as they typically cannot be coordinated with downstream devices.

Maximum capabilities of transformers of various types, can be found in Section 14.0 It will be noted that the maximum ratings will often require the substitution of larger frame main breakers than those listed in the tables. Even if a self-cooled transformer only is considered, it should be remembered that with ratings of 750 kVA and higher, provision for the future addition of cooling fans is automatically included. It is recommended that the main breaker have sufficient capacity for the future fan-cooled rating, plus an allowance for overloads, if possible, particularly since load growth cannot always be predicted.
The same considerations should be given to the main bus capacities and main current transformer ratios.

## Bus Sectionalizing (Tie) Breakers

The minimum recommended continuous current rating of bus sectionalizing or tie breakers, as used in double-ended secondary selective unit sub-stations, or for connecting two single-ended substations, is one-half that of the associated main breakers. The interrupting rating should be at least equal to that of the feeder breakers. It is common practice to select the tie breaker of the next frame size below that of the main breakers. However, many users and engineers prefer that the tie breaker be identical to and interchangeable with the main breakers, so that under normal conditions it will be available as a spare main breaker.
In general, the tie breaker, like the main breaker, trip unit should have its instantaneous tripping defeated.

## Generator Breakers

In most applications where generators are connected through breakers to the secondary bus, they are used as emergency standby sources only, and are not synchronized or paralleled with the unit substation transformers. Under these conditions, the interrupting rating of the generator breaker will be based solely on the generator KVA and subtransient reactance. This reactance varies with the generator type and rpm, from a minimum of approximately $9 \%$ for a 2-pole 3600 rpm turbine driven generator to $15 \%$ or $20 \%$ or more for a medium or slow speed engine type generator. Thus the feeder breakers selected for the unit substation will usually be adequate for a standby generator of the same kVA as the transformer.

Most generators have a 2-hour 25\% overload rating, and the generator breaker must be adequate for this overload current. Selective type long and short delay trip protection only is usually recommended for coordination with the feeder breakers, with the long delay elements set at $125 \%$ to $150 \%$ of the maximum generator current rating for generator protection.
In the case of two or more paralleled generators, anti-motoring reverse power relays (device 32 ) are recommended for protection of the prime movers, particularly piston type engines. For larger generators requiring a Magnum MDS-632 or larger, voltage-restraint type overcurrent relays (device 51V) are recommended.

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## Application Data

## Application

## Feeder Breakers - General

Circuit breakers for feeder circuit protection may be manually or electrically operated, with long and short delay or long delay and instantaneous type trip devices, and trip settings, as required for the specific circuit and load requirements.
General purpose feeder breakers, such as for lighting circuits, are usually equipped with long delay and instantaneous trip devices, with the long delay pickup set for the maximum load demand in the circuit. Where arcing fault protection is required, the instantaneous trip setting should be as low as practicable consistent with inrush requirements.

## Motor Starting Feeder Breakers

These breakers are usually electrically operated, with long delay and instantaneous tripping characteristics for motor running, locked rotor and fault protection. The breaker sensor rating should be chosen so that the long delay pickup can be set at $125 \%$ of motor full load current for motors with a 1.15 service factor, or at $115 \%$ for all other motors. Contactors are recommended for this application when there are a number of daily operations involved.

When system short circuits are less than 40 times the motor full load current, the motor breaker tripping characteristic should include a short delay characteristic for greater fault protection.

## Repetitive Duty

Repetitive breaker opening and closing, such as in frequent motor starting and stopping, are covered by ANSI standards C37.13 and C37.16. These standards list the number of operations between servicing (adjusting, cleaning, lubrication, tightening, etc.) and the total numbers of operations under various conditions without requiring replacement of parts, for the various breaker frame sizes.

For motor starting duty, with closing starting currents up to $600 \%$ and opening running currents up to $100 \%$ of the breaker frame size, at $80 \%$ power factor or higher, the endurance or total operations (not requiring parts replacement) will be as follows:
800 A Frame: 1400 operations 1600 A Frame: 400 operations
The frequency of operation should not exceed 20 starts in 10 minutes or 30 in one hour.

## Group Motor Feeder Breakers

Typical loads for such circuits are motor control centers. The feeder breakers may be either manually or electrically operated as preferred, and are usually equipped with long and short delay trip protection only for coordination with the individual motor circuit devices. The minimum long delay pickup setting should be $115 \%$ of the running current of the largest motor in the group, plus the sum of the running circuits of all other motors.

## Zone Selective Interlocking

By definition, a selectively coordinated system is one where by adjusting trip unit pickup and time delay settings, the circuit breaker closest to the fault trips first. The upstream breaker serves two functions: (1) back-up protection to the downstream breaker and (2) protection of the conductors between the upstream and downstream breakers. These elements are provided for on Digitrip trip units.
For faults which occur on the conductors between the upstream and downstream breakers it is ideally desirable for the upstream breaker to trip with no time delay. This is the feature provided by zone selective interlocking. Digitrip trip units include this option.
Zone selective interlocking is a communication signal between trip units applied on upstream and downstream breakers. Each trip unit must be applied as if zone selective interlocking were not employed, and set for selective coordination.

During fault conditions, each trip unit which senses the fault sends a restraining signal to all upstream trip units. This restraining signal results in causing the upstream trip to continue timing as it is set. In the absence of a restraining signal, the trip unit trips the associated breaker with no intentional time delay, minimizing damage to the fault point. This restraining signal is a very low level. To minimize the potential for induced noise, and provide a low impedance interface between trip units, twisted pair conductors are utilized for interconnection.
Ground fault and short delay pickup on Digitrip Trip Units have zone selective interlocking.

Zone selective interlocking may be applied as a type of bus differential protection. It must be recognized, however, that one must accept the minimum pickup of the trip unit for sensitivity.
It must also be recognized that not all systems may be equipped with zone selective interlocking. Systems containing multiple sources, or where the direction of power flow varies, require special considerations, or may not be suitable for this feature. Digitrip zone interlocking has been tested with up to three levels with up to 20 trip units per level.


Figure 21.1-7. Magnum DS Breaker Sensor Selection Guide for Resistance Welding Applications

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Application Data

## Resistance Welding

The application of Eaton's CutlerHammer Magnum DS circuit breakers to resistance welding circuits is shown in Figure 21.1-7 of the Sensor Selection Guide. Sensor ratings only are given; the breaker frame must be selected as required for interrupting ratings.

The Magnum DS microprocessor-based true rms sensing devices have a thermal memory and are well suited for this service. The thermal memory functions prevent exceeding the breaker and cable maximum permissible thermal energy level. The circuit also replicates time dissipation of thermal energy.

The size of the thermal memory is $30 \mathrm{~T}\left(I_{\mathrm{n}} / \mathrm{I}_{\mathrm{n}}\right)^{2}$ unit Amperes ${ }^{2}$ seconds. It fills at a rate of $\left(i_{w} / I_{n}\right)^{2}$ unit Amperes ${ }^{2}$ seconds/second, trips at 30T seconds, and empties at the rate of $\left(\mathrm{I}_{\mathrm{n}} / \mathrm{I}_{\mathrm{n}}\right)^{2}$ unit Amperes ${ }^{2}$ seconds/second, where:
T = Long Time Delay Setting in seconds (range is 2-24 seconds)
$\mathrm{i}_{\mathrm{w}}=$ rms value of the welding current in amperes
$I_{n}=$ Rating plug current value in amperes
The memory is filled during the weld and empties during the non-welding period of the duty cycle.
These welding applications are based on long delay and instantaneous trip devices with the following settings. The long time delay setting is based on the weld amperes and duty cycle. Instantaneous trip setting is two times the average weld amperes (weld amperes times percent duty cycle) or higher.
Note: Making Current Release (MCR) may prevent closing the breaker during a welding cycle.

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## Circuit Breakers \& Trip Units - Low Voltage

 Power Circuit Breakers - DSII
## General Description

## Contents

## DSII/DSLII

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Type DSII Low Voltage
Power Circuit Breakers


Type DSII Low Voltage Power Circuit Breakers provide:

■ 100\% rated, fully selective protection.
■ Integral microprocessor-based breaker tripping systems.
■ Two-step stored-energy breaker closing.
And many other features for coordinated, safe, convenient, trouble-free and economical control and protection of low voltage distribution systems.

## Maximum Ratings

■ 600 Vac.

- 5000 amperes continuous.
- 200,000 amperes short circuit capacity.


## Type DSII Circuit Breaker Features

Protection During Levering Operation. When levering the breaker between the connected, test and disconnected positions, the operator is protected by a steel barrier (faceplate) from contact with live parts.

## Two-Step Stored Energy Closing

 Mechanism. Spring charging (1) and spring release to close breaker (2) are independent operations, and always give positive control of the instant of closing.
## Motor Operated Stored-Energy

 Closing Mechanisms. Supplied on electrically operated breakers. Standard control voltages are 48, 125 and 250 dc , and 120 and 240 ac.Remote Closing and Tripping. Can be accomplished with manually operated breakers by charging the closing mechanism manually, then closing and tripping it remotely through electric spring release and shunt trip coils; available as optional attachments.
Digitrip RMS Integral MicroprocessorBased Breaker Overcurrent Trip Systems. Provides maximum reliability, true rms sensing as standard, excellent repeatability, and requires minimum maintenance. No external control source is required.
Change in Trip Rating. The overcurrent trip pickup range is established by a combination of trip unit rating plugs and the rating of the current sensors on the breaker.

Interphase Barriers on Breakers.
Provide maximum insulation security. The barriers are easily removable for breaker inspection.

Provision for Padlocking. All breakers include provision for padlocking open to prevent electrical or manual closing. This padlocking also secures the breaker in the connected, test or disconnected position by preventing levering.
Ease of Inspection and Maintenance. Eaton's Cutler-Hammer Type DSII breakers are designed for maximum accessibility and the utmost ease of inspection and maintenance.


Two-Step Stored-Energy Closing
Two-step stored energy closing gives operator positive control of closing after spring mechanism is charged. Breaker can't close while still being charged. Operation is optional - full manual, full electric, or manual charge and electric close.

On manual breakers, the spring mechanism is manually charged by one downward stroke of the lever without pumping, and released by the mechanical "push-to-close" release button. On electrically operated breakers, the mechanism is normally charged and released electrically, but can be charged manually by pumping the charging lever 10 to 12 times and released mechanically.
An interlock discharges the closing springs as the breaker is removed from the compartment. The system is patterned after 5 kV and 15 kV Metal-Clad switchgear.

## Arc Chute

There are three basic means of extinguishing an arc: lengthening the arc path; cooling by gas blast or contraction; deionizing or physically removing the conduction particles from the arc path. It was the discovery by Westinghouse of this last method which made the first large power air circuit breaker possible.

The DE-ION ${ }^{\circledR}$ principle is incorporated in all of these circuit breakers. This makes possible faster arc extinction for given contact travel; ensures positive interruption and minimum contact burning.

## Levering Mechanism

The worm gear levering mechanism is self-contained on the breaker drawout element and engages slots in the breaker compartment. A removable crank is used to lever the breaker between the Connected-Test-
Disconnected and Removed positions.
Mechanical interlocking is arranged so that levering cannot be accomplished unless the breaker is in the opened position.

## Stored-Energy Mechanism

A cam-type closing mechanism closes the breaker. It receives its energy from a spring which can be charged by a manual handle on the front of the breaker or by a universal electric motor.

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Release of the stored energy is accomplished by manually depressing a bar on the front of the breaker or electrically energizing a releasing solenoid.

## Contacts

All Eaton's Cutler-Hammer air circuit breakers have solid block, silver tungsten, inlaid main contacts. This construction ensures lasting current-carrying ability, which is not seriously impaired even after repeated fault interruptions or repeated momentary overload.

The main contacts are of the butt type and are composed of a multiplicity of fingers to give many points of contact without alignment being critical.


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## Type DSLII Limiter Type Air Circuit Breakers



DSLII-620 Front View


DSLII-620 Rear View

## Application

Eaton's Cutler-Hammer Type DSLII breakers are coordinated combinations of Type DSII breakers and series connected current limiters. They are intended for applications requiring the overload protection and switching functions of air circuit breakers on systems whose available fault currents exceed the interrupting rating of the breakers alone, and/or the withstand ratings of "downstream" circuit components.

## Sizes and Arrangements

Types DSLII-308 (800 ampere), DSLII-516 (1600 ampere), and DSLII-620 (2000 ampere) frame breakers include the limiters integrally mounted on the drawout breaker elements in series with the upper terminals.
Current limiters used in Types DSLII-632 and DSLII-840 combinations are mounted on separate drawout trucks in an additional equal size compartment.

## Scope of Fault Interruption

With properly selected and coordinated limiters, it is expected that the breaker itself will clear overloads and faults within its interrupting rating, leaving the limiters intact and undamaged. The limiters will provide fast interruption of fault currents beyond the breaker rating, up to a maximum of 200,000 amperes symmetrical. Thus, on overloads and faults within the breaker interrupting rating, the breaker protects the limiters; on higher fault currents exceeding the breaker rating, the limiters protect the breaker.

## Protection Against Single Phasing

Loads are protected against single phase operation by interlock arrangements which trip the circuit breaker whenever any one limiter blows. The breaker cannot be reclosed on a live source until there are three unblown limiters in the circuit.

On the Types DSLII-308, DSLII-516 and DSLII-620 breakers, the primaries of small auxiliary transformers are connected in parallel with the limiters.

The voltage between the ends of an unblown limiter is zero, but when any limiter blows, the associated transformer is energized and (1) operates an indicator identifying the blown fuse and (2) picks up a solenoid which raises the breaker trip bar, holding the breaker mechanically trip-free.
The DSLII-632 and DSLII-840 combinations with separately mounted limiters operate on the same principle except that the solenoid operates a micro-switch which trips the breaker electrically through a shunt trip coil.

## Safety Features

The integral fuses on Types DSLII-308, DSLII-516 and DSLII-620 breakers are inaccessible until the breaker is completely withdrawn from its compartment, thereby ensuring complete isolation.

Likewise, the Types DSLII-632 and DSLII-840 fuses are inaccessible until the separate fuse truck is completely withdrawn and the fuses isolated. The fuse truck is key interlocked with the breaker to prevent withdrawal or insertion unless the breaker is locked open.


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## Optional Breaker Attachments and Accessories

A. Shunt trip on manually operated breakers, for any standard control voltage.
B. Auxiliary contacts on manually or electrically operated breakers. Maximum of five normally open and five normally closed contacts are available on any breaker, manually or electrically operated. The contact rating is 10 amperes.
C. Compartment position switch, six or 12 contacts, actuated by movement of drawout breaker between the connected and test positions. Most common uses are for disconnecting remote control circuits of electrically operated breaker, and for bypassing "b" interlocking auxiliary contacts, when breaker is withdrawn to test position.
D. Undervoltage trip (ac and dc available). Acts to trip the breaker when the voltage on its solenoid coil is insufficient to restrain a spring-loaded core. The dropout point is within 30 to $60 \%$ of the nominal coil voltage and is not adjustable. Available as either instantaneous or time delay type. The time delay is within two to seven seconds after zero voltage occurs, and is not adjustable. The device automatically resets when the breaker opens; approximately one minute is required for resetting of the time delay type.
E. Overcurrent trip switch (OTS). A latching type switch with two independent contacts either normally open or normally closed. Operates only when the breaker is tripped automatically on an overload or fault condition. It may be used for alarm and/or interlocking circuits. Resetting is done by a pushbutton on the breaker faceplate, or by a remote switch through an optional reset coil.
F. Electric Lockout (optional on manual breakers). In order to close the breaker after manually charging the closing mechanism, it is necessary to operate an electrical pushbutton on the breaker faceplate. This pushbutton is wiredout to the secondary contacts so it may be wired in series with any required external interlocking. The mechanical "push-to-close" bar is made inoperative when the breaker is in the connected position.
G. Electric close release on manually operated breakers, for any standard control voltage. Breaker can be closed by remote control switch or pushbutton after the closing spring is manually charged.
H. Operation counter.
I. Latch check switch.

## Electronic Trip Units

Eaton offers the most comprehensive range of electronic trip units in the industry for power circuit breakers.
Digitrip electronic trip units are ac devices that employ microprocessorbased technology that provides a true rms current sensing means for proper correlation with thermal characteristics
of conductors and equipment. The primary function of the Digitrip electronic trip unit is to provide circuit protection. This is achieved by analyzing the secondary current signals received from the circuit breaker current sensors and initiating trip signals to the circuit breaker trip unit when preset current levels and time delay settings are exceeded. By sampling the current waveform at various points on the wave and calculating true rms current, the Digitrip is able to reduce nuisance tripping events due to non-sinusoidal wave shapes.
Electronic trip units are applied to distribution systems when high standards of protection and coordination are called for. In addition, electronic trip units can provide further enhanced features such as alarming, diagnostics, system monitoring and communications.

Cutler-Hammer rms sensing trip units for power breakers fall into two main categories:

- Front adjustable trip units: Digitrip RMS 510, 610, 810, 910.
- Programmable trip units:

Digitrip OPTIM 750, 1050.
For additional information on trip units see Section 21.4.

[^0]Figure 21.2-1. Standard Control Diagram for Type DSII Electrically Operated Breaker, in DSII Switchgear, for ac or dc Control Source

Technical Data

## DSII Ratings

Table 21.2-1. Interrupting Ratings of Type DSII Breakers

| Breaker Type | Frame Size, Amperes | Ratings, rms Symmetrical Amperes |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Interrupting Rating |  |  | Short Time Rating ${ }^{1}$ |  |  |
|  |  | 208-240 V | 480 V | 600 V | 208-240 V | 480 V | 600 V |
| DSII-308 | 800 | 42,000 | 30,000 | 30,000 | 30,000 | 30,000 | 30,000 |
| DSII-508 | 800 | 65,000 | 50,000 | 42,000 | 50,000 | 50,000 | 42,000 |
| DSII-608 | 800 | 65,000 | 65,000 | 50,000 | 65,000 | 65,000 | 50,000 |
| DSII-516 | 1600 | 65,000 | 50,000 | 42,000 | 50,000 | 50,000 | 42,000 |
| DSII-616 | 1600 | 65,000 | 65,000 | 50,000 | 65,000 | 65,000 | 50,000 |
| DSII-620 | 2000 | 65,000 | 65,000 | 50,000 | 65,000 | 65,000 | 50,000 |
| DSII-632 | 3200 | 85,000 | 65,000 | 65,000 | 65,000 | 65,000 | 65,000 |
| DSII-840 | 4000 | 130,000 | 85,000 | 85,000 | 85,000 | 85,000 | 85,000 |
| DSII-850 | 5000 | 130,000 | 85,000 | 85,000 | 85,000 | 85,000 | 85,000 |

(1) Short circuit ratings of non-automatic breakers except the DSII-840 and DSII-850 which are 65,000.

Table 21.2-2. Digitrip RMS Adjustable Trip Settings

| Time/Current Characteristic | Pickup Setting | Pickup Point (see note) | Time Band, Seconds |
| :---: | :---: | :---: | :---: |
| Long Delay | $\begin{aligned} & \hline 0.5,0.6,0.7,0.8, \\ & 0.85,0.9,0.95,1.0 \end{aligned}$ | In Times Long Delay Setting | $2,4,7,10,12,15,20,24$ $\text { (at } 6 \text { times pickup value) }$ |
| Instantaneous | $\begin{aligned} & \hline 2,2.5,3,4,5,6 \\ & \mathrm{M}_{1}=8, \mathrm{M}_{2}=12 \\ & \hline \end{aligned}$ | In Times Instantaneous Setting | - |
| Short Delay | $\begin{aligned} & 2,2.5,3,4,5,6 \\ & S_{1}=8, S_{2}=10 \end{aligned}$ | $I_{r}$ Times Short Delay Setting | $0.1,0.2,0.3,0.4,0.5$ <br> (Flat Response) $0.1^{(2)}, 0.3^{(2)}, 6.5^{(2)}$ |
| Ground Fault | $\begin{aligned} & \hline \text { A (.25), B (.3), C (.35), } \\ & \text { D (.4), E (.5), F (.6), } \\ & \text { H (.75), K (1.0) } \\ & (1200 \text { A Maximum) } \end{aligned}$ | In Times Ground Fault Setting | $0.1,0.2,0.3,0.4,0.5$ <br> (Flat Response) <br> $0.1{ }^{(2)}, 0.3{ }^{(2)}, 0.5$ |

(2) $I^{2} \mathrm{t}$ Response.

Note: $I_{n}=$ Rating Plug Value
$I_{r}=$ Long Delay Pickup Setting $x I_{n}$.
Table 21.2-3. Interrupting Ratings of Type DSLII Breakers

| Type | DSLII-308 | DSLII-516 | DSLII-620 | DSLII-632 | DSLII-840 |
| :--- | :--- | :--- | :--- | :--- | :--- |
| Frame Size, Amperes | 800 | 1600 | 2000 | 3200 | 4000 |
| Maximum Interrupting Rating, <br> rms Symmetrical Amperes, <br> System Voltage 600 or Below | 200,000 | 200,000 | 200,000 | 200,000 | 200,000 |

Table 21.2-4. Control Voltages and Currents

| Control Voltage | 48 dc | 125 dc | 250 dc | 120 ac | 240 ac |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Close current (SR), ampere | 5.0 | 2.0 | 1.0 | 3.0 | 2.0 |
| Shunt trip current, ampere | 5.0 | 2.0 | 1.0 | 2.0 | 1.0 |
| Spring charge motor ampere | 7.5 | 3.0 | 1.5 | 3.0 | 1.5 |
| Control voltage range: |  |  |  |  |  |
| Close - | 38-56 | 100-140 | 200-280 | 104-127 | 208-254 |
| Trip - | 28-56 | 70-140 | 140-280 | 60-127 | 208-254 |

Note: Motor currents are running currents; inrush is approximately $400 \%$. Motor running time to charge spring approximately 5 seconds.

Table 21.2-5. Estimated Heat Loss Per Breaker

| Breaker Type | Watts |
| :--- | :--- |
| DSII-308 (DSLII-308) | $400(600)$ |
| DSII-516 (DSLII-516) | $1000(1500)$ |
| DSII-620 (DSLII-620) | $1500(2250)$ |
| DSII-632 | 2400 |
| DSII-840 | 3000 |
| DSII-850 | 4700 |
| DSII-FT32 | 3600 |
| DSII-FT40 | 4500 |

Maximum voltages at which the interrupting ratings in Table 21.2-1 apply are:

Table 21.2-6. Maximum Voltage Rating

| System <br> Voltage | Maximum <br> Voltage |
| :--- | :--- |
| 208 or 240 | 254 |
| 480 | 508 |
| 600 | 635 |

These interrupting ratings are based on the standard duty cycle consisting of an opening operation, a 15-second interval and a close-open operation, in succession, with delayed tripping in case of short-delay devices.

The standard duty cycle for short-time ratings consists of maintaining the rated current for two periods of $1 / 2$ second each, with a 15-second interval of zero current between the two periods.

Table 21.2-7. Available Sensor Ratings for Digitrip RMS

| Breaker <br> Type | Frame <br> Size, <br> Amperes | Sensor <br> Ratings, <br> Amperes |
| :--- | :--- | :--- |
| DSII-308, DSLII-308, <br> DSII-508 or <br> DSII-608 | 800 | $200,300,400$, <br> 600,800 |
| DSII-516, DSLII-516 <br> or DSII-616 | 1600 | $200,300,400$, |
|  |  | $600,800,1200$, <br> 1600 |
| DSII-620 | 2000 | $200,300,400$, <br>  <br>  <br>  <br> DSLII-620, <br> DSII-632, DSLII-632, 1200, <br> DSII-840, DSLII-840 <br> DSII-850 |

Table 21.2-8. Available Digitrip RMS Rating Plugs Marked 50/60 Hertz

| Sensor Ratings, <br> Amperes | Plug Rating <br> in Amperes (In) |
| :--- | :--- |
| 200 | 100,200 |
| 300 | $200,250,300$ |
| 400 | $200,250,300,400$ |
| 600 | $300,400,600$ |
| 800 | $400,600,800$ |
| 1200 | $600,800,1000,1200$ |
| 1600 | $800,1000,1200,1600$ |
| 2000 | $1000,1200,1600,2000$ 3 |
| 2400 | $1600,2000,2400$ |
| 3200 | $1600,2000,2400,3000,3200$ |
| 4000 | $2000,2400,3200,4000$ |
| 5000 | $3200,4000,5000$ |

(3) 2000 ampere is the only plug available for DSLII-620.
Note: The rating plug is for 50 and 60 Hz applications. Rating plugs are not interchangeable with 60 Hz or 50 Hz only rating plugs.

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The following curves illustrate the ratings, melting time-current characteristics and current limiting, or let-through characteristics, of limiters for Eaton's Cutler-Hammer Type DSLII breakers.
The let-through current for a given limiter application is readily determined by extending a vertical line from the applicable maximum available symmetrical fault amperes at the bottom margin to the characteristic line for the particular limiter, and from this intersection extending a horizontal line to the left margin and reading the peak current. The withstand rating of any circuit elements protected by the limiters should be at least equal to this peak current.

It will be noted that the let-through current increases with the limiter size or ampere rating; in other words, the maximum current limiting effect is obtained with the smallest size. This effect is to be expected, since the resistance decreases as the rating increases. If the vertical line from the bottom margin as described in the previous paragraph does not intersect the limiter characteristic line, it is indicated that the available system fault current is below the "threshold" current of that limiter, and it will offer no current limiting effect.

The current limiting principle is illustrated below:
$I_{a}=$ The Available Peak Fault Current
$\mathrm{t}_{\mathrm{m}}=$ The Melting Time
$I_{p}=$ The Peak Let-Through Current
$t_{a}=$ The Arcing Time
$\mathrm{t}_{\mathrm{c}}=$ The Total Interrupting (Clearing) Time


Figure 21.2-2. Current Limiting
Table 21.2-9. DSLII-632 and DSLII-840 Available Limiters

| Breaker <br> Type | Available Limiters, <br> Amperes |
| :--- | :--- |
| DSLII-632 $2500,3000,4000$ <br> DSLII-840 |  |

## Limiter Selection

The selection of a suitable limiter rating for a given application is generally governed by a choice of the following types of protection:
A. Maximum protection of "downstream" components. Type DSLII breakers are often used for this purpose even when the maximum available fault currents are within the interrupting rating of the corresponding Type DSII unfused breakers.
B. Protection of the circuit breaker only.

## Table 21.2-10. DSLII Limiter Selection

| Breaker <br> Type | Sensor Rating, <br> Amperes | Limiter Rating, Amperes |  |  |
| :--- | :--- | :--- | :--- | :--- |
|  |  | Minimum ${ }^{1}$ |  | Recommended ${ }^{(2)}$ | Maximum (3)

(1) For use only when protection of downstream equipment is required. Not completely coordinated with breaker to avoid nuisance blowing.
(2) Lowest rating which can be coordinated with breaker to minimize nuisance blowing.
(3) Highest available ratings, for protection of breaker only.

Table 21.2-11. Sensor, Plug and Limiter Selection

| DSII <br> Breakers | Sensor Rating, Amperes | Plug Rating, Amperes | Limiter Rating, Amperes (Applicable only to DSLII Breakers) |
| :---: | :---: | :---: | :---: |
| $\begin{aligned} & \hline 308,508, \\ & 608 \end{aligned}$ | $\begin{aligned} & 200 \\ & 300 \\ & 400 \\ & 600 \\ & 800 \end{aligned}$ | $\begin{aligned} & 100,200 \\ & 200,250,300 \\ & 200,250,300,400 \\ & 300,400,600 \\ & 400,600,800 \end{aligned}$ | $\begin{aligned} & \text { 250, 300, 400, 600, 800, 1200, 1600, } 2000 \\ & 400,600,800,1200,1600,2000 \\ & 600,800,1200,1600,2000 \\ & 800,1200,1600,2000 \\ & 1200,1600,2000 \end{aligned}$ |
| 516, 616 | $\begin{array}{r} \hline 200 \\ 300 \\ 400 \\ 600 \\ 800 \\ 1200 \\ 1600 \end{array}$ | 100,200 $200,250,300$ $200,250,300,400$ $300,400,600$ $400,600,800$ $600,800,1000,1200$ $800,1000,1200,1600$ | ```800, 1000, 1200, 1600, 2000, 2500, 3000 800, 1000, 1200, 1600, 2000, 2500, 3000 800, 1000, 1200, 1600, 2000, 2500, 3000 800, 1000, 1200, 1600, 2000, 2500, 3000 1000, 1200, 1600, 2000, 2500,3000 2000, 2500, 3000 3000``` |
| 620 | 200 300 400 600 800 1200 1600 2000 | 100, 200 $200,250,300$ $200,250,300,400$ $300,400,600$ $400,600,800$ $600,800,1000,1200$ $800,1000,1200,1600$ $1000,1200,1600,2000{ }^{(4)}$ | Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable $3000{ }^{(5)}$ |
| 632 | $\begin{aligned} & 2400 \\ & 3200 \end{aligned}$ | $\begin{aligned} & 1600,2000,2400 \\ & 1600,2000,2400,3000,3200 \end{aligned}$ | $\begin{aligned} & 2500,3000,4000 \\ & 2500,3000,4000 \end{aligned}$ |
| 840 | $\begin{aligned} & 3200 \\ & 4000 \end{aligned}$ | $\begin{array}{\|l\|} \hline 1600,2000,2400,3200 \\ 2000,2400,3200,4000 \end{array}$ | $\begin{aligned} & 2500,3000,4000,5000 \\ & 2500,3000,4000,5000 \end{aligned}$ |
| 850 | 5000 | 3200, 4000, 5000 | Not Applicable |

(4) 2000 ampere is the only plug available for DSLII-620.
(5) 3000 ampere is the only limiter available for DSLII-620.


Figure 21.2-3. DSLII-308 Average Melting Time-Current Characteristics


## Figure 21.2-4. DSLII-516 and DSLII-620 Average Melting Time-Current Characteristics

(1) DSL-420 and DSLII-620 - use only 3000 limiter.


Figure 21.2-5. DSLII-308 Let-Through Characteristics


Figure 21.2-6. DSLII-516 and DSLII-620 Let-Through Characteristics
(2) DSL-420 and DSLII-620 - use only 3000 limiter.
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Figure 21.2-7. DSLII-632 and DSLII-840 Average Melting Time-Current Characteristics


Figure 21.2-8. DSLII-632 and DSLII-840 Let-Through Characteristics

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Application Data

## Application

## Standards

Eaton's Cutler-Hammer DSII circuit breakers meet or exceed all applicable requirements of ANSI Standards C37.13, C37.17, C37.50 and CSA.

## System Voltage and Frequency

DSII breakers are designed for operation on ac systems only, 60 Hz or 50 Hz , 635 volts maximum.

## Continuous Current Ratings

Unlike transformers, generators and motors, circuit breakers are maximumrated devices and have no built-in temporary overload current ratings. Consequently, it is vital that each application takes into consideration the maximum anticipated current demand, initial and future, including temporary overloads.
The continuous rating of any DSII breaker is limited to the sensor rating, or the frame size current rating, whichever is the lesser. For instance, a DS-616 1600 ampere frame breaker with 800 ampere sensors has a maximum continuous rating of 800 amperes, but the same breaker with 1600 ampere sensors is limited to 1600 amperes maximum.

All current ratings are based on a maximum ambient air temperature of $40^{\circ} \mathrm{C}\left(104^{\circ} \mathrm{F}\right)$.

## Ambient Temperature

The temperature of the air surrounding the enclosure should be within the limits of:
$-30^{\circ} \mathrm{C}\left(-22^{\circ} \mathrm{F}\right)$ to $+40^{\circ} \mathrm{C}\left(104^{\circ} \mathrm{F}\right)$.

## Altitude

The breakers are applicable at their full voltage and current ratings up to a maximum altitude of 6,600 feet ( $2,012 \mathrm{~m}$ ) above sea level. When installed at higher altitudes, the ratings are subject to the following correction factors in accordance with ANSI C37.20.1:

Table 21.2-12. Altitude Derating Factors

| Altitude |  | Voltage <br> Correction | Current <br> Correction |
| :--- | :--- | :--- | :--- |
| Feet | Meters |  |  |
| 6,600 | 2,012 | 1.000 | 1.000 |
| 7,000 | 2,134 | .989 | .998 |
| 7,500 | 2,286 | .976 | .995 |
| 8,000 | 2,438 | .963 | .993 |
| 8,500 | 2,591 | .950 | .990 |
| 9,000 | 2,743 | .933 | .987 |
| 9,500 | 2,896 | .917 | .983 |
| 10,000 | 3,048 | .900 | .980 |
| 10,500 | 3,200 | .883 | .977 |
| 11,000 | 3,353 | .867 | .973 |
| 11,500 | 3,505 | .850 | .970 |
| 12,000 | 3,658 | .833 | .967 |
| 12,500 | 3,810 | .817 | .963 |
| 13,000 | 3,962 | .800 | .960 |

## Unusual Environmental and Operating Conditions

Special attention should be given to applications subject to the following conditions:

1. Damaging or hazardous fumes, vapors, etc.
2. Excessive or abrasive dust.

For such conditions, it is generally recommended that the switchgear be installed in a clean, dry room, with filtered and/or pressurized clean air. This method permits the use of standard indoor switchgear and avoids the derating effect of non-ventilated enclosures.
3. Salt spray, excessive moisture, dripping, etc.

Drip shields in equipment rooms and space heaters in indoor switchgear, or outdoor weatherproof enclosures, may be indicated, depending upon the severity of the conditions.
4. Excessively high or low ambient temperatures.
For ambient temperatures exceeding $40^{\circ} \mathrm{C}$, and based on a standard temperature rise of $65^{\circ} \mathrm{C}$, the continuous current ratings of breaker frame sizes, and also buses, current transformers, etc., will be subject to a derating factor calculated from the following formula:

$$
\sqrt{\frac{105^{\circ} \mathrm{C} \text { Total - Special Ambient, }{ }^{\circ} \mathrm{C}}{105^{\circ} \mathrm{C} \text { Total }-40^{\circ} \mathrm{C} \text { Standard Ambient }}}
$$

Circuit breakers are not adversely affected by very low outdoor ambient temperatures, particularly when energized and carrying load currents. The standard space heaters in weatherproof switchgear will raise the temperature slightly and prevent condensation.
Electrical components such as relays and instruments, however, must be applied within the manufacturer's specified limits.

## 5. Exposure to seismic shock.

DSII assemblies and breakers have been certified for applications through UBC Zone 4 and for the California Building Code. Assembly modifications are required, so such conditions must be specified.

## 6. Abnormally high frequency

 of operation.In line with above, a lesser number of operations between servicing, and more frequent replacement of parts, may be indicated.


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## Application

Feeder Breakers - General

Circuit breakers for feeder circuit protection may be manually or electrically operated, with long and short delay or long delay and instantaneous type trip devices, and trip settings, as required for the specific circuit and load requirements.
General purpose feeder breakers, such as for lighting circuits, are usually equipped with long delay and instantaneous trip devices, with the long delay pickup set for the maximum load demand in the circuit. Where arcing fault protection is required, the instan taneous trip setting should be as low as practicable consistent with inrush requirements.

## Motor Starting Feeder Breakers

These breakers are usually electrically operated, with long delay and instantaneous tripping characteristics for motor running, locked rotor and fault protection. The breaker sensor rating should be chosen so that the long delay pickup can be set at $125 \%$ of motor full load current for motors with a 1.15 service factor, or at $115 \%$ for all other motors. Contactors are recommended for this application when there are a number of daily operations involved.

When system short circuits are less than 40 times the motor full load current, the motor breaker tripping characteristic should include a short delay characteristic for greater fault protection.

## Repetitive Duty

Repetitive breaker opening and closing, such as in frequent motor starting and stopping, are covered by ANSI standards C37.13 and C37.16. These standards list the number of operations between servicing (adjusting, cleaning, lubrication, tightening, etc.) and the total numbers of operations under various conditions without requiring replacement of parts, for the various breaker frame sizes.

For motor starting duty, with closing starting currents up to $600 \%$ and opening running currents up to $100 \%$ of the breaker frame size, at $80 \%$ power factor or higher, the endurance or total operations (not requiring parts replacement) will be as follows:
800 A Frame: 1400 operations 1600 A Frame: 400 operations
The frequency of operation should not exceed 20 starts in 10 minutes or 30 in one hour.

## Group Motor Feeder Breakers

Typical loads for such circuits are motor control centers. The feeder breakers may be either manually or electrically operated as preferred, and are usually equipped with long and short delay trip protection only for coordination with the individual motor circuit devices. The minimum long delay pickup setting should be $115 \%$ of the running current of the largest motor in the group, plus the sum of the running circuits of all other motors.

## Zone Selective Interlocking

By definition, a selectively coordinated system is one where by adjusting trip unit pickup and time delay settings, the circuit breaker closest to the fault trips first. The upstream breaker serves two functions: (1) back-up protection to the downstream breaker and (2) protection of the conductors between the upstream and downstream breakers. These elements are provided for on Digitrip trip units.
For faults which occur on the conductors between the upstream and downstream breakers it is ideally desirable for the upstream breaker to trip with no time delay. This is the feature provided by zone selective interlocking. Digitrip trip units may be specified to utilize this option.

Zone selective interlocking is a communication signal between trip units applied on upstream and downstream breakers. Each trip unit must be applied as if zone selective interlocking were not employed, and set for selective coordination.
During fault conditions, each trip unit which senses the fault sends a restraining signal to all upstream trip units. This restraining signal results in causing the upstream trip to continue timing as it is set. In the absence of a restraining signal, the trip unit trips the associated breaker with no intentional time delay, minimizing damage to the fault point. This restraining signal is a very low level. To minimize the potential for induced noise, and provide a low impedance interface between trip units, a special secondary connector is added to the Eaton's Cutler-Hammer Magnum DS breaker, and twisted pair conductors are utilized for interconnection. For this reason, zone selective interlocking must be specified.
Ground fault and short delay pickup on Digitrip Trip Units may be specified with zone selective interlocking. Since most system faults start as arcing ground faults, zone selective interlocking on ground fault pickup only is usually adequate. Zone selective interlocking on short delay pickup may be utilized where no ground fault protection is provided.

Zone selective interlocking may be applied as a type of bus differential protection. It must be recognized, however, that one must accept the minimum pickup of the trip unit for sensitivity.
It must also be recognized that not all systems may be equipped with zone selective interlocking. Systems containing multiple sources, or where the direction of power flow varies, require special considerations, or may not be suitable for this feature. Digitrip zone interlocking has been tested with up to three levels with up to 20 trip units per level.

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Figure 21.2-9. Type DSII Breaker Sensor Selection Guide for Resistance Welding Applications

## Resistance Welding

The application of Eaton's CutlerHammer DSII circuit breakers to resistance welding circuits is shown in Figure 21.2-9 of the Sensor Selection Guide. Sensor ratings only are given; the breaker frame must be selected as required for interrupting ratings.

The DSII Digitrip microprocessor-based true rms sensing devices have a thermal memory and are well suited for this service. The thermal memory functions to prevent exceeding the breaker and cable maximum permissible thermal energy level. The circuit also replicates time dissipation of thermal energy.

The size of the thermal memory is $30 \mathrm{~T}\left(\mathrm{I}_{\mathrm{n}} / \mathrm{I}_{\mathrm{n}}\right)^{2}$ unit Amperes ${ }^{2}$ seconds. It fills at a rate of $\left(\mathrm{i}_{\mathrm{w}} / I_{\mathrm{n}}\right)^{2}$ unit Amperes ${ }^{2}$ seconds/second, trips at 30T seconds, and empties at the rate of $\left(I_{n} / I_{n}\right)^{2}$ unit Amperes ${ }^{2}$ seconds/second, where

T = Long Time Delay Setting in seconds (range is $2-24$ seconds)
$\mathrm{i}_{\mathrm{w}}=$ rms value of the welding current in amperes
$I_{n}=$ Rating plug current value in amperes

The memory is filled during the weld and empties during the non-welding period of the duty cycle.
These welding applications are based on long delay and instantaneous trip devices with the following settings. The long time delay setting is based on the weld amperes and duty cycle. Instantaneous trip setting is two times the average weld amperes (weld amperes times percent duty cycle) or higher.

| 21.2-12 Circuit Breakers \& Trip Units - Low Voltage | ESTPN | Cutler-Hammer |  |
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Molded Case Circuit Breakers


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## General Circuit Breaker Information

Eaton's Cutler-Hammer molded case circuit breakers are designed to provide circuit protection for low voltage distribution systems. They are described by NEMA as, ". . . a device for closing and interrupting a circuit between separable contacts under both normal and abnormal conditions," and furthermore as, ". . . a breaker assembled as an integral unit in a supporting and enclosing housing of insulating material." The NEC describes them as, "A device designed to open and close a circuit by non-automatic means, and to open the circuit automatically on a predetermined overload of current, without injury to itself when properly applied within its rating."
So designed, Cutler-Hammer circuit breakers protect conductors against overloads and conductors and connected apparatus, such as motors and motor starters, against short circuits.

## Circuit Breaker Components and Functions

Being essentially a high interrupting capacity switch with repetitive elements, Cutler-Hammer circuit breakers are comprised of three main functional components. These are: trip elements, operating mechanism and arc extinguishers.

## Trip Elements

The function of the trip element is to trip the operating mechanism in the event of a prolonged overload or short circuit current. To accomplish this, a thermalmagnetic trip action is provided.

## Thermal-Magnetic Breakers

Thermal trip action is achieved through the use of a bimetal heated by the load current. On a sustained overload, the bimetal will deflect, causing the operating mechanism to trip. Because bimetals are responsive to the heat emitted by the current flow, they allow a long time delay on light overloads, yet they have a fast response on heavier overloads.
Magnetic trip action is achieved through the use of an electromagnet in series with the load current. This provides an instantaneous tripping action when the current reaches a predetermined value. Front adjustable magnetic trip elements are supplied as standard on 250 ampere frame circuit breakers and above (except 100 and 150 ampere magnetic only breakers), all other thermal-magnetic breakers have non-adjustable magnetic trip elements.

## Electronic rms Trip Breakers

Both the overload trip action and the short circuit trip action of breakers with Digitrip electronic trip units are achieved by the use of current transformers and solid-state circuitry that monitors the current and initiates tripping through a flux shunt trip when an overload or short circuit is present. All multiple pole circuit breakers have trip elements in each pole and a common trip bar. An abnormal circuit condition in any one pole will cause all poles to open simultaneously.
Electronic rms trip breakers can include trip features such as:
■ Adjustable long-time pickup.

- Adjustable short-time pickup.
- Adjustable long delay time.

■ Adjustable short delay time.
■ Adjustable instantaneous pickup.

- Adjustable ground fault pickup.
- Adjustable ground fault delay time.
- Zone selective interlocking.

■ Communications.

Trip unit adjustments are made by setting switches on the front of the trip unit or by programming the trip unit electronically.

All electronic rms trip breakers are equipped with a manual push-to-trip mechanism.

## Operating Mechanism

The function of the operating mechanism is to provide a means of opening and closing the breaker contacts. All mechanisms are of the quick-make, quick-break type and are "trip free." "Trip free" mechanisms are designed so that the contacts cannot be held closed against an abnormal circuit condition and are sometimes referred to as an "overcenter toggle mechanism." In addition to indicating whether the breaker is "on" or "off," the operating mechanism handle indicates when the breaker is "tripped" by moving to a position midway between the extremes. This distinct trip point is particularly advantageous where breakers are grouped, as in panelboard applications, because it clearly indicates the faulty circuit. The operating mechanism contains a positive on feature. In the normal switching operation, the handle of the circuit breaker shall not be capable of being left readily at or near the off position when the main contacts are closed.

## Arc Extinguishers

The function of the DE-ION arc extinguisher is to confine, divide and extinguish the arc drawn between opening breaker contacts. It consists of specially shaped steel grids isolated from each other and supported by an insulating housing. When the contacts are opened, the arc drawn induces a magnetic field in the grids, which in turn draws the arc from the contacts and into the grids. The arc is thus split into a series of smaller arcs and the heat generated is quickly dissipated through the metal. These two actions result in a rapid removal of ions from the arc, which hastens dielectric buildup between the contacts and results in rapid extinction of the arc.

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General Description

## Cutler-Hammer Family Molded Case Circuit Breakers

In low voltage distribution systems, there are many varied applications of molded case circuit breakers. Eaton offers the most comprehensive family of molded case circuit breakers in the industry.

This family of circuit breakers includes:

- Thermal-magnetic trip breakers.
- Electronic rms trip breakers.
- Molded case switches.
- Motor circuit protectors.

■ Earth leakage breakers.
■ Current limiting breakers.
■ Special application breakers.
■ World breakers.

## Interrupting Ratings

Molded case circuit breakers are available in various interrupting capacities. Standard interrupting capacity breakers are available in both industrial and replacement circuit breaker lines. These breakers have interrupting capacities up to 35 kA at 480 Vac .
High interrupting capacity breakers are similar to standard interrupting capacity breakers, but the improved performance makes these breakers suited for use in today's network systems where higher fault currents exist. These breakers have interrupting capacities up to 65 kA at 480 Vac.
For applications that call for very high interrupting ratings, current limiting high interrupting capacity breakers are available. These breakers offer true current limiting characteristics in the same physical frame size as the high interrupting capacity version and have interrupting capacities of 100 kA at 480 Vac.

## Thermal-Magnetic Trip Breaker

Cutler-Hammer thermal-magnetic breakers are general purpose devices suitable for the majority of breaker applications and are considered the industry standard. Available from 15 through 800 amperes, thermalmagnetic breakers provide accurate reliable overload and short circuit protection for conductors and connected apparatus.

## Electronic Trip Breakers

Cutler-Hammer electronic trip breakers are generally applied for applications where high levels of system coordination are called for. Available from 70 through 2500 amperes, today's electronic trip breakers can provide superior protection and coordination as well as system alarms and diagnostics, monitoring and communications.

## Molded Case Switches

Cutler-Hammer molded case switches are UL 1087 devices that have no thermal protection but do have a self protecting high magnetic trip setting. Molded case switches are applied when a compact high capacity disconnect device is called for. Accessories that can be installed in molded case circuit breakers are also available for molded case switches. The most common application for a molded case switch would be as a main disconnect for a panelboard or a loadcenter. Available from 100 through 2500 amperes, molded case switches provide a compact disconnect device along with the added benefits of a molded case circuit breaker without the thermal protection.

## Motor Circuit Protectors

Application flexibility of Cutler-Hammer motor circuit protectors (Type GMCP/ HMCP/HMCPE) is enhanced by the higher interrupting ratings and current limiting characteristics designed into the line. These devices are available from 3-600 amperes in 63, 100, 150, 250, 400 and 600 A frame sizes.
The motor circuit protectors are designed for application in individual motor circuits in combination motor starter units. Motor circuit protectors operate on the magnetic principle with a current sensing element in each pole to provide short circuit protection.

The motor circuit protector design permits the most effective protection possible against low-level faults while offering circuit breaker convenience, quick-make quick-break action, deadfront safety, and prevention of single phasing.

## Earth Leakage Circuit Breakers

Cutler-Hammer Earth Leakage Breakers offer Class 1 ground fault protection and improved ground fault coordination capability. A Class 1 device can open at high levels of fault current, while a Class 2 device prevents opening beyond the contact rating of its interrupting device.

Earth Leakage Breakers are factory supplied with a single sensor and ground fault relay built-in. The ground fault pickup setting is adjustable from 0.03 to 30 amperes in eight steps, and the ground fault time delay setting is adjustable from instantaneous to 2.0 seconds.

## Current Limiting Circuit Breakers

Eaton offers one of the most complete lines of both fusible and non-fused current limiting breakers in the industry. The industrial breakers are available in current limiting versions with interrupting capacities up to 100 kA at 480 V without fuses in the same physical size as standard and high interrupting capacity breakers. Eaton also manufactures both fused and non-fused current limiting devices with interrupting capacities up to 200 kA at 600 Vac.
The current limiting breakers utilize a reverse loop stationary contact. When current is flowing through the contacts of these breakers, the positions of the reverse loop and moving contact arm induce opposing magnetic fields. The resulting flux lines cause rapid contact blow-apart under these conditions, resulting in very high interrupting capacities and provide current limiting characteristics.

Current limiting breakers are available from 15 through 2500 amperes and have an interrupting rating of 100 kA at 480 V . These breakers are most commonly applied when very high (up to 100 kA ) fault levels are available and in series rating applications where the current limiting capability of these breakers are used upstream in series combinations.

Circuit breakers 600 amperes and below which are current limiting have frame catalog numbers which end with the letter "C." For example, the F-frame model which is current limiting has a catalog number FDC. In accordance with UL circuit breaker marking requirements, the nameplate on the breaker is also labeled "current limiting."

## Current Limit-R Breakers

The Current Limit-R molded case circuit breaker was developed with interrupting ratings up to 200,000 amperes at 480 Vac to provide complete system protection against faults, including:

1. Overloads, by using inverse time current tripping characteristics.
2. Low-level short circuits, by using instantaneous and/or short-time delay tripping characteristics.
3. High-level short circuits, by using ultra high-speed, blow-apart, current limiting contacts.

Current Limit- $\mathrm{R}^{\circledR}$ circuit breakers can be used in series with Cutler-Hammer standard molded case circuit breakers with listed interrupting ratings as low as 10,000 amperes in systems capable of delivering fault currents as high as 200,000 amperes. The excellent current limiting properties of the Current Limit-R breakers completely protect all Cutler-Hammer downstream series circuit breakers applied within their voltage ratings.

The high level current-limiting action is achieved by the use of special design, blow-apart contacts. The opening speed of the contacts is amplified by the repulsion force in the patented slot motor to effectively separate the contacts under high level fault conditions in less than one millisecond. The rapid rise of arc voltage introduces impedance into the system, thus limiting the amount of the otherwise available fault current.
The Current Limit-R current limiting circuit breakers incorporate all the advantages and features of conventional molded case circuit breakers. They are available in 2 - and 3 -pole versions in two physical frame sizes and three continuous current frame ratings.

The Type FCL has a maximum continuous current frame rating of 100 amperes. It is equipped with a conventional, noninterchangeable, thermal-magnetic-type trip unit with individual ampere ratings. The Type LCL is available with frames having maximum continuous current ratings of either 250 or 400 amperes. Overload and low level short circuit protection is provided by a SELTRONIC ${ }^{\text {TM }}$ electronic trip unit which uses the individual rating plug concept for determining the continuous rating of the breaker. Rating plugs are available with either fixed or adjustable ampere ratings.

## TRI-PAC Breakers

The increase in demand for electrical power in modern commercial and industrial buildings has resulted in electrical services becoming substantially larger. In some low voltage distribution systems, available short circuit currents can exceed 100,000 symmetrical rms amperes. Fault currents of this intensity may exceed the interrupting ratings of molded case breakers. As a result, larger expensive circuit interrupting devices which could withstand the thermal and magnetic stresses associated with currents of this value have had to be used. High interrupting capacity current limiting devices have been developed which will restrict short circuit current. If applied correctly, they may be used in conjunction with the molded case circuit breakers to provide adequate and economical protection.

The TRI-PAC® breaker was developed for this application and so named because it affords TRIple-PACkage protection with (1) time delay thermal trip, (2) instantaneous magnetic trip and (3) current limiting protection, combined and coordinated in a compact and economical device. These protective actions are so coordinated that overcurrents and low magnitude faults are cleared by the thermal action; normal short circuits are cleared by the magnetic action; and abnormal short circuits, above an established value, are cleared by the current limiting device. Thus, unless a severe short circuit occurs, the current limiter is unaffected and its replacement is held to a minimum.

TRI-PAC breakers are available in ratings from 15 through 1600 amperes and have a UL listed interrupting capacity of 200,000 amperes at up to 600 Vac and also have an interrupting capacity of 100,000 amperes at up to 250 Vdc .
The TRI-PAC breaker offers all of the advantages of the economical molded case breaker and the current limiter is retained, while the disadvantages of separately mounted devices are eliminated.

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General Description

## Special Application Breakers

Eaton offers a wide range of special application molded case circuit breakers. Special application breakers are breakers built with special features to meet the unique requirements of the special application as follows. See the application data section for further information.

## DC Rated Breakers

Breakers are available for use with ungrounded applications where all three poles are connected in series. Rated for up to 600 Vdc , breakers are available from 15-2500 ampere trip ranges with thermal magnetic trip units or special low magnetic only trip devices. Their compact size and increased interrupting performance give Eaton the most complete range of dc breakers in the industry.

## Mining Breakers

Cutler-Hammer Mining Circuit Breakers have a tradition of proven dependability and reliability in harsh mine environments, consistently combining strength and reliability with safe, efficient operation. The $\mathrm{E}^{2} \mathrm{G}$ mining breaker is available in 225 and 400 ampere frames and is designed for trailing cable applications per MSHA 30 CFR 75. With interrupting ratings of 14 kA at $1000 / 577 \mathrm{Vac}$ and rms sensing electronic trip unit, the $\mathrm{E}^{2} \mathrm{G}$ mining breaker can be applied to all mining circuit breaker applications.

## Navy/Marine Circuit Breakers

Molded Case Navy Circuit Breakers provide both overload protection for conductors and short circuit protection for all circuit elements such as conductors, motors and starters. They also serve as manual disconnecting means as well as circuit protectors. All Cutler-Hammer Navy breakers meet applicable Navy/ Marine specifications for "hi-shock" and "vibration" requirements.

These manually operated breakers are rated from 5 to 1600 amperes with interrupting ratings from 1500 to 100,000 amperes.

## AFCI Circuit Breakers

An arc-fault circuit interrupter is a device intended to provide protection from the effects of arc faults by recognizing characteristics unique to arcing and by functioning to de-energize the circuit when an arc fault is detected.

Eaton offers 125 Vac AFCI single-pole, 15 and 20 ampere breakers, plug-in and bolt-on, to meet Article 210-12 of the 2002 NEC.

## Lighting and Industrial Breakers

Recognizing the growing need for high interrupting requirements on 240 V applications such as loadcenters, metercenters, metering switchboards, distribution switchboards and panelboards, etc., the Cutler-Hammer family of lighting and industrial circuit breakers is designed to meet all applications.
The Cutler-Hammer family of QUICKLAG miniature circuit breakers is available in bolt-on, plug-in and cable-in cable-out configurations. For molded case circuit breakers, Eaton offers the GB/GC design up through 100 amperes and the ED/EDH/EDC design up through 225 amperes up to 200 kA at 240 volts.

## HACR Listed Circuit Breakers

HACR listed circuit breakers are circuit breakers that have been tested per UL for use in heating, air conditioning and refrigeration applications. HACR type circuit breakers are typically applied as the protection device for multimotor or combination loads in a group installation configuration. Eaton has its family of QUICKLAG QC miniature breakers and Series ${ }^{\circledR}$ molded case breaker frames G, F, J and K listed for HACR applications.

## Engine Generator Circuit Breakers

Engine generator circuit breakers are designed specifically for application on diesel engine powered standby generator systems. Generator breakers are equipped with a special trip unit that provides standard overload protection with low magnetic short circuit protection to suit generator applications that call for close short circuit protection at low interrupting ratings.
Eaton offers a family of engine generator circuit breakers in six frames from 15 to 1200 amperes that conform to UL, CSA and IEC standards.

## 100\% Rated Circuit Breakers

$100 \%$ rated circuit breakers are tested inside a minimum size enclosure to UL 489 for application at $100 \%$ of the breakers continuous current rating. $100 \%$ rated circuit breakers are equipped with electronic trip units and applied with $90^{\circ} \mathrm{C}$ cable rated at $75^{\circ} \mathrm{C}$ ampacity. To apply $100 \%$ rated breakers in switchboards and panelboards, additional tests are required to meet UL 67 and UL 891. Cutler-Hammer molded
case circuit breaker frames K-, L-, Nand R-, 70 through 2000 amperes can be applied at $100 \%$ of their rated continuous current as long as the breaker is installed in its minimum size enclosure including ventilation. $100 \%$ rated breakers are applied to distribution system to provide installation cost savings. The amount of savings that can be realized is dependent on the application.

## Series Rating Circuit Breakers

Series rating is a short circuit interrupting rating assigned to a combi-nation of two or more overcurrent devices connected in series. The short circuit interrupting rating of the upstream device must be equal to or greater than the available fault current. Downstream breakers, however, are not fully rated for the system's available fault current. Series combinations must be tested to UL 489. Series ratings are applied to distribution systems where short circuit coordination is not required. The CutlerHammer listing of available series rating combinations are shown in the applications section of this document.

## World Standard Circuit Breakers (IEC 947-2)

Molded case circuit breakers meet all major electrical standards of the world. There are two branches of the family tree. One meets applicable UL, NEMA, CSA and IEC standards and employs a fixed thermal and fixed or adjustable magnetic trip. The second meets IEC 947-2 and has been assigned ultimate and service interrupting ratings, and employs adjustable thermal and adjustable magnetic trips. The frame ratings of both types of breakers are physically interchangeable with each other. Eaton is the first manufacturer in the industry to have a true family of world circuit breakers.

## Standards

- Canadian Standards Association Standard C22.2 No. 5, Service Entrance and Branch Circuit Breakers.
- National Electrical Manufacturers Association Standards Publication Number AB1, Molded Case Circuit Breakers.
- Underwriters Laboratories Standard UL 489, Molded Case Circuit Breakers and Circuit Breaker Enclosures, including Marine Circuit Breakers File E7819.
- Underwriters Laboratories Standard UL 1087, Molded Case Switches.

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## Time-Current Trip Curve Characteristics

Time-current trip curve characteristics are available in the Molded Case Circuit Breaker CD-ROM (available on request) and on the Eaton Web site.

The band curves shown for each breaker type represent current tripping limits for the breaker and are within limits established by Underwriters Laboratories. For a given current, at rated ambient, a breaker will clear the circuit automatically at some total time within the two extreme values defined by "maximum" and "minimum" curves. For example, a 1-pole, 15-ampere QUICKLAG would trip in no less than 10 seconds and in no more than 150 seconds on a 30 -ampere current.

Because of this allowed spread, users should not specify exact tripping times.

The upper left portions of these curves show the inverse time delay tripping of the breakers due to thermal action. The lower right segments for these curves portray the magnetic tripping action of the breakers. In the case of the front adjustable thermal-magnetic breakers, the magnetic tripping elements may be adjusted to trip at values within a specific current range. This adjustment is shown their respective characteristic tripping curves.
When these breakers leave the factory, their magnetic trip elements are set at the high side of their tripping range. Adjustment downward may be made to fit the requirements of the installation. Currents equal to or greater than these
magnetic settings will cause instant tripping. Curves can be family curves and are suitable for most applications; for more accurate applications, a detailed curve of the particular type and ampere rating of the breaker should be requested.

The total time taken by a breaker to clear a fault consists of the mechanical operating time plus the time of actual current interruption. Characteristic time/current curves show total clearing times. Magnetic only breakers have no time delay in tripping. The tripping characteristics of these breakers are similar to the right-hand portion of the standard breakers, except with the vertical lines extended to the top of the curve.


Figure 21.3-1. Typical Time-Current Curves

## Circuit Breaker Selection Guide and Interrupting Ratings

Table 21．3－1．Circuit Breaker Frame Reference Guide

| Frame | Nominal Size <br> Amperes | Circuit Breaker <br> Types |
| :--- | :--- | :--- |
| Q or B | $5-125$ | HOP，QPHW，OHPX，QHPW，QPGF，QPHGF，QPGFEP，QPHGFEP，BAB，QBHW，HBAX，HBAW，QBGF，QBHGF，QBGFEP， <br> QBHGFEP，QC，QCD，QCF，QCR，QCHW，QHCX，QHCW，QCGF，QCHGF，QCGFFE，QCHGFEP |
| G | $15-100$ | GHB，HGHB，GHBS，GHC，HGHC，GD |
| E | $100-225$ | ED，EDH，EDC，EHD（100 ampere） |
| EG | $15-125$ | EGB，EGE，EGS，EGH |
| F | $15-150$ | FDB，FD，HFD，FDC |

Table 21．3－2．Industrial Circuit Breakers

| Circuit <br> Breaker <br> Type | Continuous Ampere Rating at $40^{\circ} \mathrm{C}$ | No． of Poles | Volts |  | Type of Trip ${ }^{(1)}$ | Federal Specification W－C－375b | UL Listed Interrupting Ratings（rms Symmetrical Amperes） |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | ac | dc |  |  | ac Ratings Volts |  |  |  |  |  | dc（2） |  |  |
|  |  |  |  |  |  |  | 120 | 120／240 | 240 | 277 | 480 | 600 | 125 | 250 | 125／250 |
| G－Frame |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| $\begin{aligned} & \text { GHB } \\ & \text { GHB } \\ & \text { GHB } \\ & \text { GHB } \\ & \text { HGHB } \\ & \text { GQ } \end{aligned}$ | $\begin{aligned} & 15-100 \\ & 15-100 \\ & 15-100 \\ & 15-100 \\ & 15-30 \\ & 15-20 \end{aligned}$ | $\begin{array}{\|l} \hline 1 \\ 2,3 \\ 1 \\ 2,3 \\ 1 \\ 1 \end{array}$ | 120 240 277 $277 / 480$ 277 277 | $\begin{array}{\|l\|} \hline 125 \\ 125 / 250 \\ 125 \\ 125 / 250 \\ 125 \end{array}$ | N．I．T． | $\begin{aligned} & 11 \mathrm{a} \\ & 10 \mathrm{~b}, 11 \mathrm{~b}, \\ & 12 \mathrm{~b}, 14 \mathrm{~b}, \\ & 15 \mathrm{~b} \\ & 12 \mathrm{c}, 13 \mathrm{a}, 13 \mathrm{~b} \end{aligned}$ | 65,000 <br> - <br> - <br> 65,000 <br> 65,000 | $\begin{aligned} & \text { - } \\ & \text { - } \\ & \text { - } \end{aligned}$ | - - - - - | $\begin{aligned} & \overline{-} \\ & \overline{14,000} \\ & 14,000 \\ & 25,000 \\ & 14,000 \end{aligned}$ | $\left\lvert\, \begin{aligned} & - \\ & - \\ & 14,000 \\ & - \end{aligned}\right.$ | － | $\begin{aligned} & 14,000 \\ & -14,000 \\ & -14,000 \\ & - \end{aligned}$ | － | $\begin{aligned} & \overline{14,000} \\ & \overline{14,000} \\ & - \end{aligned}$ |
| $\begin{aligned} & \text { GHBS } \\ & \text { GBHS } \end{aligned}$ |  | $\begin{aligned} & 1,2 \\ & 1,2 \end{aligned}$ | $\begin{array}{\|l} \hline 277 / 480 \\ 347 / 600 \end{array}$ |  | $\overline{\text { N．I．T．}}$ | － | $65,000$ | 65,000 | － | 14，000 | $1-$ | $\overline{10,000}$ | － | － |  |
| $\begin{aligned} & \text { GD } \\ & \text { GD } \end{aligned}$ | $\begin{aligned} & 15-50 \\ & 15-100 \end{aligned}$ | 2 | 480 480 | $\begin{array}{\|l\|} \hline 125 / 250 \\ 250 \\ \hline \end{array}$ | $\begin{aligned} & \hline \text { N.I.T. } \\ & \text { N.I.T. } \end{aligned}$ | $\begin{array}{\|l\|} \hline \text { 13b } \\ \text { 13b } \end{array}$ | - | － | $\begin{aligned} & 65,000 \\ & 65,000 \end{aligned}$ | － | $\begin{aligned} & 14,000 \\ & 22,000 \end{aligned}$ | － | - | $\overline{10,000}$ | 10,000 |
| GHC GHC GHC GHC HGHC | $\begin{aligned} & 15-100 \\ & 15-100 \\ & 15-100 \\ & 15-100 \\ & 15-30 \end{aligned}$ | $\begin{array}{\|l\|} \hline 1 \\ 2,3 \\ 1 \\ 2,3 \\ 1 \end{array}$ | $\begin{array}{\|l\|} \hline 120 \\ 240 \\ 277 \\ 277 / 480 \\ 277 \\ \hline \end{array}$ | $\begin{array}{\|l\|} \hline 125 \\ 125 / 250 \\ 125 \\ 125 / 250 \\ 125 \end{array}$ | N．I．T． | $\begin{array}{\|l\|} \hline 12 c, 13 a \\ 13 b \\ 12 c, 13 a \\ 13 b \end{array}$ | 65，000 － - 65,000 | 二 | $\overline{65,000}$ | $\begin{aligned} & \overline{-} \\ & 14,000 \\ & 14,000 \\ & 25,000 \end{aligned}$ | $\begin{aligned} & - \\ & - \\ & 14,000 \end{aligned}$ | － | $\begin{aligned} & 14,000 \\ & \overline{14,000} \\ & \overline{14,000} \end{aligned}$ | － | $\begin{aligned} & \overline{14,000} \\ & \overline{14,000} \\ & - \end{aligned}$ |

EG Frame ${ }^{3}$

| EGB | 15－125 | $\begin{array}{l\|} \hline 1 \\ 2,3,4 \end{array}$ | $\begin{array}{\|l\|} \hline 277 \\ 480 \end{array}$ | 250 | N．I．T． | 一 | －35，000 | － | $\begin{aligned} & 25,000 \\ & 25,000 \end{aligned}$ | 18，000 | $-18,000$ | 一 | 10，000 | $\overline{10,000}$ | － |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| EGE | 15－125 | 2，3， 4 | 600Y／347 | 250 | N．I．T． | － | － | － | 35，000 | － | 25，000 | 18，000 | 10，000 | 10，000 | － |
| EGS | 15－125 | $\begin{aligned} & \hline 1 \\ & 2,3,4 \end{aligned}$ | $\begin{aligned} & \hline 347 \\ & 600 \mathrm{Y} / 347 \end{aligned}$ | 250 | $\begin{array}{\|l} \hline \text { N.I.T. } \\ \text { N.I.T. } \end{array}$ | - | 100,000 | - | $\begin{aligned} & \hline 85,000 \\ & 85,000 \end{aligned}$ | $35,000$ | $\overline{35,000}$ | $\overline{22,000}$ | 35,000 | $\overline{35}, 000$ | － |
| EGH | 15－125 | $\begin{aligned} & \hline 1 \\ & 2,3,4 \end{aligned}$ | $\begin{aligned} & 347 \\ & 600 \mathrm{Y} / 347 \end{aligned}$ | 250 | N．I．T． | - | 200,000 | - | $\begin{aligned} & \hline 100,000 \\ & 100,000 \end{aligned}$ | $65,000$ | $-65,000$ | $\overline{25,000}$ | $\begin{array}{\|l\|} \hline 42,000 \\ \hline \end{array}$ | $\overline{42}, 000$ | － |
| F－Frame |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| EDB <br> EDS <br> ED <br> EDH <br> EDC ${ }^{4}$ | $\begin{aligned} & 100-225 \\ & 100-225 \\ & 100-225 \\ & 100-225 \\ & 100-225 \end{aligned}$ | $\begin{aligned} & \hline 2,3 \\ & 2,3 \\ & 2,3 \\ & 2,3 \\ & 2,3 \end{aligned}$ | $\begin{array}{\|l\|} \hline 240 \\ 240 \\ 240 \\ 240 \\ 240 \end{array}$ | $\begin{array}{\|l\|} \hline 125 \\ 125 \\ 125 \\ 125 \\ 125 \end{array}$ | N．I．T． <br> N．I．T <br> N．I．T． <br> － | $\begin{array}{\|l\|} \hline 12 b \\ 12 b \\ 12 b \\ 14 b \\ 1 \end{array}$ | 二 | - | $\begin{array}{\|r\|} \hline 22,000 \\ 42,000 \\ 65,000 \\ 100,000 \\ 200,000 \\ \hline \end{array}$ | - | - | — | $\begin{array}{\|l\|} \hline 10,000 \\ 10,000 \\ 10,000 \\ 10,000 \\ 10,000 \end{array}$ | － | － |
| $\begin{aligned} & \text { EHD } \\ & \text { EHD } \end{aligned}$ | $\begin{aligned} & 15-100 \\ & 15-100 \end{aligned}$ | $\begin{array}{\|l\|} \hline 1 \\ 2,3 \end{array}$ | $\begin{array}{\|l\|} \hline 277 \\ 480 \\ \hline \end{array}$ | $\begin{array}{\|l\|} \hline 125 \\ 250 \\ \hline \end{array}$ | N．I．T． | $\begin{array}{\|l\|} \hline 13 a \\ 13 b \end{array}$ | $1-$ | － | $-18,000$ | $14,000$ | －14，000 | － | 10，000 | $\overline{10,000}$ | － |
| $\begin{aligned} & \hline \text { FDB } \\ & \text { FDB } \end{aligned}$ | $\begin{aligned} & 15-150 \\ & 15-150 \end{aligned}$ | $\begin{aligned} & 2,3 \\ & 4 \end{aligned}$ | $\begin{aligned} & \hline 600 \\ & 600 \end{aligned}$ | $\begin{array}{\|l\|} \hline 250 \\ 250 \\ \hline \end{array}$ | N．I．T． | 18a <br> （5） |  |  | $\begin{aligned} & 18,000 \\ & 18,000 \end{aligned}$ | － | $\begin{aligned} & \hline 14,000 \\ & 14,000 \end{aligned}$ | $\begin{aligned} & 14,000 \\ & 14,000 \end{aligned}$ | － | $\begin{aligned} & 10,000 \\ & 10,000 \end{aligned}$ | － |
| $\begin{aligned} & \hline \text { FD } \\ & \text { FD } \\ & \text { FD } \end{aligned}$ | $\begin{aligned} & 15-225 \\ & 15-225 \\ & 15-225 \end{aligned}$ | $\begin{array}{\|l\|} \hline 1 \\ 2,3 \\ 4 \end{array}$ | $\begin{aligned} & \hline 277 \\ & 600 \\ & 600 \end{aligned}$ | $\begin{array}{\|l\|} \hline 125 \\ 250 \\ 250 \end{array}$ | N．I．T． | $\begin{array}{\|l} \hline 13 a \\ 22 a \\ 5 \\ \hline \end{array}$ | — | － | 65，000 65，000 | $\begin{aligned} & 35,000 \\ & - \end{aligned}$ | 35，000 35，000 | $18,000$ 18,000 | $\begin{array}{\|l\|} \hline 10,000 \\ - \\ \hline \end{array}$ | 10，000 <br> 10，000 | － |
| $\begin{aligned} & \text { HFD } \\ & \text { HFD } \\ & \text { HFD } \end{aligned}$ | $\begin{aligned} & 15-225 \\ & 15-225 \\ & 15-225 \end{aligned}$ | $\begin{array}{\|l\|} \hline 1 \\ 2,3 \\ 4 \end{array}$ | $\begin{aligned} & 277 \\ & 600 \\ & 600 \end{aligned}$ | $\begin{array}{\|l\|} \hline 125 \\ 250 \\ 250 \\ \hline \end{array}$ | N．I．T． | $\begin{aligned} & 13 \mathrm{a} \\ & 22 \mathrm{a} \end{aligned}$ | — | － | $100,000$ 100,000 | $\begin{aligned} & 65,000 \\ & - \\ & \hline \end{aligned}$ | $\begin{aligned} & -65,000 \\ & 65,000 \end{aligned}$ | $\begin{aligned} & \overline{25,000} \\ & 25,000 \end{aligned}$ | $\begin{array}{\|l\|} \hline 10,000 \\ - \\ \hline \end{array}$ | $\begin{aligned} & \hline- \\ & 22,000 \\ & 22,000 \end{aligned}$ | － |
| $\begin{aligned} & \text { FDC }{ }^{4}{ }^{4} \\ & \text { FDC }{ }^{4} \end{aligned}$ | $\begin{aligned} & 15-225 \\ & 15-225 \end{aligned}$ | 2,3 4 | $\begin{aligned} & 600 \\ & 600 \end{aligned}$ | $\begin{array}{\|l\|} \hline 250 \\ 250 \\ \hline \end{array}$ | N．I．T． | $24 a$ (5) | — | － | $\begin{array}{\|l\|} \hline 200,000 \\ 200,000 \\ \hline \end{array}$ | － | $\begin{aligned} & 100,000 \\ & 100,000 \end{aligned}$ | $\begin{array}{\|l\|} \hline 35,000 \\ 35,000 \end{array}$ | － | $\begin{array}{\|l\|} \hline 22,000 \\ 22,000 \\ \hline \end{array}$ | － |

（1）N．I．T．is non－interchangeable trip unit and I．T．is interchangeable trip unit．
（2）Two－pole circuit breaker，or two poles of three－pole circuit breaker at 250 Vdc ．
${ }^{3}$ Not presently available for panelboard or switchboard mounting．
4）Current limiting．
（5）Not defined in W－C－375b．

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Table 21.3-2. Industrial Circuit Breakers (Continued)

| Circuit <br> Breaker <br> Type | Continuous Ampere Rating at $40^{\circ} \mathrm{C}$ | No. of Poles | Volts |  | Type of Trip | Federal Specification W-C-375b | UL Listed Interrupting Ratings (rms Symmetrical Amperes) |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | ac | dc |  |  | ac Ratings Volts |  |  |  |  |  | dc (2) |  |  |
|  |  |  |  |  |  |  | 120 | 120/240 | 240 | 277 | 480 | 600 | 125 | 250 | 125/250 |
| JG Frame ${ }^{3}$ |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| JGE | 63-250 | 2, 3, 4 | 600 | 250 | I.T. | - | - | - | 65,000 | - | 25,000 | 18,000 | - | 10,000 | - |
| JGS | 63-250 | 2, 3, 4 | 600 | 250 | I.T. | - | - | - | 85,000 | - | 35,000 | 18,000 | - | 22,000 | - |
| JGH | 63-250 | 2, 3, 4 | 600 | 250 | I.T. | - | - | - | 100,000 | - | 65,000 | 25,000 | - | 22,000 | - |

J-Frame

| JDB | $70-250$ | 2,3 | 600 | 250 | N.I.T. | $22 a$ | - | - | 65,000 | - | 35,000 | 18,000 | - |
| :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- | ---: | ---: | ---: | :--- | :--- |
| JD | $70-250$ | $2,3,4$ | 600 | 250 | I.T. | $22 a$ |  | 10,000 | - |  |  |  |  |
| HJD | $70-250$ | $2,3,4$ | 600 | 250 | I.T. | $22 a$ | - | - | 65,000 | - | 35,000 | 18,000 | - |
| JDC ${ }^{4}$ ( | $70-250$ | $2,3,4$ | 600 | 250 | I.T. | $22 a$ | - | - | 100,000 | - | 65,000 | 25,000 | - |
| 22,000 | - |  |  |  |  |  |  |  |  |  |  |  |  |

## K-Frame

| DK | 250-400 | 2,3 | 240 | 250 | N.I.T. | 14b | - | - | 65,000 | - | - | - | - | 10,000 | - |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| KDB | 100-400 | 2, 3 | 600 | 250 | N.I.T. | 23a | - | - | 65,000 | - | 35,000 | 25,000 | - | 10,000 | - |
| KD | 100-400 | 2, 3, 4 | 600 | 250 | I.T. | 23a | - | - | 65,000 | - | 35,000 | 25,000 | - | 10,000 | - |
| CKD (5) | 100-400 | 2, 3, 4 | 600 | 250 | I.T. | 23a | - | - | 65,000 | - | 35,000 | 25,000 | - | 10,000 | - |
| HKD | 100-400 | 2, 3, 4 | 600 | 250 | I.T. | 23a | - | - | 100,000 | - | 65,000 | 35,000 | - | 22,000 | - |
| CHKD (5) | 100-400 | 2, 3, 4 | 600 | 250 | I.T. | 23a | - | - | 100,000 | - | 65,000 | 35,000 | - | 22,000 | - |
| KDC ${ }^{4}$ | 100-400 | 2,3,4 | 600 | 250 | I.T. | 23a | - | - | 200,000 | - | 100,000 | 50,000 | - | 22,000 | - |

L-Frame

| LGE | 100-600 | 3,4 | 600 | 250 | I.T. | 23a | - | - | 65,000 | - | 35,000 | 18,000 | - | 22,000 | - |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| LGS | 100-600 | 3,4 | 600 | 250 | I.T. | 23a | - | - | 85,000 | - | 50,000 | 25,000 | - | 22,000 | - |
| LGH | 100-600 | 3, 4 | 600 | 250 | I.T. | 23a | - | - | 100,000 | - | 65,000 | 35,000 | - | 42,000 | - |
| LGC | 100-600 | 3, 4 | 600 | 250 | I.T. | 23a | - | - | 200,000 | - | 100,000 | 50,000 | - | 42,000 | - |
| LDB | 300-600 | 2,3 | 600 | 250 | N.I.T. | 23a | - | - | 65,000 | - | 35,000 | 25,000 | - | 22,000 | - |
| LD | 300-600 | 2, 3, 4 | 600 | 250 | I.T. | 23a | - | - | 65,000 | - | 35,000 | 25,000 | - | 22,000 | - |
| CLD (5) | 300-600 | 2, 3, 4 | 600 | 250 | I.T. | 23a | - | - | 65,000 | - | 35,000 | 25,000 | - | 22,000 | - |
| HLD | 300-600 | 2, 3, 4 | 600 | 250 | I.T. | 23a | - | - | 100,000 | - | 65,000 | 35,000 | - | 25,000 | - |
| CHLD (5) | 300-600 | 2, 3, 4 | 600 | 250 | I.T. | 23a | - | - | 100,000 | - | 65,000 | 35,000 | - | 25,000 | - |
| LDC (4) | 300-600 | 2, 3, 4 | 600 | 250 | I.T. | 23a | - | - |  | - | 100,000 | 50,000 | - | 25,000 | - |
| CLDC (4) ${ }^{\text {(5) }}$ | 300-600 | 2,3,4 | 600 | 250 | I.T. | 23a | - | - | 200,000 | - | 100,000 | 50,000 | - | 25,000 | - |

M-Frame

| MDL | 300-800 | 2, 3 | 600 | 250 | I.T. | 23a | - | - | 65,000 | - | 50,000 | 25,000 | - | 22,000 | - |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| CMDL (5) | 300-800 | 2,3 | 600 | 250 | I.T. | 23a | - | - | 65,000 | - | 50,000 | 25,000 | - | 22,000 | - |
| HMDL | 300-800 | 2, 3 | 600 | 250 | I.T. | 23a | - | - | 100,000 | - | 65,000 | 35,000 | - | 25,000 | - |
| CHMDL (5) | 300-800 | 2,3 | 600 | 250 | I.T. | 23a | - | - | 100,000 | - | 65,000 | 35,000 | - | 25,000 | - |

## N-Frame

| ND | 600-1200 | 3, 4 | 600 | - | N.I.T. | 23A | - | - | 65,000 | - | 50,000 | 25,000 | - | - | - |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| CND (5) | 600-1200 | 3,4 | 600 | - | N.I.T. | 23A | - | - | 65,000 | - | 50,000 | 25,000 | - | - | - |
| HND | 600-1200 | 3,4 | 600 | - | N.I.T. | 23A | - | - | 100,000 | - | 65,000 | 35,000 | - | - | - |
| CHND (5) | 600-1200 | 3, 4 | 600 | - | N.I.T. | 23A | - | - | 100,000 | - | 65,000 | 35,000 | - | - | - |
| NDC | 600-1200 | 3,4 | 600 | - | N.I.T. | 23A | - | - | 200,000 | - | 100,000 | 50,000 | - | - | - |
| CNDC ${ }^{(5)}$ | 600-1200 | 3,4 | 600 | - | N.I.T. | 23A | - | - | 200,000 | - | 100,000 | 50,000 | - | - | - |
| R-Frame |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| RD 1600 | 800-1600 | 3,4 | 600 | - | N.I.T. | 24a | - | - | 125,000 | - | 65,000 | 50,000 | - | - | - |
| CRD 1600 ⑤ | 800-1600 | 3,4 | 600 | - | N.I.T. | 24a | - | - | 125,000 | - | 65,000 | 50,000 | - | - | - |
| RD 2000 | 1000-2000 | 3,4 | 600 | - | N.I.T. | 24a | - | - | 125,000 | - | 65,000 | 50,000 | - | - | - |
| RD 2500 | 1000-2500 | 3, 4 | 600 | - | N.I.T. | 24a | - | - | 200,000 | - | 65,000 | 50,000 | - | - | - |
| CRD $2000{ }^{\text {(5) }}$ | 1000-2000 | 3,4 | 600 | - | N.I.T. | 24a | - | - | 125,000 | - | 65,000 | 50,000 | - | - | - |
| RDC 1600 | 800-1600 | 3,4 | 600 | - | N.I.T. | 25a | - | - | 200,000 | - | 100,000 | 65,000 | - | - | - |
| CRDC $1600{ }^{\text {(5) }}$ | 800-1600 | 3,4 | 600 | - | N.I.T. | 25a | - | - | 200,000 | - | 100,000 | 65,000 | - | - | - |
| RDC 2000 | 1000-2000 | 3,4 | 600 | - | N.I.T. | 25a | - | - | 200,000 | - | 100,000 | 65,000 | - | - | - |
| RDC 2500 | 1000-2500 | 3,4 | 600 | - | N.I.T. | 25a | - | - | 200,000 | - | 100,000 | 65,000 | - | - | - |
| CRDC $2000{ }^{(5)}$ | 1000-2000 | 3, 4 | 600 | - | N.I.T. | 25a | - | - | 200,000 | - | 100,000 | 65,000 | - | - | - |

(1) N.I.T. is non-interchangeable trip unit and I.T. is interchangeable trip unit.
(2) Two-pole circuit breaker, or two poles of three-pole circuit breaker at 250 Vdc .
${ }^{3}$ Not presently available for panelboard or switchboard mounting.
(4) Current limiting.
(5) $100 \%$ rated.

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| :---: | :---: | :---: |
|  |  |  |
|  | $\gg$ |  |

Table 21.3-2. Industrial Circuit Breakers (Continued)

| Circuit Breaker Type | Continuous Ampere Rating at $40^{\circ} \mathrm{C}$ | No. of Poles | Volts |  | $\begin{aligned} & \text { Type } \\ & \text { of } \\ & \text { Trip }{ }^{(1)} \end{aligned}$ | $\begin{aligned} & \text { Federal } \\ & \text { Specification } \\ & \text { W-C-375b } \end{aligned}$ | UL Listed Interrupting Ratings (rms Symmetrical Amperes) |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | ac | dc |  |  | ac Ratings Volts |  |  |  |  |  | dc (2) |  |  |
|  |  |  |  |  |  |  | 120 | 120/240 | 240 | 277 | 480 | 600 | 125 | 250 | 125/250 |

Current Limit-R Current Limiting Circuit Breakers - Non-Fused Type

| FCL | 15-100 | 2,3 | 480 | - | N.I.T. | - | - | - | 200,000 | - | 150,000 | - | - | - | - |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| LCL | 125-400 | 2,3 | 600 | - | N.I.T. | - | - | - | 200,000 | - | 200,000 | 100,000 | - | - | - |

TRI-PAC Current Limiting Circuit Breakers - Fused Type

| FB | 15-100 | 2,3 | 600 | 250 | N.I.T. | 16a, 16b, 17a, 26a | - | - | 200,000 | - | 200,000 | 200,000 | - | - | 100,000 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| LA | 70-400 | 2,3 | 600 | 250 | I.T. | 16a, 16b, 17a, 26a | - | - | 200,000 | - | 200,000 | 200,000 | - | - | 100,000 |
| NB | 300-800 | 2,3 | 600 | 250 | I.T. | 16b, 17a, 26a | - | - | 200,000 | - | 200,000 | 200,000 | - | - | 100,000 |
| PB | 600-1600 | 2,3 | 600 | 250 | I.T. | 17a, 26a | - | - | 200,000 | - | 200,000 | 200,000 | - | - | 100,000 |

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| $\ll$ | $\gg$ |  |

QUICKLAG Industrial Circuit Breakers ©
Table 21．3－3．Plug－in，Bolt－on，Cable－in／Cable－out

| Circuit Breaker Type | Circuit <br> Breaker <br> Type Code | Continuous <br> Ampere Rating at $40^{\circ} \mathrm{C}$ | Number of Poles | Volts |  | Federal Specification W－C－375b | Interrupting Ratings（rms Symmetrical Amperes） |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  | ac | dc |  | ac Ratings Volts |  |  | dc（2） |  |  |
|  |  |  |  |  |  |  | 120 | 120／240 | 240 | 24－48 | 62.5 | 80 |
| $\begin{array}{\|l} \text { HQP } \\ \text { HQP } \\ \text { HQP } \end{array}$ | P | $\begin{aligned} & \hline 10-70 \\ & 10-125 \\ & 10-100 \end{aligned}$ | $\begin{array}{\|l\|} \hline 1 \\ 2 \\ 2,3 \end{array}$ | $\begin{array}{\|l\|} \hline 120 / 240 \\ 120 / 240 \\ 240 \end{array}$ | $\begin{aligned} & 24,48,62.5 \\ & 24,48,80 \\ & - \\ & \hline \end{aligned}$ | $\begin{aligned} & \text { 10a, 11a, 12a } \\ & \text { 10a, 12a } \\ & 10 \mathrm{~b}, 11 \mathrm{~b}, 12 \mathrm{~b} \end{aligned}$ | 二 | $\begin{aligned} & 10,000 \\ & 10,000 \end{aligned}$ | $\overline{\overline{10}, 000}$ | $\begin{aligned} & \hline 5,000 \\ & 5,000 \end{aligned}$ | $\begin{array}{\|l\|} \hline \sqrt{3} \\ 5,000 \end{array}$ | $\overline{5,000}$ |
| $\begin{aligned} & \text { QPHW } \\ & \text { QPHW } \\ & \text { QPHW } \end{aligned}$ | P | $\begin{aligned} & 15-70 \\ & 15-125 \\ & 15-100 \end{aligned}$ | $\begin{array}{\|l\|} \hline 1 \\ 2 \\ 2,3 \end{array}$ | $\begin{aligned} & \hline 120 / 240 \\ & 120 / 240 \\ & 240 \end{aligned}$ | $\begin{aligned} & 24,48,62.5 \\ & 24,48,80 \end{aligned}$ | $\begin{array}{\|l\|} \hline 14 a \\ 14 a \\ 14 b \end{array}$ | 二 | $\begin{aligned} & 22,000 \\ & 22,000 \\ & \hline- \end{aligned}$ | $\overline{-}$ | $\begin{aligned} & \hline 5,000 \\ & 5,000 \end{aligned}$ | $\begin{array}{\|l\|} \hline 3 \\ 5,000 \end{array}$ | $5,000$ |
| $\begin{array}{\|l} \hline \text { QHPX } \\ \text { QHPX } \\ \text { QHPX } \end{array}$ | P | $\begin{aligned} & 15-70 \\ & 15-100 \\ & 15-100 \end{aligned}$ | $\begin{array}{\|l\|} \hline 1 \\ 2 \\ 3 \\ \hline \end{array}$ | $\begin{array}{\|l\|} \hline 120 / 240 \\ 120 / 240 \\ 240 \end{array}$ | $\begin{aligned} & 24,48,62.5 \\ & 24,48,80 \\ & - \end{aligned}$ | 二 | 二 | $\begin{array}{\|c} \hline 42,000 \\ 42,000 \\ \hline \end{array}$ | $\overline{\overline{42}, 000}$ | $\begin{aligned} & \hline 5,000 \\ & 5,000 \end{aligned}$ | $\begin{array}{\|l\|} \hline(3) \\ 5,000 \end{array}$ | $\overline{5,000}$ |
| $\begin{aligned} & \hline \text { QHPW } \\ & \text { QHPW } \\ & \text { QHPW } \end{aligned}$ | P | $\begin{aligned} & 15-30 \\ & 15-30 \\ & 15-20 \end{aligned}$ | $\begin{aligned} & 1 \\ & 2 \\ & 3 \end{aligned}$ | $\begin{aligned} & \hline 120 / 240 \\ & 120 / 240 \\ & 240 \\ & \hline \end{aligned}$ | $\begin{aligned} & 24,48,62.5 \\ & 24,48,80 \\ & - \end{aligned}$ | $\begin{array}{\|l} \hline 15 a \\ 15 a \\ 15 \mathrm{~b} \end{array}$ | 二 | $\begin{aligned} & 65,000 \\ & 65,000 \end{aligned}$ | $\overline{\overline{65,000}}$ | $\begin{array}{\|l} \hline 5,000 \\ 5,000 \end{array}$ | $\begin{array}{\|l\|} \hline 3 \\ 5,000 \end{array}$ | 5,000 |
| $\begin{aligned} & \hline \text { QPGF } \\ & \text { QPGF } \end{aligned}$ | P，GF | $\begin{aligned} & 15-40 \\ & 15-50 \end{aligned}$ | $\begin{array}{\|l\|} \hline 1 \\ 2 \\ \hline \end{array}$ | $\begin{array}{\|l\|} \hline 120 \\ 120 / 240 \end{array}$ | 二 | $\begin{aligned} & \text { 10a, 11a, 12a } \\ & 10 \mathrm{a}, 11 \mathrm{a}, 12 \mathrm{a} \end{aligned}$ | 10,000 | $\overline{10,000}$ | － | 二 | － | 二 |
| $\begin{aligned} & \text { QPHGF } \\ & \text { QPHGF } \end{aligned}$ | P，GF | $\begin{aligned} & 15-30 \\ & 15-50 \end{aligned}$ | $\begin{array}{\|l\|} \hline 1 \\ 2 \end{array}$ | $\begin{array}{\|l\|} \hline 120 \\ 120 / 240 \end{array}$ | — | $\begin{aligned} & \text { 10a, 11a, 12a } \\ & \text { 10a, 11a, 12a } \end{aligned}$ | $22,000$ | $22,000$ | － | － | － | － |
| $\begin{array}{\|l\|} \hline \text { QPGFEP } \\ \text { QPGFEP } \end{array}$ | P，GFEP | $\begin{aligned} & 15-40 \\ & 15-50 \end{aligned}$ | $\begin{array}{\|l\|} \hline 1 \\ 2 \\ \hline \end{array}$ | $\begin{array}{\|l\|} \hline 120 \\ 120 / 240 \end{array}$ | 二 | － | 10，000 | $\overline{10,000}$ | － | － | － | － |
| QPHGFEP QPHGFEP | P，GFEP | $\begin{aligned} & 15-30 \\ & 15-30 \end{aligned}$ | $\begin{array}{\|l\|} \hline 1 \\ 2 \\ \hline \end{array}$ | $\begin{array}{\|l\|} \hline 120 \\ 120 / 240 \end{array}$ | 二 | $1-$ | $\begin{array}{\|l\|l\|} \hline 22,000 \\ 22,000 \\ \hline \end{array}$ | $\overline{22,000}$ | 二 | - | － | － |
| $\begin{array}{\|l} \hline \text { BAB } \\ \text { BAB } \\ \text { BAB } \\ \hline \end{array}$ | B | $\begin{aligned} & \hline 10-70 \\ & 10-125 \\ & 10-100 \end{aligned}$ | $\begin{array}{\|l\|} \hline 1 \\ 2 \\ 2,3 \end{array}$ | $\begin{array}{\|l\|} \hline 120 / 240 \\ 120 / 240 \\ 240 \end{array}$ | $\begin{aligned} & \hline 24,48,62.5 \\ & 24,48,80 \\ & - \\ & \hline \end{aligned}$ | $\begin{aligned} & \text { 10a, 11a, 12a } \\ & \text { 10a, 12a } \\ & \text { 10b, 11b, 12b } \end{aligned}$ | 二 | $\begin{array}{\|l\|} \hline 10,000 \\ 10,000 \\ \hline \end{array}$ | $\overline{\overline{10,000}}$ | $\begin{aligned} & \hline 5,000 \\ & 5,000 \end{aligned}$ | $\begin{array}{\|l\|} \hline 3 \\ \hline 5,000 \end{array}$ | $5,000$ |
| BABR，BABRS BABR，BABRS | $\begin{array}{\|l} \hline B \\ B \end{array}$ | $\begin{aligned} & 15-30 \\ & 15-30 \end{aligned}$ | $\begin{array}{\|l\|} \hline 1 \\ 2 \\ \hline \end{array}$ | $\begin{array}{\|l\|} \hline 120 \\ 120 / 240 \end{array}$ | - | 二 | - | $\begin{array}{\|l\|} \hline 10,000 \\ 10,000 \\ \hline \end{array}$ | 二 | 二 | － | － |
| QBHW QBHW QBHW | B | $\begin{aligned} & 15-70 \\ & 15-125 \\ & 15-100 \end{aligned}$ | $\begin{array}{\|l\|} \hline 1 \\ 2 \\ 2,3 \end{array}$ | $\begin{array}{\|l\|} \hline 120 / 240 \\ 120 / 240 \\ 240 \end{array}$ | $\begin{aligned} & 24,48,62.5 \\ & 24,48,80 \\ & - \\ & \hline \end{aligned}$ | $\begin{array}{\|l\|} \hline 14 a \\ 14 a \\ 14 b \\ \hline \end{array}$ | 二 | $\begin{array}{\|l\|} \hline 22,000 \\ 22,000 \\ \hline \end{array}$ | $\overline{\overline{22}, 000}$ | $\begin{aligned} & \hline 5,000 \\ & 5,000 \end{aligned}$ | $\begin{array}{\|l\|} \hline(3) \\ 5,000 \end{array}$ | 5,000 |
| $\begin{array}{\|l\|} \hline \text { HBAX } \\ \text { HBAX } \\ \text { HBAX } \end{array}$ | B | $\begin{aligned} & 15-70 \\ & 15-100 \\ & 15-100 \end{aligned}$ | $\begin{array}{\|l\|} \hline 1 \\ 2 \\ 3 \\ \hline \end{array}$ | $\begin{aligned} & \hline 120 / 240 \\ & 120 / 240 \\ & 240 \end{aligned}$ | $\begin{aligned} & 24,48,62.5 \\ & 24,48,80 \\ & -. \end{aligned}$ | 二 | 二 | $\begin{array}{\|l} \hline 42,000 \\ 42,000 \end{array}$ | $\overline{-}$ | $\begin{aligned} & \hline 5,000 \\ & 5,000 \end{aligned}$ | $\begin{array}{\|l\|} \hline(3) \\ 5,000 \end{array}$ | $\overline{5,000}$ |
| $\begin{aligned} & \text { HBAW } \\ & \text { HBAW } \\ & \text { HBAW } \end{aligned}$ | B | $\begin{aligned} & 15-30 \\ & 15-30 \\ & 15-20 \end{aligned}$ | $\begin{array}{\|l\|} \hline 1 \\ 2 \\ 3 \end{array}$ | $\begin{array}{\|l\|} \hline 120 / 240 \\ 120 / 240 \\ 240 \end{array}$ | $\begin{aligned} & \hline 24,48,62.5 \\ & 24,48,80 \end{aligned}$ | $\begin{array}{\|l} \hline 15 a \\ 15 a \\ 15 b \end{array}$ | - | $\begin{array}{\|l\|} \hline 65,000 \\ 65,000 \end{array}$ | $\overline{-}$ | $\begin{aligned} & \hline 5,000 \\ & 5,000 \end{aligned}$ | $\begin{array}{\|l\|} \hline \text { ③ } \\ \text { 5,000 } \end{array}$ | 5,000 |

（1）QUICKLAG circuit breakers are suitable for application in relative humidity $0-95 \%$ noncondensing．
（2）Two－pole dc interrupting ratings based on 2 poles connected in series．
（3） 62.5 Vac interrupting rating is 3800 AIC $10-50$ amperes and 2500 AIC $55-100$ amperes continuous．

Table 21．3－3．Plug－in，Bolt－on，Cable－in／Cable－out（Continued）

| Circuit <br> Breaker <br> Type | Circuit Breaker Type Code | Continuous Ampere Rating at $40^{\circ} \mathrm{C}$ | Number of Poles | Volts |  | Federal Specification W－C－375b | Interrupting Ratings（rms Symmetrical Amperes） |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  | ac | dc |  | ac Ratings Volts |  |  | dc（1） |  |  |
|  |  |  |  |  |  |  | 120 | 120／240 | 240 | 24－48 | 62.5 | 80 |
| $\begin{aligned} & \text { QBGF } \\ & \text { QBGF } \end{aligned}$ | B，GF | $\begin{aligned} & 15-40 \\ & 15-50 \end{aligned}$ | $\begin{array}{\|l\|} \hline 1 \\ 2 \end{array}$ | $\begin{array}{\|l\|} \hline 120 \\ 120 / 240 \end{array}$ | — | $\begin{aligned} & \text { 10a, 11a, 12a } \\ & 10 \mathrm{a}, 11 \mathrm{a}, 12 \mathrm{a} \end{aligned}$ | $10,000$ | $\overline{10,000}$ | － | - | － | － |
| $\begin{aligned} & \text { QBHGF } \\ & \text { QBHGF } \end{aligned}$ | B，GF | $\begin{aligned} & 15-30 \\ & 15-30 \end{aligned}$ | $\begin{array}{\|l\|} \hline 1 \\ 2 \end{array}$ | $\begin{array}{\|l\|} \hline 120 \\ 120 / 240 \end{array}$ | - | $\begin{aligned} & \text { 10a, 11a, 12a } \\ & 10 \mathrm{a}, 11 \mathrm{a}, 12 \mathrm{a} \end{aligned}$ | $22,000$ | $\overline{22,000}$ | - | - | － | - |
| $\begin{aligned} & \text { QBGFEP } \\ & \text { QBGFEP } \end{aligned}$ | B，GFEP | $\begin{aligned} & 15-40 \\ & 15-50 \end{aligned}$ | $\begin{array}{\|l\|} \hline 1 \\ 2 \end{array}$ | $\begin{array}{\|l\|} \hline 120 \\ 120 / 240 \end{array}$ | 二 | － | $10,000$ | $\overline{10}, 000$ | － | - | － | － |
| $\begin{aligned} & \text { QBHGFEP } \\ & \text { QBHGFEP } \end{aligned}$ | B，GFEP | $\begin{aligned} & 15-30 \\ & 15-30 \end{aligned}$ | $\begin{array}{\|l} \hline 1 \\ 2 \end{array}$ | $\begin{array}{\|l\|} \hline 120 \\ 120 / 240 \end{array}$ | — | $1-$ | $\begin{aligned} & 22,000 \\ & 22,000 \end{aligned}$ | $\overline{22,000}$ | 二 | 二 | - | - |
| $\begin{aligned} & \text { QC } \\ & \text { QC } \\ & \text { QC } \end{aligned}$ | C | $\begin{array}{\|l\|} \hline 10-70 \\ 10-100 \\ 10-100 \end{array}$ | $\begin{array}{\|l\|} \hline 1 \\ 2 \\ 2,3,4 \end{array}$ | $\begin{aligned} & \hline 120 / 240 \\ & 120 / 240 \\ & 240 \end{aligned}$ | $\begin{aligned} & 24,48,62.5 \\ & 24,48,80 \\ & - \end{aligned}$ | $\begin{aligned} & \text { 10a, 11a, 12a } \\ & 10 \mathrm{a}, 12 \mathrm{a} \\ & 10 \mathrm{~b}, 11 \mathrm{~b}, 12 \mathrm{~b} \end{aligned}$ | - | $\begin{aligned} & 10,000 \\ & 10,000 \end{aligned}$ | $\begin{aligned} & \overline{-} \\ & 10,000 \end{aligned}$ | $\begin{aligned} & 5,000 \\ & 5,000 \end{aligned}$ | $\begin{array}{\|l\|} \hline(2) \\ 5,000 \end{array}$ | $\overline{5,000}$ |
| $\begin{aligned} & \hline \text { QCD } \\ & \text { QCD } \\ & \text { QCD } \end{aligned}$ | C | $\begin{aligned} & \hline 10-100 \\ & 10-100 \\ & 15-100 \end{aligned}$ | $\begin{array}{\|l} \hline 1 \\ 2 \\ 3 \end{array}$ | $\begin{array}{\|l\|} \hline 120 \\ 120 / 240 \\ 240 \end{array}$ | - | - | - | $\begin{aligned} & 10,000 \\ & 10,000 \end{aligned}$ | $\begin{aligned} & \overline{-} \\ & 10,000 \end{aligned}$ | - | - | - |
| $\begin{aligned} & \hline \text { QCF } \\ & \text { QCF } \\ & \text { QCF } \\ & \text { QCR } \\ & \text { QCR } \\ & \text { QCR } \end{aligned}$ | C | $\begin{aligned} & \hline 10-60 \\ & 15-20 \\ & 15-30 \\ & 10-60 \\ & 15-20 \\ & 15-30 \end{aligned}$ | $\begin{array}{\|l} \hline 1,2 \\ 1,2 \\ 2,3 \\ 1,2 \\ 1,2 \\ 2,3 \end{array}$ | $\begin{aligned} & \hline 120 / 240 \\ & 120 / 240 \\ & 240 \\ & 120 / 240 \\ & 120 / 240 \\ & 240 \\ & \hline \end{aligned}$ |  <br> $24,48,62.5$ <br> $24,48,62.5$ <br> $24,48,62.5$ <br> $24,48,62.5$ <br> $24,48,62.5$ <br> $24,48,62.5$ | — | $\begin{aligned} & \hline 10,000 \\ & 22,000 \\ & \overline{10,000} \\ & 22,000 \\ & - \end{aligned}$ | $\begin{array}{\|l} \hline 10,000 \\ \overline{10,000} \\ 10,000 \\ \overline{10,000} \\ \hline \end{array}$ | － － － | $\begin{aligned} & \hline 3,000 \\ & 3,000 \\ & 3,000 \\ & 3,000 \\ & 3,000 \\ & 3,000 \end{aligned}$ | （2） 3,000 3,000 2,000 3,000 3,000 | $\begin{aligned} & - \\ & \text { - } \\ & \text { - } \end{aligned}$ |
| $\begin{aligned} & \text { QCHW } \\ & \text { QCHW } \\ & \text { QCHW } \end{aligned}$ | C | $\begin{aligned} & \hline 15-70 \\ & 15-100 \\ & 15-100 \end{aligned}$ | $\begin{array}{\|l\|} \hline 1 \\ 2 \\ 2,3 \end{array}$ | $\begin{aligned} & \hline 120 / 240 \\ & 120 / 240 \\ & 240 \end{aligned}$ | $\begin{aligned} & 24,48,62.5 \\ & 24,48,80 \\ & - \end{aligned}$ | $\begin{array}{\|l} \hline 14 a \\ 14 a \\ 14 b \end{array}$ | - | $\begin{aligned} & \hline 22,000 \\ & 22,000 \\ & \hline \end{aligned}$ | $\overline{\overline{-}} \overline{22,000}$ | $\begin{array}{\|l\|} \hline 5,000 \\ 5,000 \end{array}$ | $\begin{aligned} & \hline(2) \\ & 5,000 \end{aligned}$ | $\overline{5,000}$ |
| $\begin{aligned} & \text { QHCX } \\ & \text { OHCX } \\ & \text { QHCX } \end{aligned}$ | C | $\begin{aligned} & \hline 15-70 \\ & 15-100 \\ & 15-100 \end{aligned}$ | $\begin{array}{\|l\|} \hline 1 \\ 2 \\ 3 \end{array}$ | $\begin{aligned} & \hline 120 / 240 \\ & 120 / 240 \\ & 240 \end{aligned}$ | $\begin{aligned} & 24,48,62.5 \\ & 24,48,80 \\ & - \end{aligned}$ | - | - | $\begin{array}{\|l\|} \hline 42,000 \\ 42,000 \\ \hline \end{array}$ | $\overline{\overline{-}}$ | $\begin{array}{\|l\|} \hline 5,000 \\ 5,000 \end{array}$ | $\begin{aligned} & \hline(2) \\ & 5,000 \end{aligned}$ | $5,000$ |
| $\begin{aligned} & \text { QHCW } \\ & \text { QHCW } \\ & \text { QHCW } \end{aligned}$ | C | $\begin{aligned} & 15-30 \\ & 15-30 \\ & 15-20 \end{aligned}$ | $\begin{array}{\|l} \hline 1 \\ 2 \\ 3 \end{array}$ | $\begin{aligned} & \hline 120 / 240 \\ & 120 / 240 \\ & 240 \end{aligned}$ | $\begin{aligned} & 24,48,62.5 \\ & 24,48,80 \\ & - \end{aligned}$ | $\begin{aligned} & \text { 15a } \\ & \text { 15a } \\ & \text { 15b } \end{aligned}$ | - | $\begin{aligned} & 65,000 \\ & 65,000 \end{aligned}$ | $\overline{-}$ | $\begin{aligned} & 5,000 \\ & 5,000 \end{aligned}$ | $\begin{array}{\|l\|} \hline(2) \\ 5,000 \end{array}$ | $\overline{5,000}$ |
| $\begin{aligned} & \text { QCGF } \\ & \text { QCGF } \end{aligned}$ | C，GF | $\begin{array}{\|l\|} \hline 15-40 \\ 15-50 \end{array}$ | $\begin{array}{\|l\|} \hline 1 \\ 2 \end{array}$ | $\begin{array}{\|l\|} \hline 120 \\ 120 / 240 \end{array}$ | — | － | 10，000 | $\overline{10,000}$ | － | － | － | － |
| QCHGF QCHGF | C，GF | $\begin{array}{\|l\|} \hline 15-30 \\ 15-30 \end{array}$ | $\begin{array}{\|l\|} \hline 1 \\ 2 \end{array}$ | $\begin{array}{\|l\|} \hline 120 \\ 120 / 240 \end{array}$ | - | － | $22,000$ | $22,000$ | － | － | － | － |
| QCGFEP QCGFEP | C，GFEP | $\begin{aligned} & \hline 15-40 \\ & 15-50 \end{aligned}$ | $\begin{array}{\|l\|} \hline 1 \\ 2 \end{array}$ | $\begin{aligned} & \hline 120 \\ & 120 / 240 \end{aligned}$ | - | - | 10,000 | $\overline{10,000}$ | - | － | － | － |
| $\begin{aligned} & \hline \text { QCHGFEP } \\ & \text { QCHGFEP } \end{aligned}$ | C，GFEP | $\begin{aligned} & \hline 15-30 \\ & 15-30 \end{aligned}$ | $\begin{array}{\|l\|} \hline 1 \\ 2 \end{array}$ | $\begin{array}{\|l\|} \hline 120 \\ 120 / 240 \end{array}$ | — | － | 22，000 | $\overline{22,000}$ | - | － | － | － |

（1）Two－pole dc interrupting ratings based on 2 poles connected in series．
（2） 62.5 Vac interrupting rating is 3800 AIC $10-50$ amperes and 2500 AIC $55-100$ amperes continuous．

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| :---: | :---: | :---: | :---: |
|  | < | > |  |

## QUICKLAG Industrial Circuit Breakers




QPGF, QPHGF,
QPGFEP, QPHGFEP


BAB, OBHW, HBAX


HBAW

Table 21.3-4. QUICKLAG Industrial Circuit Breakers

| Type of Breaker Mounting/Electrical Connections |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: |
| Plug-on |  |  | Bolt-on |  |
| Thermal-Magnetic HQP, QPHW, QHPX | Thermal-Magnetic OHPW | Thermal-Magnetic QPGF, QPHGF, QPGFEP, QPHGFEP | Thermal-Magnetic BAB, QBHW, HBAX | Thermal-Magnetic HBAW |

Circuit Breaker Ratings - Continuous Current Rating at $40^{\circ} \mathrm{C}$ and $\mathbf{0 - 9 5 \%}$ Humidity (Noncondensing)

| Amperes | Poles | Volts | Amperes | Poles | Volts | Amperes | Poles | Volts | Amperes | Poles | Volts | Amperes | Poles | Volts |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| HQP |  |  | QHPW |  |  | QPGF |  |  | BAB |  |  | HBAW |  |  |
| 5-70 | 1 | 120/240 | 15-30 | 1-2 | 120/240 | 15-40 | 1 | 120 | 5-70 | 1 | 120/240 | 15-30 | 1-2 | 120/240 |
| 10-150 | 2 | 120/240 | 15-20 | 3 | 240 | 15-50 | 2 | 120/240 | 10-150 | 2 | 120/240 | 15-20 | 3 | 240 |
| 10-100 | 2-3 | 240 |  |  |  |  |  |  | 10-100 | 2-3 | 240 |  |  |  |
| QPHW |  |  |  |  |  | QPHGF |  |  | QBHW |  |  |  |  |  |
| 15-70 | 1 | 120/240 |  |  |  | 15-30 | 1 | 120 | 15-70 | 1 | 120/240 |  |  |  |
| 15-125 | 2 | 120/240 |  |  |  | 15-30 | 2 | 120/240 | 15-125 | 2 | 120/240 |  |  |  |
| 15-100 | 2-3 | 240 |  |  |  |  |  |  | 15-100 | 2-3 | 240 |  |  |  |
| QHPX |  |  |  |  |  | QPGFEP |  |  | HBAX |  |  |  |  |  |
| $\begin{aligned} & 15-70 \\ & 15-100 \\ & 15-100 \end{aligned}$ | 1 | 120/240 |  |  |  | $\begin{aligned} & 15-40 \\ & 15-50 \end{aligned}$ | $\begin{aligned} & 1 \\ & 2 \end{aligned}$ | 120 | $\begin{aligned} & 15-70 \\ & 15-100 \\ & 15-100 \end{aligned}$ | $\begin{array}{\|l\|l\|} \hline 1 & 120 / 240 \\ 2 & 120 / 240 \\ 3 & 240 \\ \hline \end{array}$ |  |  |  |  |
|  | 2 | 120/240 |  |  |  |  |  | 120/240 |  |  |  |  |  |  |
|  | 2-3 | 240 |  |  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  |  | QPHGFEP |  |  |  |  |  |  |  |  |
|  |  |  | $\begin{array}{\|l\|} \hline 15-30 \\ 15-30 \end{array}$ | $\begin{aligned} & 1 \\ & 2 \end{aligned}$ | $\begin{array}{\|l\|} \hline 120 \\ 120 / 240 \end{array}$ |  |  |  |  |  |  |  |  |  |  |

Dimensions in Inches (mm) Per Single-Pole Breaker

| W | H | D | W | H | D | W | H | D | W | H | D | W | H | D |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| $\begin{array}{\|l\|} \hline 1.00 \\ (25.4) \end{array}$ | $\begin{aligned} & \hline 2.94 \\ & (74.6) \end{aligned}$ | $\begin{array}{l\|} \hline 2.38 \\ (60.3) \end{array}$ | $\begin{aligned} & \hline 1.00 \\ & (25.4) \end{aligned}$ | $\begin{aligned} & \hline 2.94 \\ & (74.6) \end{aligned}$ | $\begin{aligned} & \hline 2.38 \\ & (60.3) \end{aligned}$ | $\begin{aligned} & \hline 1.00 \\ & (25.4) \end{aligned}$ | $\begin{array}{\|l\|} \hline 3.19 \\ (81.0) \end{array}$ | $\begin{aligned} & \hline 2.38 \\ & (60.3) \end{aligned}$ | $\begin{aligned} & \hline 1.00 \\ & (25.4) \end{aligned}$ | $\begin{aligned} & \hline 2.94 \\ & (74.6) \end{aligned}$ | $\begin{aligned} & \hline 2.38 \\ & (60.3) \end{aligned}$ | $\begin{aligned} & \hline 1.00 \\ & (25.4) \end{aligned}$ | $\begin{aligned} & \hline 2.94 \\ & (74.6) \end{aligned}$ | $\begin{aligned} & \hline 2.38 \\ & (60.3) \end{aligned}$ |

ac Interrupting Ratings - UL Listed Interrupting Ratings Shown (rms Symmetrical Amperes)

| Volts | Amps I.R. | Volts | Amps I.R. | Volts | Amps I.R. | Volts | Amps I.R. | Volts | Amps I.R. |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| HQP |  | QHPW |  | QPGF, QPGFEP |  | BAB |  | HBAW |  |
| 120/240, 240 | 10,000 | 120/240, 240 | 65,000 | 120, 120/240 | 10,000 | 120/240, 240 | 10,000 | 120/240, 240 | 65,000 |
| QPHW |  |  |  | QPHGF, QPH |  | QBHW |  |  |  |
| 120/240, 240 | 22,000 |  |  | 120, 120/240 | 22,000 | 120/240, 240 | 22,000 |  |  |
| QHPX |  |  |  |  |  | HBAX |  |  |  |
| 120/240, 240 | 42,000 |  |  |  |  | 120/240, 240 | 42,000 |  |  |

dc Interrupting Ratings ${ }^{1}$

| Volts | Poles | Amps I.R. | Volts | Poles | Amps I.R. | Volts | Poles | Amps I.R. | Volts | Poles | Amps I.R. | Volts | Poles | Amps I.R. |
| :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- |
| 48 | $1-2$ | 5,000 | 48 | $1-2$ | 5,000 | - | - | - | 48 | $1-2$ | 5,000 | 48 | $1-2$ | 5,000 |
| 62.5 | 1 | 2,500 | 62.5 | 1 | 2,500 | - | - | - | 62.5 | 1 | 2,500 | 62.5 | 1 | 2,500 |
| 80 | 2 | 5,000 | 80 | 2 | 5,000 | - | - | - | 80 | 2 | 5,000 | 80 | 2 | 5,000 |

Accessories and Modifications - See MCCB CD-ROM for Description and UL Installation Status

| Moisture-Fungus Treatment | Moisture-Fungus Treatment | Moisture-Fungus Treatment | Moisture-Fungus Treatment | Moisture-Fungus Treatment |
| :--- | :--- | :--- | :--- | :--- |
| Handle Lock Devices | Handle Lock Devices | Bell Alarm Contacts | Handle Lock Devices | Handle Lock Devices |
| Shunt Trip | Shunt Trip | Auxiliary Switch Contacts | Shunt Trip | Shunt Trip |
| Special Calibration | Special Calibration |  | Special Calibration <br> Shock Tested | Shock Tested |

[^2]Selection Data — QUICKLAG Industrial Breakers

QUICKLAG Industrial Circuit Breakers


Table 21.3-5. QUICKLAG Industrial Circuit Breakers

| Type of Breaker Mountin | cal Connections |  |  |  |
| :---: | :---: | :---: | :---: | :---: |
| Bolt-on | Cable-in/Cable-out |  |  |  |
| Thermal-Magnetic QBGF, QBHGF, QBGFEP, QBHGFEP | Thermal-Magnetic OCR, QCF | Thermal-Magnetic OC, QCHW, OHCX | Thermal-Magnetic OCD | Thermal-Magnetic QCGF, QCHGF, QCGFEP, QCHGFEP |

Circuit Breaker Ratings - Continuous Current Rating at $40^{\circ} \mathrm{C}$ and 0 - 95\% Humidity (Noncondensing)

| Amperes | Poles | Volts | Ampere | Poles | Volts | Amperes | Poles | Volts | Amperes | Poles | Volts | Amperes | Poles | Volts |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| QBGF |  |  | QCR, QCF |  |  | QC |  |  | QCD |  |  | OCGF |  |  |
| $\begin{aligned} & 15-40 \\ & 15-50 \end{aligned}$ | 1 2 - | $\begin{array}{\|l\|} \hline 120 \\ 120 / 240 \end{array}$ | $\begin{aligned} & 10-60 \\ & 10-60 \\ & 15-30 \end{aligned}$ | $\begin{array}{l\|} \hline 1 \\ 2 \\ 2-3 \end{array}$ | $\begin{aligned} & 120 \\ & 120 / 240 \\ & 240 \end{aligned}$ | $\begin{gathered} 5-70 \\ 10-125 \\ 10-100 \end{gathered}$ | $\begin{array}{\|l\|} \hline 1 \\ 2 \\ 2-3 \end{array}$ | $\begin{aligned} & \hline 120 / 240 \\ & 120 / 240 \\ & 240 \end{aligned}$ | $\begin{aligned} & 10-100 \\ & 10-100 \end{aligned}$ | $\begin{aligned} & \hline 1-2 \\ & 3 \end{aligned}$ | $\begin{aligned} & 120 / 240 \\ & 240 \end{aligned}$ | $\begin{aligned} & 15-40 \\ & 15-50 \end{aligned}$ | $\begin{aligned} & \hline 1 \\ & 2 \\ & - \end{aligned}$ | $\begin{aligned} & \hline 120 \\ & 120 / 240 \end{aligned}$ |
| QBHGF |  |  |  |  |  | QCHW |  |  |  |  |  | QCHGF |  |  |
| $\begin{aligned} & 15-30 \\ & 15-30 \end{aligned}$ | 1 2 - | $\begin{array}{\|l\|} \hline 120 \\ 120 / 240 \end{array}$ |  |  |  | $\begin{aligned} & 15-70 \\ & 15-100 \\ & 15-100 \end{aligned}$ | $\begin{array}{\|l\|} \hline 1 \\ 2 \\ 2-3 \end{array}$ | $\begin{array}{\|l\|} \hline 120 / 240 \\ 120 / 240 \\ 240 \\ \hline \end{array}$ |  |  |  | $\begin{aligned} & 15-30 \\ & 15-50 \end{aligned}$ | $\begin{aligned} & \hline 1 \\ & 2 \\ & - \end{aligned}$ | $\begin{aligned} & \hline 120 \\ & 120 / 240 \end{aligned}$ |
| QBGFEP |  |  |  |  |  | QHCX |  |  |  |  |  | QCGFEP |  |  |
| $\begin{aligned} & 15-40 \\ & 15-50 \end{aligned}$ | 1 2 - | $\begin{array}{\|l\|} \hline 120 \\ 120 / 240 \end{array}$ |  |  |  | $\begin{aligned} & 15-70 \\ & 15-100 \\ & 15-100 \end{aligned}$ | $\begin{array}{\|l\|} \hline 1 \\ 2 \\ 2-3 \end{array}$ | $\begin{aligned} & \hline 120 / 240 \\ & 120 / 240 \\ & 240 \\ & \hline \end{aligned}$ |  |  |  | $\begin{aligned} & 15-30 \\ & 15-50 \end{aligned}$ | 1 2 - | $\begin{aligned} & \hline 120 \\ & 120 / 240 \end{aligned}$ |
| QBHGFEP |  |  |  |  |  | QHCW |  |  |  |  |  | QCHGFEP |  |  |
| $\begin{aligned} & 15-30 \\ & 15-30 \end{aligned}$ | 1 | $\begin{array}{\|l\|} \hline 120 \\ 120 / 240 \end{array}$ |  |  |  | $\begin{aligned} & 15-30 \\ & 15-20 \end{aligned}$ | $\begin{aligned} & \hline 1-2 \\ & 3 \end{aligned}$ | $\begin{aligned} & \hline 120 / 240 \\ & 240 \end{aligned}$ |  |  |  | $\begin{aligned} & 15-50 \\ & 15-30 \end{aligned}$ | $\begin{aligned} & 1 \\ & 2 \end{aligned}$ | $\begin{aligned} & \hline 120 \\ & 120 / 240 \end{aligned}$ |

Dimensions in Inches (mm) Per Single-Pole Breaker

| W | H | D | W | H | D | W | H | D | W | H | D | W | H |
| :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- |
| 1.00 | 3.19 | 2.38 | .50 | 3.94 | 2.63 | 1.00 | 3.75 | 2.44 | 1.00 | 3.75 | 2.63 | 1.00 | 3.75 |
| $(25.4)$ | $(81.0)$ | $(60.3)$ | $(12.7)$ | $(74.6)$ | $(66.7)$ | $(25.4)$ | $(95.3)$ | $(61.9)$ | $(25.4)$ | $(95.3)$ | $(66.7)$ | $(25.4)$ | $(95.3)$ |
| $(61.9)$ |  |  |  |  |  |  |  |  |  |  |  |  |  |

ac Interrupting Ratings — UL Listed Interrupting Ratings Shown (rms Symmetrical Amperes)

| Volts | Amps I.R. | Volts | Amps I.R. | Volts | Amps I.R. | Volts | Amps I.R. | Volts | Amps I.R. |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| QBGF, QBGFEP |  | QCR, QCF |  | QC |  | QCD |  | QCGF, QCGFEP |  |
| 120, 120/240 | 10,000 | 120/240 | 10,000 | 120/240, 240 | 10,000 | 120/240, 240 | 10,000 | 120/240 | 10,000 |
| QBHGF, QBHGFEP |  |  |  | QCHW |  |  |  | QCHGF, QCHGFEP |  |
| 120, 120/240 | 22,000 |  |  | 120/240, 240 | 22,000 |  |  | 120 | 22,000 |
|  |  |  |  | QHCX |  |  |  |  |  |
|  |  |  |  | 120/240, 240 | 42,000 |  |  |  |  |
|  |  |  |  | OHCW |  |  |  |  |  |
|  |  |  |  | 120/240, 240 | 65,000 |  |  |  |  |

dc Interrupting Ratings ${ }^{(1)}$

| Volts | Poles | Amps I.R. | Volts | Poles | Amps I.R. | Volts | Poles | Amps I.R. | Volts | Poles | Amps I.R. | Volts | Poles | Amps I.R. |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| - | - | - | 62.5 | 1 | 3,000 | 48 | 1-2 | 5,000 | 48 | 1-2 | 5,000 | - | - | - |
| - | - | - | 125 | 2 | 3,000 | 62.5 | 1 | 2,500 | 62.5 | 1 | 2,500 | - | - | - |
| - | - | - | - | - | - | 80 | 2 | 5,000 | 80 | 2 | 5,000 | - | - | - |

Accessories and Modifications - See MCCB CD-ROM for Description and UL Installation Status

| Moisture-Fungus Treatment Handle Lock Devices Bell Alarm Contacts Auxiliary Switch Contacts Ring Terminals | Moisture-Fungus Treatment Handle Lock Devices QCR Mounting Clips Ring Terminals Quick Connect <br> Terminals Shunt Trip Shock Tested DIN Rail Mounting Clip | Moisture-Fungus Treatment <br> Handle Lock Devices <br> Shunt Trip <br> Special Calibration <br> Shock Tested <br> Face Mounting Plate <br> Base Mounting Hardware <br> Optional Terminals <br> Dummy Breaker <br> DIN Rail Mounting Clip | Moisture-Fungus Treatment Handle Lock Devices Shunt Trip <br> Special Calibration <br> Shock Tested Face Mounting Plate Base Mounting Hardware Optional Terminals Dummy Breaker DIN Rail Mounting Clip | Moisture-Fungus Treatment Handle Lock Devices Bell Alarm Contacts Auxiliary Switch Contacts DIN Rail Mounting Clip |
| :---: | :---: | :---: | :---: | :---: |

[^3]| TOC | Index |
| :---: | :---: |
| $\ll$ | $\gg$ |

QUICKLAG Industrial Circuit Breaker
Catalog Numbering System
Table 21.3-6. Catalog Numbering System — OUICKLAG

Table 21.3-7. Factory Modifications (1)

| Type of <br> Modification | Breaker <br> Types | Catalog <br> Suffix |
| :--- | :--- | :--- |
| Shunt Trip (Requires 1 extra <br> pole space on right side) <br> 120, 20, 240 Vac |  |  |
| 12, 24, 48 Vac/dc | QUICKLAG Types P, B and C |  |
| Draws 2.6A at 120 V | QUICKLAG Types P, B and C | S |
| Draws 11A at 24 Vdc |  |  |
| Special Calibration (50 |  |  |

(1) Contact the Eaton factory for modifications available for OCR and OCF breakers.

Table 21.3-8. Factory Installed Breaker Terminals

| Breaker Type | Continuous <br> Ampere <br> Rating | Standard Line Terminal |  |  | Standard Load Terminal |  |  | Optional Terminals |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Term Type | Wire Type | Wire Range (AWG) | Term Type | Wire Type | Wire Range (AWG) | Line | Load |
| QUICKLAG Type P HOP, QPHW, QHPX, OHPW | $\begin{aligned} & \hline 10 \text { to } 30 \\ & 35 \text { to } 50 \\ & 55 \text { to } 125 \end{aligned}$ | Plug-on female clips which mate with the bus stabs |  |  | $\begin{array}{\|l\|} \hline 1 \\ 2 \\ 3 \end{array}$ | $\mathrm{Cu} / \mathrm{Al}$ <br> $\mathrm{Cu} / \mathrm{Al}$ <br> $\mathrm{Cu} / \mathrm{Al}$ | $\begin{aligned} & \hline 14-4 \\ & 14-4 \\ & 8-1 / 0 \end{aligned}$ | N/A | $\begin{aligned} & \hline 3 \\ & 3 \\ & \hline \end{aligned}$ |
| QUICKLAG Ground Fault QPGF, QPHGF, QPGFEP, QPHGFEP | 10 to 30 40 | Plug-on female clips which mate with the bus stabs |  |  | $\begin{array}{\|l} \hline 1 \text { (1-pole) } \\ 4 \text { (2-pole) } \\ 4 \end{array}$ | $\mathrm{Cu} / \mathrm{Al}$ <br> $\mathrm{Cu} / \mathrm{Al}$ <br> Cu | $\begin{aligned} & 14-4 \\ & 14-8 \\ & 14-8 \end{aligned}$ | N/A | $\begin{aligned} & \hline 3 \\ & 3 \\ & \hline \end{aligned}$ |
| QUICKLAG Type B BAB, QBHW, HBAX, HBAW | $\begin{array}{\|l\|} \hline 10 \text { to } 30 \\ 35 \text { to } 50 \\ 55 \text { to } 125 \end{array}$ | Extended tangs which bolt directly to the bus |  |  | $\begin{array}{\|l} \hline 1 \text { (1- and 2-pole) } \\ 2 \text { (3-pole) } \\ 3 \end{array}$ | $\mathrm{Cu} / \mathrm{Al}$ $\mathrm{Cu} / \mathrm{Al}$ $\mathrm{Cu} / \mathrm{Al}$ | $\begin{gathered} 14-4 \\ 14-4 \\ 8-1 / 0 \end{gathered}$ | N/A | $\begin{aligned} & 3 \\ & 3 \end{aligned}$ |
| QUICKLAG Ground Fault QBGF, QBHGF, QBGFEP, QBHGFEP | 10 to 30 40 | Extended tangs which bolt directly to the bus |  |  | $\begin{array}{\|l} \hline 1 \text { (1-pole) } \\ 4 \text { (2-pole) } \\ 4 \end{array}$ | $\begin{aligned} & \hline \mathrm{Cu} / \mathrm{Al} \\ & \mathrm{Cu} / \mathrm{Al} \\ & \mathrm{Cu} \end{aligned}$ | $\begin{aligned} & \hline 14-4 \\ & 14-8 \\ & 14-8 \end{aligned}$ | N/A | N/A |
| QUICKLAG Type C QC, QCHW, QHCX, OHCW | $\begin{aligned} & \hline 10 \text { to } 20 \\ & 25 \text { to } 60 \\ & 70 \text { to } 100 \end{aligned}$ | $\begin{aligned} & \hline 5 \\ & 6 \\ & 7 \end{aligned}$ | $\mathrm{Cu} / \mathrm{Al}$ <br> $\mathrm{Cu} / \mathrm{Al}$ <br> $\mathrm{Cu} / \mathrm{Al}$ | $\begin{aligned} & 14-10 \\ & 14-10 \\ & 14-10 \end{aligned}$ | $\begin{array}{\|l\|} \hline 5 \\ 2 \\ 3 \end{array}$ | $\begin{aligned} & \mathrm{Cu} / \mathrm{Al} \\ & \mathrm{Cu} / \mathrm{Al} \\ & \mathrm{Cu} / \mathrm{Al} \end{aligned}$ | $\begin{aligned} & \hline 14-10 \\ & 14-4 \\ & 8-1 / 0 \end{aligned}$ | $\begin{aligned} & 6,7 \\ & 5,7 \\ & 5 \end{aligned}$ | 6, 7, 8 <br> 5, 6, 7, 8 <br> 5, 7, 8 |
| QUICKLAG QCR, QCF | $\begin{aligned} & 10 \text { to } 55 \\ & 60 \end{aligned}$ | $\begin{array}{\|l\|} \hline 1 \\ 1 \end{array}$ | $\begin{array}{\|l\|} \hline \mathrm{Cu} / \mathrm{Al} \\ \mathrm{Cu} \end{array}$ | $\begin{aligned} & \hline 14-4 \\ & 14-4 \end{aligned}$ | $\begin{array}{\|l\|} \hline 1 \\ 1 \end{array}$ | $\begin{array}{\|l\|} \hline \mathrm{Cu} / \mathrm{Al} \\ \mathrm{Cu} \end{array}$ | $\begin{aligned} & 14-4 \\ & 14-4 \end{aligned}$ | N/A | N/A |
| QUICKLAG Ground Fault QCGF, QCHGF, QCGFEP, QCHGFEP | $\begin{aligned} & 10 \text { to } 20 \\ & 25 \text { to } 50 \end{aligned}$ | $\begin{array}{\|l\|} \hline 5 \\ 6 \end{array}$ | $\begin{aligned} & \hline \mathrm{Cu} / \mathrm{Al} \\ & \mathrm{Cu} / \mathrm{Al} \end{aligned}$ | $\begin{aligned} & 14-10 \\ & 14-10 \end{aligned}$ | $\begin{array}{\|l\|} \hline 1 \\ 1 \end{array}$ | $\begin{aligned} & \hline \mathrm{Cu} / \mathrm{Al} \\ & \mathrm{Cu} / \mathrm{Al} \end{aligned}$ | $\begin{aligned} & \hline 14-4 \\ & 14-4 \end{aligned}$ | $\begin{aligned} & \hline 6,7 \\ & 5,7 \end{aligned}$ | $\begin{aligned} & \hline 5 \\ & 5 \end{aligned}$ |
| 1 <br> Steel Box Lug | 2 <br> Steel Box Lug |  |  |  | 3 |  | $4$ | minu | Box Lug |
| 5 | $6$ | Aluminum Box Lu |  |  | Aluminum Box Lug |  | 8 <br> 4-Prong Quick Connect Catalog Suffix P |  |  |

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Types BABR and BABRS
Solenoid-Operated, Remote-Controlled


BABR Breaker

## Description

BABR and BABRS circuit breakers are bolt-on branch circuit breakers designed for use in panelboards and are ideally suited for lighting control or energy management applications. In addition to providing conventional branch circuit protection, they include a unique solenoid-operated mechanism that provides for efficient breaker pulse-on and pulse-off operation when used with a suitable controller like the Eaton's Cutler-Hammer Pow-RCommand ${ }^{\text {TM }}$ lighting control system. BABR and BABRS breakers can also be operated by pushbuttons, relays or PLCs. A breaker status feature is included on the BABRS version.

Note: The BABR breaker has monitoring only of the status of the remote controlled contact, while the BABRS has monitoring only of the status of the breaker contacts.

## Selection Data - Solenoid-Operated

## Product Features

■ Bolt-on line-side terminal.

- Cable connected load-side terminal.

■ 3- or 4-wire (BABR) control terminal.

- Status switch.
- Bi-metal assembly for thermal overload protection.
- Fast acting short circuit protection.
- Arc-runner and arc-chute assembly for fast acting arc extinction.
■ Three-position handle: OFF, TRIP (Center), ON.
- Handle permits manual switching when control power is lost.
- Mechanical trip indicator.
- 15 and 20 ampere breakers SWD (switching duty) rated.
■ HID ratings for HID (high intensity discharge) lighting.
Note: For use in lighting control applications, see Pow-R-Command Section 28.

Table 21.3-9. BABR and BABRS UL 489 and CSA 22.2 Interrupting Ratings and Catalog Numbers

| Circuit <br> Breaker <br> Type | Number of Poles | Interrupting Capacity (Symmetrical Amperes) |  |  |
| :---: | :---: | :---: | :---: | :---: |
|  |  | Ampere Rating (1) | Volts ac ( $50 / 60 \mathrm{~Hz}$ ) |  |
|  |  |  | 120 | 120/240 |
| BABR1015, BABRS1015 | 1 | 15 | 10,000 | - |
| BABR1020, BABRS1020 | 1 | 20 | 10,000 | - |
| BABR1025, BABRS1025 | 1 | 25 | 10,000 | - |
| BABR1030, BABRS1030 | 1 | 30 | 10,000 | - |
| BABR2015, BABRS2015 | 2 | 15 | - | 10,000 |
| BABR2020, BABRS2020 | 2 | 20 | - | 10,000 |
| BABR2025, BABRS2025 | 2 | 25 | - | 10,000 |
| BABR2030, BABRS2030 | 2 | 30 | - | 10,000 |

(1) Continuous current rating at $40^{\circ} \mathrm{C}$.

Table 21.3-10. BABR Wire Harness

| Description | Catalog <br> Number |
| :--- | :--- |
| This 60-inch (1219.2 mm) wire pigtail provides a connection from a single <br> BABR or BABRS control plug to a customer's pushbutton, relay or PLC. Each box <br> contains 12 pigtails. Wires are 22 AWG, 600 V . Order in multiples of 12. | SLBKRPTL1 |
| Same as SLBKRPTL1 except 72 inches (1828.8 mm) long and connects up to four <br> BABR or BABRS breakers on the same pigtail. Each box contains 4 pigtails. Order in <br> multiples of 4. | SLBKRPTL4 |
| Same as SLBKRPTL4 except it connects up to six BABR or BABRS breakers on the <br> same pigtail. Each box contains 4 pigtails. Order in multiples of 4. | SLBKRPTL6 |

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## Types GHBS and GBHS

Solenoid-Operated, Remote-Controlled


## Description

GHBS and GBHS circuit breakers are bolt-on branch circuit breakers designed for use in panelboards and are ideally suited for lighting control or energy management applications. In addition to providing conventional branch circuit protection, they include a unique solenoid-operated mechanism that provides for efficient breaker pulse-on and pulse-off operation when used with a suitable controller like the Eaton's Cutler-Hammer Pow-R-Command lighting control system.

Table 21.3-11. GHBS UL 489 Interrupting Ratings

| Circuit Breaker Type ${ }^{1}$ | Number of Poles | Interrupting Capacity (Symmetrical Amperes) |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Ampere Rating ${ }^{2}$ | Volts ac ( $50 / 60 \mathrm{~Hz}$ ) |  |  |
|  |  |  | 120 | 240 | 277/480 |
| GHBS1015D | 1 | 15 | 65,000 | - | 14,000 |
| GHBS1020D | 1 | 20 | 65,000 | - | 14,000 |
| GHBS1030D | 1 | 30 | 65,000 | - | 14,000 |
| GHBS2015D | 2 | 15 | - | 65,000 | 14,000 |
| GHBS2020D | 2 | 20 | - | 65,000 | 14,000 |
| GHBS2030D | 2 | 30 | - | 65,000 | 14,000 |

(1) All UL listed circuit breakers are HID (High Intensity Discharge) rated.
(2) Continuous current rating at $40^{\circ} \mathrm{C}$.

Table 21.3-12. GBHS CSA 22.2 Interrupting Ratings

| Circuit <br> Breaker <br> Type | Number of Poles | Interrupting Capacity (Symmetrical Amperes) |  |
| :---: | :---: | :---: | :---: |
|  |  | Ampere Rating (3) | Volts ac ( $50 / 60 \mathrm{~Hz}$ ) |
|  |  |  | 347/600 |
| GBHS1015D | 1 | 15 | 10,000 |
| GBHS1020D | 1 | 20 | 10,000 |
| GBHS2015D | 2 | 15 | 10,000 |
| GBHS2020D | 2 | 20 | 10,000 |

(3) Continuous current rating at $40^{\circ} \mathrm{C}$.

Table 21.3-13. Terminal Type

| Item | Circuit <br> Breaker <br> Amperes | Terminal <br> Type | Screw <br> Head <br> Type | Wire <br> Type | AWG <br> Wire <br> Range |
| :--- | :--- | :--- | :--- | :--- | :--- |
| GHBS | $15-20$ | Clamp | Slotted | Cu/AI | $14-10$ |
| GBHS | $15-20$ | Clamp | Slotted <br> Cu/AI <br> GHBS <br> 30 | Box | Slotted |
| Cu/AI | $14-10$ |  |  |  |  |
| $14-2$ |  |  |  |  |  |
| GBHS | 30 | Box | Slotted | Cu/AI | $14-2$ |
| BABRS | $15-30$ | Box | Slotted | Cu/AI | $14-6$ |

Note: For load-side. Terminals are UL listed as suitable for wire type and size given below.

Table 21.3-14. Dimensions Per Pole in Inches (mm)

| Item | Width | Height | Depth |
| :--- | :--- | :--- | :--- |
| GHBS $1.00(25.4)$ $4.12(104.8)$ $2.81(71.4)$ <br> GBHS $1.00(25.4)$ $4.12(104.8)$ $2.81(71.4)$ <br> BABR <br> BABRS $1.00(25.4)$ $4.08(104.8)$ $2.91(74.0)$ l |  |  |  |


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Types GHBS, GBHS, BABR and BABRS Solenoid-Operated, Remote-Controlled


Figure 21.3-2. Typical GHBS or GBHS Single-Pole Circuit Breaker Schematic Diagram and Conductor Plug Wiring Connections Note: 2-pole breakers have two solenoids.

## Remote Control Operation

The remote-control capability of the breaker is "armed" when the breaker handle is manually switched to the "ON" position. Once armed, the breaker can be pulsed "ON" and "OFF" by a controller device which provides an ac pulse of specified magnitude and duration to the solenoid operated mechanism. Control connections to the breaker are provided through a conductor plug (supplied by others). A normally open (a) auxiliary contact provides for "ON"/"OFF" status indication to the remote controller and/or indicating lamp.

In the event the breaker automatically trips, the breaker must be reset manually.


Figure 21.3-3. Circuit Breaker Schematic Diagram for the BABR and BABRS Breakers
Note: 2-pole breakers have two solenoids.

## Breaker Solenoid and Operating Data

- Ambient temperature: $0^{\circ} \mathrm{C}-40^{\circ} \mathrm{C}$.
- Nominal pulse magnitude:

28 Vac rms, 24 Vac (BABR).
■ Tolerance: $+10 \%$ to $-15 \%$ of nominal voltage.
■ Pulse duration: $1 / 2$ cycle ( $8-10 \mathrm{~ms}$ ).

- Minimum recommended pulse current at nominal voltage: - GHBS
- 1-Pole: 4.9 amperes peak, 3.5 amperes rms
- 2-Pole: 7.84 amperes peak, 5.6 amperes rms
- BABR and BABRS
- 1-Pole: 1.0 amperes peak
- 2-Pole: 2.0 amperes peak

■ Breaker operating time: 20 - 40 ms .
■ Maximum breaker cycling: six operations per minute.

- Humidity: 0 - 95\% non-condensing.
- The GHBS and GBHS are rated for 25,000 operations while the BABR and BABRS are rated for 250,000 operations.


## G-Frame, Thermal-Magnetic,

 15-100 AmperesTable 21.3-15. G-Frame -
Dimensions in Inches (mm)

| Number <br> of Poles | Width | Height | Depth |
| :--- | :--- | :--- | :--- |
| 1P G-Frame | 1.00 <br> $(25.4)$ | 4.00 <br> $(101.6)$ | 2.81 <br> $(71.4)$ |
| 2P G-Frame | 2.00 | 4.00 | 2.81 |
| $(50.8)$ | $(101.6)$ | $(71.4)$ |  |
| 3P G-Frame | 3.00 <br> $(76.2)$ | 4.00 <br> $(101.6)$ | 2.81 <br> $(71.4)$ |
| GHCGFEP | 2.00 <br> $(50.8)$ | 4.88 <br> $(124.0)$ | 2.81 <br> $(71.4)$ |
| GHBGFEP | 2.00 | 4.00 | 2.81 |
|  | $(50.8)$ | $(101.6)$ | $(71.4)$ |

Table 21.3-16. Thermal-Magnetic Trip Ratings

| Frame | Ratings |
| :--- | :--- |
| GHB, GHC | $15,20,25,30,35$, |
|  | $40,45,50,60,70,80$, |
| 90,100 |  |$|$| GHCGFEP, GHBGFEP | $15,20,30,40,50,60$ |
| :--- | :--- |

Table 21.3-17. UL 489 Interrupting Capacity Ratings

| Circuit Breaker Type | Number of Poles | Type of Trip | Interrupting Capacity (Symmetrical Amperes) |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | Volts ac ( $50 / 60 \mathrm{~Hz}$ ) |  |  |  | Volts dc |  |
|  |  |  | 120 | 240 | 277 | 480 | 125 | 250 (2)3 |
| $\begin{aligned} & \text { GHB, GHC } \\ & \text { GHB, GHC } \end{aligned}$ | $\begin{aligned} & 1 \\ & 2,3 \end{aligned}$ | $\begin{aligned} & \hline \text { N.I.T. } \\ & \text { N.I.T. } \end{aligned}$ | $65,000$ | - 65,000 | $14,000$ | 14,000 | $14,0000^{3}$ | $14,000$ |
| GHCGFEP, GHBGFEP | 1 | - | - | 65,000 | 14,000 | - | - | - |

(1) N.I.T. is non-interchangeable trip unit.
(2) Two poles of 3-pole circuit breaker.
(3) Time constant is 8 milliseconds minimum.

Table 21.3-18. Terminal Types

| Circuit Breaker Amperes | Terminal Body Material ${ }^{4}$ | Wire Type | AWG Wire Range |
| :---: | :---: | :---: | :---: |
| 15-20 | Clamp (Plated Steel) | $\mathrm{Cu} / \mathrm{Al}$ | (1) \#14-10 |
| 25-100 | Pressure (Aluminum Body) | $\mathrm{Cu} / \mathrm{Al}$ | (1) \#10-1/0 |
| 15-20 | Clamp | $\mathrm{Cu} / \mathrm{Al}$ | (1) \#14-\#10 AWG |
| 25-60 | Pressure | $\mathrm{Cu} / \mathrm{Al}$ | (1) \#10-1/0 AWG |

${ }^{4}$ UL listed for use with copper or aluminum conductors as noted.


Figure 21.3-4. Electrical Schematic
(5) Do not ground neutral anywhere on load side of breaker.

E:T•N $\mid$ Cutler-Hammer

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GHCGFEP, GHBGFEP 277 Volt 30 mA GF Breaker

## Application Notes

■ On all 3-phase Delta ( 240 V ) Grounded B phase applications, refer to Eaton.

- $480 \mathrm{Y} / 277 \mathrm{~V}$, circuit breakers (Type GHB) not suitable for 3-phase Delta ( 480 V ) Grounded B phase applications.
- All 2- and 3-pole circuit breakers are of the common trip type.
■ Single-pole circuit breakers, 15 and 20 ampere. Switching duty rated (SWD) for fluorescent lighting applications.
■ Suitable for reverse feed applications.
- HACR rated.
- GHCGFEP and GHBGFEP are earth leakage breakers, rated for 30 mA ground fault protection.
- Type GHB are bolt-on panelboard breakers while type GHC is a cablein and cable-out breaker for standalone mounting typically in a control panel or separate enclosure.


## Terminals

Line side (on GHC) and load side (on GHC and GHB) terminals are UL listed as suitable for wire type and size listed below. When used with aluminum conductors, use joint compound.

Table 21.3-19. Terminals

| Breaker <br> Amperes | Terminal <br> Type | Wire <br> Type | Wire <br> Range |
| :--- | :--- | :--- | :--- |
| $15-20$ Clamp $\mathrm{Cu} / \mathrm{Al}$ $\# 14-\# 10$ AWG <br> $25-60$ Pressure $\mathrm{Cu} / \mathrm{Al}$ $\# 10-1 / 0$ AWG l |  |  |  |


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## Circuit Breaker/Frame Catalog Numbering System

Table 21.3-20. Catalog Numbering System — Molded Case Circuit Breakers


Note: This chart is for interpretation of Cutler-Hammer catalog numbers and not for the creation of catalog numbers.

# Circuit Breakers \& Trip Units - Low Voltage 

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G-Frame
Thermal-Magnetic
15-100 Amperes


G-Frame Breaker
Table 21.3-21. Dimensions in Inches (mm)

| Number <br> of Poles | Width | Height | Depth |
| :--- | :--- | :--- | :--- |
| 2 | $2.00(50.8)$ | $4.88(124.0)$ | $2.81(71.4)$ |
| 3 | $3.00(76.2)$ | $4.88(124.0)$ | $2.81(71.4)$ |

Table 21.3-22. Thermal-Magnetic Trip Ratings

| Frame | Ratings |
| :--- | :--- |
| GD | $15,20,30,35,40,45,50$, <br> $60,70,80,90,100$ |

Table 21.3-23. UL 489 Interrupting Capacity Ratings

| Circuit Breaker Type | Number of Poles | Type of Trip (1) | Interrupting Capacity (Symmetrical Amperes) |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | Volts ac ( $50 / 60 \mathrm{~Hz}$ ) |  |  |  | Volts dc |  |
|  |  |  | 120 | 240 | 277 | 480 | 125 | 250 (2)(3) |
| GD | 2,3 | N.I.T. | - | 65,000 | - | 22,000 | - | 10,000 |

(1) N.I.T. is non-interchangeable trip unit.
(2) Two poles of 3-pole circuit breaker.
(3) Time constant is 8 milliseconds minimum.

Table 21.3-24. Line and Load Terminals

| Circuit Breaker <br> Amperes | Terminal Body <br> Material (4) | Wire <br> Type | AWG Wire <br> Range | Metric Wire <br> Range (mm ${ }^{2}$ ) $\left.{ }^{5}\right)$ |
| :--- | :--- | :--- | :--- | :--- |
| $15-20$     <br> $25-100$ Clamp (Plated Steel) $\mathrm{Cu} / \mathrm{Al}$ $(1) \# 14-10$ $2.5-4$ <br> Pressure (Aluminum Body) $\mathrm{Cu} / \mathrm{Al}$ $(1) \# 10-1 / 0$ $4-50$  |  |  |  |  |

(4) UL listed for use with copper or aluminum conductors as noted.
(5) Not UL listed sizes.

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## Selection Data - E125-Frame

EG-Frame
Thermal-Magnetic
15-125 Amperes


E125-Frame Breaker
Table 21.3-25. Dimensions in Inches (mm)

| Number <br> of Poles | Width | Height | Depth |
| :--- | :--- | :--- | :--- |
| 1 | $1.00(25.4)$ | $5.50(139.7)$ | $2.99(75.9)$ |
| 2 | $2.00(50.8)$ | $5.50(139.7)$ | $2.99(75.9)$ |
| 3 | $3.00(76.2)$ | $5.50(139.7)$ | $2.99(75.9)$ |
| 4 | $4.00(101.6)$ | $5.50(139.7)$ | $2.99(75.9)$ |

Table 21.3-26. Thermal-Magnetic Trip Ratings

| Frame | Ratings |
| :--- | :--- |
| EG | $15,20,25,30,35,40,45,50$, <br> $60,70,80,90,100,110,125$ |
| EG (1) | $16,32,63$ |

(1) Not UL listed.

Table 21.3-27. UL 489/IEC 60947-2 Interrupting Capacity Ratings

| Circuit Breaker Type | Number of Poles | Interrupting Capacity (Symmetrical Amperes) (kA) |  |  |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Volts ac ( $50 / 60 \mathrm{~Hz}$ ) |  |  |  |  |  |  |  |  |  | Volts dc (2) |  |  |  |
|  |  | 120 | 220-240 |  | 277 | 347 |  | 380-415 |  | 480 | 600Y/347 | 125 |  | 250 (3)4 |  |
|  |  |  | $\mathrm{I}_{\mathbf{c u}}$ | $\mathrm{I}_{\mathbf{c s}}$ |  | $\mathrm{I}_{\mathbf{c u}}$ | $\mathrm{I}_{\text {cs }}$ | $\mathrm{I}_{\mathbf{c u}}$ | $\mathrm{I}_{\text {cs }}$ |  |  | $\mathrm{I}_{\mathbf{c u}}$ | $\mathrm{I}_{\text {cs }}$ | $\mathrm{I}_{\mathbf{c u}}$ | $\mathrm{I}_{\text {cs }}$ |
| EGB | $\begin{aligned} & 1 \\ & 2,3,4 \end{aligned}$ | ${ }^{35}$ | $\begin{aligned} & 25 \\ & 25 \end{aligned}$ | $\begin{array}{\|l\|} \hline 25 \\ 25 \end{array}$ | 18 | - | - | $\overline{18}$ | $\overline{18}$ | $\overline{18}$ | - | 10 | 10 | $\overline{10}$ | $\overline{10}$ |
| EGE | 2, 3, 4 | - | 35 | 35 | - | - | - | 25 | 25 | 25 | 18 | - | - | 10 | 10 |
| EGS | $\begin{aligned} & 1 \\ & 2,3,4 \end{aligned}$ | $100$ | $\begin{aligned} & 85 \\ & 85 \end{aligned}$ | $\begin{array}{\|l} \hline 43 \\ 43 \end{array}$ | 35 | 22 | 22 | $\overline{40}$ | $\overline{30}$ | - | $\overline{22}$ | 35 | 35 | - | $\overline{35}$ |
| EGH | $\begin{aligned} & 1 \\ & 2,3,4 \end{aligned}$ | $200$ | $\begin{aligned} & 100 \\ & 100 \end{aligned}$ | $\begin{aligned} & 50 \\ & 50 \end{aligned}$ | 65 | 30 | 30 | $\overline{70}$ | $\overline{35}$ | $\overline{65}$ | - | 42 | 42 | - 42 | $\overline{42}$ |

(2) dc ratings apply to substantially non-inductive circuits.
${ }^{3}$ 2-pole circuit breaker, or two poles of 3-pole circuit breaker.
(4) Time constant is 3 milliseconds minimum at 10 kA and 8 milliseconds minimum at 42 kA .

Note: Contact Eaton for availability of E125 frame breakers in panelboards and switchboards.

F-Frame
Thermal-Magnetic
10-225 Amperes


F-Frame Breaker
Table 21.3-28. Dimensions in Inches (mm)

| Number <br> of Poles | Width | Height | Depth |
| :--- | :--- | :--- | :--- |
| 1 | $1.38(34.8)$ | $6.00(152.4)$ | $3.38(85.7)$ |
| 1 | $2.75(69.9)$ | $6.00(152.4)$ | $3.38(85.7)$ |
| 3 | $4.13(104.8)$ | $6.00(152.4)$ | $3.38(85.7)$ |
| 4 | $5.50(139.7)$ | $6.00(152.4)$ | $3.38(85.7)$ |

Table 21.3-29. Thermal-Magnetic Trip Ratings

| Frame | Ratings |
| :--- | :--- |
| ED, EDH, EDC | $100,125,150,175,200,225$ |
| EHD, FDB, FD, | $10,15,20,25,30,35,40,45$, |
| HFD, FDC, | $50,60,70,80,90,100,110$, |
| HFDDC | 125,150 |
| FD, HFD, FDC | $175,200,225$ |

Table 21.3-30. UL 489 Interrupting Capacity Ratings

| Circuit <br> Breaker <br> Type | Number of Poles | Type of Trip (1) | Interrupting Capacity (Symmetrical Amperes) |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | Volts ac ( $50 / 60 \mathrm{~Hz}$ ) |  |  |  | Volts dc |  |
|  |  |  | 240 | 277 | 480 | 600 | 125 | 250 (2)3 |
| $\begin{aligned} & \text { EDB } \\ & \text { EDS } \end{aligned}$ | $\begin{aligned} & 2,3 \\ & 2,3 \end{aligned}$ | N.I.T. | $\begin{aligned} & 22,000 \\ & 42,000 \end{aligned}$ | - | - | - | $\begin{aligned} & 10,000 \\ & 10,000 \end{aligned}$ | - |
| ED EDH EDC ${ }^{4}$ | $\begin{aligned} & 2,3 \\ & 2,3 \\ & 2,3 \end{aligned}$ | N.I.T. | $\begin{array}{r} \hline 65,000 \\ 100,000 \\ 200,000 \end{array}$ | — | — | - | $\begin{aligned} & 10,000 \\ & 10,000 \\ & 10,000 \end{aligned}$ | — |
| EHD | $\begin{array}{\|l\|} \hline 1 \\ 2,3 \end{array}$ | N.I.T. | $-18,000$ | $14,000$ | $14,000$ | — | 10,000 | $\overline{10}, 000$ |
| FDB | 2, 3, 4 | N.I.T. | 18,000 | - | 14,000 | 14,000 | - | 10,000 |
| FD | $\begin{aligned} & 1 \\ & 2,3,4 \end{aligned}$ | N.I.T. | $\overline{65,000}$ | $\begin{aligned} & 35,000 \\ & - \end{aligned}$ | 35,000 | $\overline{18,000}$ | $10,000$ | $\overline{10,000}$ |
| HFD | $\begin{aligned} & \hline 1 \\ & 2,3,4 \end{aligned}$ | N.I.T. | $\overline{100,000}$ | $\begin{aligned} & \hline 65,000 \\ & \hline . \end{aligned}$ | $65,000$ | $\overline{25,000}$ | 10,000 | $\overline{22,000}$ |
| FDC ${ }^{4}$ | 2, 3, 4 | N.I.T. | 200,000 | - | 100,000 | 35,000 | - | 22,000 |
| HFDDC ${ }^{\text {(5) }}$ | 3 | N.I.T. | - | - | - | - | - | 42,000 (6) |

(1) N.I.T. is non-interchangeable trip unit.
(2) 2-pole circuit breaker, or two poles of 3-pole circuit breaker.
(3) Time constant is 3 milliseconds minimum at 10 kA and 8 milliseconds minimum at 22 kA . ${ }^{4}$ Current limiting.
(5) HFDDC is UL only and is not tested to other standards.
(6) Interrupting rating is 35,000 amperes at 600 Vdc with three poles in series, for ungrounded systems only.

Table 21.3-31. Line and Load Terminals

| Maximum <br> Breaker <br> Amperes Terminal <br> Body <br> Material (7) Wire <br> Type AWG Wire <br> Range Metric Wire <br> Range (mm <br> Standard Pressure Type Terminals     |
| :--- |
| 20 (EHD) Steel <br> 100 Steel <br> 150 Sackage of  <br> 3 Terminals   |

(7) UL listed for use with copper or aluminum conductors as noted.
(8) Not for use with ED, EDH, EDC breakers.

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## Selection Data - J250-Frame

JG-Frame
Electronic RMS, 20-250 Amperes
Thermal-Magnetic, 63-250 Amperes


JG250-Frame Breaker
Table 21.3-32. Dimensions in Inches (mm)

| Number <br> of Poles | Width | Height | Depth |
| :--- | :--- | :--- | :--- |


| 2,3 | $4.13(104.9)$ | $7.00(177.8)$ | 3.57 (90.7) |
| :--- | :--- | :--- | :--- |
| 4 | $5.34(135.6)$ | $7.00(177.8)$ | $3.57(90.7)$ |

Table 21.3-33. Thermal-Magnetic Trip Ratings

| Frame | Ratings |
| :--- | :--- |
| JG | $70,80,90,100,110,125,150,175,200$, <br> 225,250 |
| JG © ${ }^{1}$ | 63,160 |

(1) Not UL listed.

Table 21.3-34. Digitrip 310 Electronic Trip Units

| Frame | Ratings |
| :--- | :--- |
| JG250 | $100,125,150,160,175,200,225,250$ |
| JG160 | $63,80,90,100,110,125,150,160$ |
| JG100 | $40,45,50,63,70,80,90,100$ |
| JG50 | $20,25,30,32,40,45,50$ |

Table 21.3-35. UL 489/IEC 60947-2 Interrupting Capacity Ratings

| Circuit <br> Breaker <br> Type | Number of Poles | Interrupting Capacity (kA Symmetrical Amperes) |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Volts ac ( $50 / 60 \mathrm{~Hz}$ ) |  |  |  |  |  |  |  | Volts dc ${ }^{2}$ |  |
|  |  | 220-240 |  | 380-415 |  | 480 | 600 | 690 |  | 250 (3)4 |  |
|  |  | $\mathrm{I}_{\mathbf{c u}}$ | $\mathrm{I}_{\text {cs }}$ | $\mathrm{I}_{\mathbf{c u}}$ | $\mathrm{I}_{\text {cs }}$ |  |  | $\mathrm{I}_{\mathbf{c u}}$ | $\mathrm{I}_{\text {cs }}$ | $\mathrm{I}_{\mathbf{c u}}$ | $\mathrm{I}_{\text {cs }}$ |
| JGE | 2, 3, 4 | 65 | 65 | 25 | 25 | 25 | 18 | 12 | 6 | 10 | 10 |
| JGS | 2, 3, 4 | 85 | 85 | 40 | 40 | 35 | 18 | 12 | 6 | 22 | 22 |
| JGH | 2, 3, 4 | 100 | 100 | 70 | 70 | 65 | 25 | 14 | 7 | 22 | 22 |
| JGC | 2, 3, 4 | 200 | 150 | 100 | 75 | 100 | 50 | 20 | 10 | 42 | 42 |

(2) dc ratings apply to substantially non-inductive circuits
(3) 2-pole circuit breaker, or two poles of 3-pole circuit breaker.
(4) Time constant is 3 milliseconds minimum at 10 kA and 8 milliseconds minimum at 22 kA .

Note: Contact Eaton for availability of J250 frame breakers in panelboards and switchboards.

# Circuit Breakers \& Trip Units - Low Voltage 

## J-Frame

Thermal-Magnetic, 70-250 Amperes


J-Frame Breaker
Table 21.3-36. Dimensions in Inches (mm)

| Number <br> of Poles | Width | Height | Depth |
| :--- | :--- | :--- | :--- |
| 2,3 | 4.13 <br> $(104.8)$ | 10.00 <br> $(254.0)$ | 4.06 <br> $(103.2)$ <br> 45.50 <br> $(139.7)$ |
|  | 10.00 | 4.06 |  |
| $(254.0)$ | $(103.2)$ |  |  |

Table 21.3-37. Thermal-Magnetic Trip Ratings

| Frame | Ratings |
| :--- | :--- |
| JDB, JD, HJD <br> JDC, HJDDC | $70,90,100,125,150,175,200$, <br> 225,250 |

Table 21.3-38. UL 489 Interrupting Capacity Ratings

| Circuit <br> Breaker <br> Type | Number of Poles | Type of Trip | Interrupting Capacity (Symmetrical Amperes) |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | Volts ac ( $50 / 60 \mathrm{~Hz}$ ) |  |  | Volts dc |  |
|  |  |  | 240 | 480 | 600 | 250 (2) (3) | $600{ }^{4}$ |
| JDB | 2,3 | N.I.T. | 65,000 | 35,000 | 18,000 | 10,000 | - |
| JD | 2, 3, 4 | I.T. | 65,000 | 35,000 | 18,000 | 10,000 | - |
| HJD | 2, 3, 4 | I.T. | 100,000 | 65,000 | 25,000 | 22,000 | - |
| JDC (5) <br> HJDDC | $\begin{aligned} & \hline 2,3,4 \\ & 3 \text { © } 6 \end{aligned}$ | $\begin{aligned} & \text { I.T. } \\ & \text { I.T. } \end{aligned}$ | 200,000 | 100,000 | 35,000 | $\begin{array}{\|l\|} \hline 22,000 \\ 42,000 ~ © ~ \end{array}$ | $\overline{35,000} \text { © }$ |

(1) N.I.T. is non-interchangeable trip; I.T. is interchangeable trip.
(2) 2-pole circuit breaker or two outside poles of 3-pole circuit breaker.
(3) Time constant is 3 milliseconds minimum at 10 kA and 8 milliseconds minimum at 22 kA .
(4) milliseconds time constant
5) Current limiting

6 Three poles in series.
7) Two poles in series.

Table 21.3-39. Line and Load Terminals

| Maximum <br> Breaker <br> Amperes | Terminal <br> Body <br> Material (8) | Wire <br> Type | AWG Wire <br> Range | Metric <br> Wire <br> Range (mm $\left.{ }^{2}\right)$ | Catalog <br> Number |
| :--- | :--- | :--- | :--- | :--- | :--- |
| Standard Cu/AI Pressure Terminals |  |  |  |  |  |
| 250 Aluminum Cu/AI <br> Cu (1) \#4-350 kcmil <br> (1) \#4-350 kcmil $25-185$ <br> $25-185$ TA250KB <br> T250KB |  |  |  |  |  |

(8) UL listed for use with copper or aluminum conductors as noted.

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## Selection Data - K-Frame

## K-Frame

Electronic RMS, 70-400 Amperes Thermal-Magnetic, 100-400 Amperes


K-Frame Breaker
Table 21.3-40. Dimensions in Inches (mm)

| Number <br> of Poles | Width | Height | Depth |
| :--- | :--- | :--- | :--- |
| 2,3 | 5.50 <br> $(139.7)$ | 10.13 <br> $(257.2)$ | 4.06 <br> $(103.2)$ <br> 4 |
|  | 7.22 | 10.13 | 4.06 |
| $(183.4)$ | $(257.2)$ | $(103.2)$ |  |

Table 21.3-41. Thermal-Magnetic Trip Ratings

| Frame | Ratings |
| :--- | :--- |
| DK, FDB, KD, | $100,125,150,175,200$, |
| HKD,KDC, HKDDC, | $225,250,300,350,400$ |
| CKD,CHKD |  |

Table 21.3-42. Digitrip 310 and OPTIM
Electronic Trip Unit Rating Plugs

| Frame | Rating Plugs ${ }^{(1)}$ |
| :--- | :--- |
| KD, HKD, KDC, | $70,90,100,110,125$ ®2 $^{2}, 150$, |
| CKD, CHKD | $160,175,200,225,250$ (2), <br> $300,350,400 ~(2) ~$ |

(1) 160 ampere is only available on Digitrip 310.
(2) Adjustable rating plug available on Digitrip 310.

Table 21.3-43. NEMA/UL 489/CSA Interrupting Capacity Ratings

(3) N.I.T. is non-interchangeable trip; I.T. is interchangeable trip.
(4) 2-pole circuit breaker or two outside poles of 3-pole circuit breaker.
(5) Time constant is 3 milliseconds minimum at 10 kA and 8 milliseconds minimum at 22 kA .
(6) 8 milliseconds time constant.
(7) Current limiting.
(8) $100 \%$ rated.
(9) Two poles in series.
(10) Three poles in series.

Table 21.3-44. Line and Load Terminals

| Maximum Breaker Amperes | Terminal Body Material | Wire Type | AWG/kcmil <br> Wire Range/Number of Conductors | Metric Wire Range (mm ${ }^{2}$ ) | Catalog <br> Number |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Standard Cu/Al Pressure Terminals |  |  |  |  |  |
| 225 | Aluminum | Cu/AI | (1) $3-350 \mathrm{kcmil}$ | 35-185 | TA300K |
| 350 | Aluminum | $\mathrm{Cu} / \mathrm{Al}$ | (1) $250-500 \mathrm{kcmil}$ | 120-240 | TA350K |
| 400 | Aluminum | $\mathrm{Cu} / \mathrm{Al}$ | (2) $3 / 0-250 \mathrm{kcmil}$ | 95-120 | 2TA400K - 2-Pole Kit (12) <br> 3TA400K - 3-Pole Kit ${ }^{(1)}$ |

Optional Copper and Cu/AI Pressure Type Terminals

(11) UL listed for use with copper or aluminum conductors as noted.
(12) TA400K, T400K and TA401K terminal kits contain one terminal for each pole and one terminal cover.

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## L-Frame

Electronic RMS, 70 - $\mathbf{6 0 0}$ Amperes
Thermal-Magnetic, 300-600 Amperes


L-Frame Breaker
Table 21.3-45. Dimensions in Inches (mm)

| Number <br> of Poles | Width | Height | Depth |
| :--- | :--- | :--- | :--- |
| 2,3 | 8.25 <br> $(209.6)$ | 10.75 <br> $(273.1)$ | 4.06 <br> $(103.2)$ <br> 4 |
| 11.00 | 10.75 | 4.06 |  |
| $(279.4)$ | $(273.1)$ | $(103.2)$ |  |

Table 21.3-46. Thermal-Magnetic Trip Ratings

| Frame | Ratings |
| :--- | :--- |
| LDB, LD, CLD, $300,350,400,450$, <br> HLD, CHLD, 500,600 <br> LDC, CLDC,  <br> HLDDC  l |  |

Table 21.3-47. Digitrip 310 Electronic Trip Unit Rating Plugs

| Frame | Rating Plugs |
| :--- | :--- |
| LDB, LD, CLD, 300, 350, 400, 500, 600 <br> HLD, CHLD, 300/600 Adjustable <br> LDC, CLDC  l |  |

Table 21.3-48. Digitrip OPTIM Electronic Trip Unit Rating Plugs

| Frame | Rating Plugs |
| :--- | :--- |
| LD, CLD, HLD, $70,90,100,110,125,150,175$, <br> CHLD, LDC, $200,225,250,300,350,400$, <br> CLDC 500,600 |  |

Table 21.3-49. UL 489 Interrupting Capacity Ratings

| Circuit <br> Breaker <br> Type | Number of Poles | Type of Trip ${ }^{(1)}$ | Interrupting Capacity (rms Symmetrical Amperes) |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | Volts ac ( $50 / 60 \mathrm{~Hz}$ ) |  |  | Volts dc |  |
|  |  |  | 240 | 480 | 600 | 250 (2) (3) | 600 |
| LDB | 2, 3 | N.I.T. | 65,000 | 35,000 | 25,000 | 22,000 | - |
| LD, CLD ${ }^{(4)}$ | 2, 3, 4 | I.T. | 65,000 | 35,000 | 25,000 | 22,000 | - |
| HLD | 2, 3, 4 | I.T. | 100,000 | 65,000 | 35,000 | 25,000 | - |
| CHLD (4) | 2, 3, 4 | I.T. | 100,000 | 65,000 | 35,000 | 25,000 | - |
| LDC [5] | 2, 3, 4 | I.T. | 200,000 | 100,000 | 50,000 | 30,000 | - |
| CLDC (4) ${ }^{\text {(5) }}$ | 2, 3, 4 | I.T. | 200,000 | 100,000 | 50,000 | 30,000 | - |
| HLDDC | 3 | I.T. | - | - | , | 42,000 © | 35,000 ${ }^{(7)}$ |

(1) N.I.T. is non-interchangeable trip; I.T. is interchangeable trip.
(2) $L / R=8$ milliseconds minimum.
(3) 2-pole circuit breaker or two poles of 3-pole circuit breaker. Incorporating T/M trip unit only.

4 $100 \%$ rated.
(5) Current limiting.

6 2-poles in series.
(7) 3-poles in series.

Table 21.3-50. Line and Load Terminals

| Maximum Breaker Amperes | Terminal Body Material | Wire Type | AWG/kcmil Wire Range/Number of Conductors | Metric Wire Range ( $\mathrm{mm}^{2}$ ) | Catalog Number |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Standard Cu/Al Pressure Terminals |  |  |  |  |  |
| 400 | Aluminum | $\mathrm{Cu} / \mathrm{Al}$ | (1) $4 / 0-600 \mathrm{kcmil}$ | 120-300 | $\begin{aligned} & \text { 2TA401LDK - 2-Pole Kit } \\ & \text { 3TA401LDK - 3-Pole Kit } \\ & \text { 4TA401LDK - 4-Pole Kit } \end{aligned}$ |
| $\begin{aligned} & 500 \\ & 600 \end{aligned}$ | Aluminum Aluminum | $\begin{aligned} & \mathrm{Cu} / \mathrm{Al} \\ & \mathrm{Cu} / \mathrm{Al} \end{aligned}$ | (2) $250-350 \mathrm{kcmil}$ <br> (2) $400-500 \mathrm{kcmil}$ | $\begin{aligned} & 120-150 \\ & 185-240 \end{aligned}$ | TA602LD <br> 2TA603LDK - 2-Pole Kit ${ }^{(9)}$ <br> 3TA603LDK - 3-Pole Kit © ${ }^{(9)}$ <br> 4TA603LDK - 4-Pole Kit © |

Optional Copper Pressure Type Terminals

| 600 | Copper | Cu | (2) $250-350 \mathrm{kcmil}$ | $120-150$ | T602LD |
| :--- | :--- | :--- | :--- | :--- | :--- |

${ }^{(8)}$ UL listed for use with copper or aluminum conductors as noted.
(9) Terminal kits contain one terminal for each pole and one terminal cover.

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## Selection Data - M-Frame

## M-Frame

Electronic RMS, 400 - 800 Amperes
Thermal-Magnetic, 300-800 Amperes


M-Frame Breaker
Table 21.3-51. Dimensions in Inches (mm)

| Width | Height | Depth |
| :--- | :--- | :--- |
| $8.25(209.6)$ | $16.00(406.4)$ | $4.06(103.2)$ |

Table 21.3-52. Thermal-Magnetic Trip Ratings

| Frame | Ratings |
| :--- | :--- |
| MDL | $300,400,450,500,600,700,800$ |

Table 21.3-53. Digitrip 310 Electronic Trip Unit Rating Plugs

| Frame | Rating Plugs |
| :--- | :--- |
| MDL | $400,500,600,700,800$, <br> $400 / 800$ Adjustable |

Table 21.3-54. UL 489 Interrupting Capacity Ratings

| Circuit <br> Breaker <br> Type | Number of Poles | Type of Trip | Interrupting Capacity (rms Symmetrical Amperes) |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | Volts ac ( $50 / 60 \mathrm{~Hz}$ ) |  |  | Volts dc (2)3 |
|  |  |  | 240 | 480 | 600 | 250 |
| MDL, CMDL (4) HMDL, CHMDL | $\begin{aligned} & 2,3 \\ & 2,3 \end{aligned}$ | $\begin{aligned} & \hline \text { N.I.T. } \\ & \text { N.I.T. } \end{aligned}$ | $\begin{array}{r} 65,000 \\ 100,000 \end{array}$ | $\begin{aligned} & 50,000 \\ & 65,000 \end{aligned}$ | $\begin{aligned} & 25,000 \\ & 35,000 \end{aligned}$ | $\begin{array}{\|l\|} \hline 22,000 \\ 25,000 \end{array}$ |

(1) N.I.T. is non-interchangeable trip unit.
(2) Two poles or two poles of 3-pole circuit breaker. Thermal-magnetic trip units only, MDL, HMDL breakers with electronic trip unit are not dc rated.
(3) Time constant is 3 milliseconds minimum at 10 kA and 8 milliseconds minimum at 22 kA .
(4) $100 \%$ rated. Not for use on dc.

Table 21.3-55. Line and Load Terminals

| Maximum Breaker Amperes | Terminal Body Material | Wire Type | AWG/kcmil Wire Range/Number of Conductors | Catalog Number |
| :---: | :---: | :---: | :---: | :---: |
| Standard Cu/AI Pressure Terminals |  |  |  |  |
| 600 | Aluminum | $\mathrm{Cu} / \mathrm{Al}$ | (2) \#1-500 kcmil | TA700MA1 |
| 800 | Aluminum | $\mathrm{Cu} / \mathrm{Al}$ | (3) $3 / 0-400 \mathrm{kcmil}$ | TA800MA2 |
| 800 | Aluminum | $\mathrm{Cu} / \mathrm{Al}$ | (2) $500-750 \mathrm{kcmil}$ | TA801MA |
| Optional Copper and Cu/AI Pressure Type Terminals |  |  |  |  |
| 600 | Copper | Cu | (2) $2 / 0-500 \mathrm{kcmil}$ | T600MA1 |
| 800 | Copper | Cu | (3) $3 / 0-300 \mathrm{kcmil}$ | T800MA1 |

(5) UL listed for use with copper or aluminum conductors as noted.

# Circuit Breakers \& Trip Units - Low Voltage 

Est•N
Cutler-Hammer Molded Case Circuit Breakers

## N-Frame

Electronic RMS, 400-1200 Amperes


Table 21.3-56. Dimensions in Inches (mm)

| Number <br> of Poles | Width | Height | Depth |
| :--- | :--- | :--- | :--- |
| 2,3 | 8.25 <br> $(209.6)$ | 16.00 <br> $(406.4)$ | (139.50 |
| 4 | 11.13 <br> $(282.6)$ | 16.00 <br> $(406.4)$ | (13.50.7) |

Table 21.3-57. Digitrip 310 Electronic Trip Unit Rating Plugs

| Frame | Rating Plugs |
| :---: | :--- |
| 800 | $400,450,500,600,700,800$ (1) |
| 1200 | $600,700,800,900,1000,1100,1200{ }^{(1)}$ |

(1) Adjustable rating plug available.

Table 21.3-58. Digitrip OPTIM Electronic Trip
Unit Rating Plugs

| Frame | Ratings |
| :---: | :--- |
| 800 | $400,450,500,550,600,700,800$ |
| 1200 | $600,700,800,1000,1200$ |

Table 21.3-59. UL 489 Interrupting Capacity Ratings

| Circuit <br> Breaker <br> Type | Number of Poles | Type of Trip (2) | Interrupting Capacity (Symmetrical Amperes) |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | Volts ac ( $50 / 60 \mathrm{~Hz}$ ) |  |  |  |
|  |  |  | 240 | 277 | 480 | 600 |
| ND, CND ${ }^{3}$ | 2,3,4 | N.I.T. | 65,000 | - | 50,000 | 25,000 |
| HND | 2, 3, 4 | N.I.T. | 100,000 | - | 65,000 | 35,000 |
| CHND (3) | 2, 3, 4 | N.I.T. | 100,000 | - | 65,000 | 35,000 |
| NDC CNDC ${ }^{3}$ | $\begin{aligned} & \hline 2,3,4 \\ & 2,3,4 \end{aligned}$ | $\begin{array}{\|l} \hline \text { N.I.T. } \\ \text { N.I.T. } \end{array}$ | $\begin{aligned} & \hline 200,000 \\ & 200,000 \end{aligned}$ | - | $\begin{aligned} & \hline 100,000 \\ & 100,000 \end{aligned}$ | $\begin{aligned} & \hline 50,000 \\ & 50,000 \end{aligned}$ |

(2) N.I.T. is non-interchangeable trip unit.
(3) $100 \%$ rated.

Table 21.3-60. Line and Load Terminals

| Maximum <br> Breaker <br> Amperes | Terminal <br> Body <br> Material ${ }^{4}$ ( | Wire <br> Type | AWG/kcmil <br> Wire Range/Number <br> of Conductors | Metric <br> Wire <br> Range (mm ${ }^{2}$ ) | Catalog <br> Number |
| :--- | :--- | :--- | :--- | :--- | :--- |

Standard Cu/AI Pressure Terminals

| 700 | Aluminum | $\mathrm{Cu} / \mathrm{Al}$ | (2) $1-500 \mathrm{kcmil}$ | $50-300$ | TA700NB1 |
| ---: | :--- | :--- | :--- | ---: | :--- |
| 1000 | Aluminum | $\mathrm{Cu} / \mathrm{Al}$ | (3) $3 / 0-400 \mathrm{kcmil}$ | $95-185$ | TA1000NB1 |
| 1200 | Aluminum | $\mathrm{Cu} / \mathrm{Al}$ | (4) $4 / 0-500 \mathrm{kcmil}$ | $120-300$ | TA1200NB1 |
| 1200 | Aluminum | $\mathrm{Cu} / \mathrm{Al}$ | (3) $500-750 \mathrm{kcmil}$ | $300-400$ | TA1201NB1 |

Optional Copper and Cu/AI Pressure Type Terminals

| 700 | Copper | Cu | (2) $2 / 0-500 \mathrm{kcmil}$ | $70-300$ | T700NB1 |
| ---: | :--- | :--- | :--- | :--- | :--- |
| 1000 | Copper | Cu | (3) $3 / 0-500 \mathrm{kcmil}$ | $95-300$ | T1000NB1 |
| 1200 | Copper | Cu | (4) $3 / 0-400 \mathrm{kcmil}$ | $95-185$ | T1200NB3 |

[^5]```
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R-Frame
Electronic RMS, 800-2500 Amperes
```


## Circuit Breakers \& Trip Units - Low Voltage

 Molded Case Circuit Breakers
## Selection Data — R-Frame



## R-Frame Breaker

Table 21.3-61. Dimensions in Inches (mm)

| Number <br> of Poles | Width | Height | Depth |
| :--- | :--- | :--- | :--- |
| 3 | 15.50 <br> $(393.7)$ | 16.00 <br> $(406.4)$ | 9.75 <br> $(247.7)$ |
| 4 | 20.00 <br> $(508.0)$ | 16.00 <br> $(406.4)$ | 9.75 <br> $(247.7)$ |

Table 21.3-62. Digitrip 310 Electronic Trip Unit Rating Plugs

| Frame | Rating Plugs |
| :--- | :--- |
| 1600 | $800,1000,1200,1250$, <br> $1400,1500,1600(1)$ |
| 2000 | $1000,1200,1250,1400,1600,2000$ (1) |
| 2500 | $1200,1250,1600,2000,2500{ }^{(1)}$ |

1) Adjustable rating plug available.

Table 21.3-63. Digitrip RMS and Digitrip OPTIM Electronic Trip Unit Rating Plugs

| Frame | Rating Plugs |
| :--- | :--- |
| 1600 $800,1000,1200,1600$ <br> 2000 $1000,1200,1600,2000$ <br> 2500 $1600,2000,2500$ |  |

Table 21.3-64. UL 489 Interrupting Capacity Ratings

| Circuit <br> Breaker Frame | Number of Poles | Type of Trip (2) | Interrupting Capacity (Symmetrical Amperes) |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | Volts ac (50/60 Hz) |  |  |  |
|  |  |  | 240 | 277 | 480 | 600 |
| RD | 3, 4 | N.I.T. | 125 | - | 65 | 50 |
| CRD (3) | 3, 4 | N.I.T. | 125 | - | 65 | 50 |
| RDC | 3,4 | N.I.T. | 200 | - | 100 | 65 |
| CRDC (3) | 3,4 | N.I.T. | 200 | - | 100 | 65 |

${ }^{2}$ N.I.T. is non-interchangeable trip unit.
(3) 100\% rated versions.

Table 21.3-65. Line and Load Terminals

| Maximum <br> Breaker <br> Amperes | Terminal <br> Body <br> Material (4) | Wire <br> Type | Hardware | AWG/kcmil <br> Wire Range/Number <br> of Conductors | Metric <br> Wire <br> Range (mm ${ }^{2}$ ) | Catalog <br> Number |
| :--- | :--- | :--- | :--- | :--- | :--- | :--- | Wire Terminal


| 1600 | Aluminum | Cu/AI | English | (4) $500-1000 \mathrm{kcmil}$ | $300-500$ | TA1600RD |
| :--- | :--- | :--- | :--- | :--- | :--- | :--- |
| 1600 | Copper | Cu | English | (4) $1-600 \mathrm{kcmil}$ | $50-300$ | T1600RD |
| 2000 | Aluminum | Cu/AI | English | (6) | $2-600 \mathrm{kcmil}$ | $35-300$ |

TA2000RD

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## Current Limiting FCL Frame 15-100 Amperes, LCL Frame 125-400 Amperes

## FCL Frame



FCL Frame Breaker
Interrupting Capacity Ratings
Table 21.3-66. FCL Interrupting Capacity Ratings

| Volts ac <br> (50/60 Hz) | Type of <br> Trip | Interrupting Capacity <br> (Symmetrical Amperes) |
| :--- | :--- | :--- |
| 240 N.I.T. 200,000 <br> 480 N.I.T. 150,000 |  |  |

(1) N.I.T. is non-interchangeable trip unit.

Note: On all 3-phase Delta, Ground B phase applications, refer to Eaton.

## Terminals

Breakers listed include line and load terminals. Terminals are Underwriters Laboratories listed for wire sizes and types listed below. When used with aluminum cable, use joint compound. To order optional aluminum terminals, add suffix " $Z$ " to breaker catalog number listed.
Table 21.3-67. FCL Terminals

| Maximum Breaker Amperes | Wire Type | AWG Wire Range |
| :---: | :---: | :---: |
| Standard Pressure Terminals |  |  |
| 100 | Al/Cu | \#14-1/0 |
| Optional AI/Cu Pressure Terminals |  |  |
| $\begin{array}{r} 50 \\ 100 \end{array}$ | $\mathrm{Al} / \mathrm{Cu}$ <br> $\mathrm{Al} / \mathrm{Cu}$ | $\begin{gathered} \# 14-\# 4 \\ \# 4-4 / 0 \end{gathered}$ |

## LCL Frame



Listed with Underwriters Laboratories Except as Noted
Type LCL breakers are not defined in Federal Specifications W-C-375-b.

Interrupting Capacity Ratings
Table 21.3-71. LCL Interrupting Capacity Ratings

| Volts ac <br> (50/60 Hz) | Type of <br> Trip ${ }^{4}$ | Interrupting Capacity <br> (Symmetrical Amperes) |
| :--- | :--- | :--- |
| 240 | N.I.T. | 200,000 |
| 480 | N.I.T. | 200,000 |
| 600 | N.I.T. | 100,000 |

(4) N.I.T. is non-interchangeable trip unit. Note: On all 3-phase Delta, Ground B phase applications, refer to Eaton.

## Terminals

Two terminals are required per pole. Terminals are Underwriters Laboratories listed for wire type and range listed below. When used with aluminum cable, use joint compound.
Table 21.3-72. LCL Terminals

| Maximum | AWG/kcmil <br> Breaker | Terminal <br> Wire Range/Number <br> Amperes |
| :--- | :--- | :--- |
| Catalog |  |  |
| of Conductors |  |  |

Standard Copper Pressure Terminals

| 225 | (1) \#6-350 kcmil Cu <br> 400 | (1) \#4-250 kcmil Cu, <br> plus <br> (1) $3 / 0-600 \mathrm{kcmil} \mathrm{Cu}$ |
| :--- | :--- | :--- | | T225LA |
| :--- |
| T401LA |

Optional Al/Cu Pressure Terminals

| 225 | (1) $\# 6-350 \mathrm{kcmil} \mathrm{Cu}$, or <br> (1) $\# 4-350 \mathrm{kcmil}$ Al | TA225LA1 |
| :--- | :--- | :--- |
| 400 | (1) \#4-250 kcmil Al/Cu, <br> plus <br> (1) $3 / 0-600 \mathrm{kcmil} \mathrm{Al} / \mathrm{Cu}$ | TA400LA1 |


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## Current Limiting FB TRI-PAC 15-100 Amperes, LA TRI-PAC 70 - 400 Amperes

## FB TRI-PAC



FB TRI-PAC Breaker
Listed with Underwriters Laboratories Except as Noted
TRI-PAC FB breakers meet the requirements for Class 16a, 16b, 17a and 26a circuit breakers as defined in Federal Specification W-C-375b.

## Interrupting Capacity Ratings

Underwriters Laboratories Listed
600 Vac maximum: 200,000 amperes symmetrical.

## Based on NEMA Test Procedures

250 Vdc maximum: 100,000 amperes.
Note: On all 3-phase Delta, Ground B phase applications, refer to Eaton.

## Terminals

Breakers listed include line and load terminals. Terminals are Underwriters Laboratories listed for wire sizes and types listed below. When used with aluminum cable, use joint compound. To order optional aluminum terminals, add suffix "Z" to breaker catalog number listed.

Table 21.3-73. FB TRI-PAC Terminals

| Maximum <br> Breaker <br> Amperes | Wire <br> Type | AWG Wire <br> Range |
| :--- | :--- | :--- |
| Standard Pressure Terminals |  |  |
| 100 Al/Cu (1) \#14-1/0 |  |  |
| Optional Al/Cu Pressure Terminals  <br> 50 Al/Cu <br> 100 Al/Cu(1) \#14- \#4 <br> (1) \#4-4/0 |  |  |

## LA TRI-PAC



Table 21.3-74. Dimensions in Inches (mm)

| Frame | Number <br> of Poles | Width | Height | Depth |
| :--- | :--- | :--- | :--- | :--- |
| FB | 2,3 | 4.13 <br> $(104.8)$ | 8.75 <br> $(222.3)$ | 3.50 <br> $(88.9)$ <br> LA 2,3 |
|  | 8.13 <br> $(206.4)$ | 16.00 <br> $(406.4)$ | 7.75 <br> $(196.9)$ |  |

Table 21.3-75. Thermal-Magnetic Trip Ratings

| Frame | Ratings |
| :--- | :--- |
| FB TRI-PAC | $15,20,30,40,50,60,70,90,100$ |
| LA TRI-PAC | $70,90,100,125,150,175,200$, <br> $225,250,300,350,400$ |


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Current Limiting NB TRI-PAC 300 - 800 Amperes, PB TRI-PAC 600 - 1600 Amperes

## NB TRI-PAC



NB TRI-PAC Breaker
Listed with Underwriters Laboratories Except as Noted
TRI-PAC NB breakers meet the requirements for Class 16b, 17a and 26a circuit breakers as defined in Federal Specification W-C-375b.

Interrupting Capacity Ratings

## Underwriters Laboratories Listed

600 Vac maximum: 200,000 amperes symmetrical.

## Based on NEMA Test Procedures

250 Vdc maximum: 100,000 amperes.
Note: On all 3-phase Delta, Grounded B phase applications, refer to Eaton.

## Terminals

Two terminals are required per pole. Terminals are Underwriters Laboratories listed for wire size and type listed below. When used with aluminum conductors, use joint compound. To order optional aluminum terminals, add suffix " $Z$ " to complete breaker catalog number.

Table 21.3-77. NB TRI-PAC Terminals

| Maximum <br> Ampere <br> Rating | AWG/kcmil <br> Wire Range/Number <br> of Conductors | Terminal <br> Catalog <br> Number |
| :--- | :--- | :--- |
| Standard Copper Pressure Terminals |  |  |
| 350 $1 \# 1-600 \mathrm{kcmil} \mathrm{Cu}$ T350NB <br> 700 $22 / 0-500 \mathrm{kcmil} \mathrm{Cu}$ T700NB1 <br> 800 $33 / 0-500 \mathrm{kcmil} \mathrm{Cu}$ T1000NB1 <br> Optional AI/Cu Pressure Terminals   <br> 700 $2 \# 1-500 \mathrm{kcmil}$ AI/Cu TA700NB1 <br> 800 $33 / 0-400 \mathrm{kcmil}$ Al/Cu TA1000NB1 <br> 800 $3500-750 \mathrm{kcmil}$ AI/Cu TA1201NB1  $.$TA |  |  |

## PB TRI-PAC



Table 21.3-78. Dimensions in Inches (mm)

| Frame | Number <br> of Poles | Width | Height | Depth |
| :--- | :--- | :--- | :--- | :--- |
| NB | 2,3 | 8.25 <br> $(209.6)$ | 22.00 <br> $(558.8)$ | 5.50 <br> $(139.7)$ |
| PB | 2,3 | 12.06 <br> $(306.4)$ | 22.13 <br> $(562.0)$ | 9.06 <br> $(230.2)$ |

Table 21.3-79. Thermal-Magnetic Trip Ratings

| Frame | Ratings |
| :--- | :--- |
| NB TRI-PAC | $300,350,400,500,600,700,800$ |
| PB TRI-PAC | $600,700,800,900,1000,1200$, <br> 1400,1600 |

Listed with Underwriters Laboratories Except as Noted
TRI-PAC PB breakers meet the requirements for Class 17a and 26a circuit breakers as defined in Federal Specification W-C-375b.

## Interrupting Capacity Ratings

Underwriters Laboratories Listed
600 Vac maximum: 200,000 amperes symmetrical.

Based on NEMA Test Procedures
250 Vdc maximum: 100,000 amperes.
Note: On all 3-phase Delta, Ground B phase applications, refer to Eaton.

## Bus Bar Connectors

"T" Connector for Cu/AI Bus
Two required per pole. For rear bus connection. Accepts up to four bus bolts. May be rotated $90^{\circ}$.

"T" Connector for Cu/AI Bus
Cable Connector (Optional)
For "T" Connector. Accepts four 600 kcmil copper cables.


Optional Cable Connector

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Selection Data — Earth Leakage

Earth Leakage Circuit Breakers
F-, J- and K- Frame, Thermal-
Magnetic, 15-400 Amperes


Earth Leakage Circuit Breaker
Table 21.3-80. Dimensions in Inches (mm)

| Frame | Width | Height | Depth |
| :--- | :--- | :--- | :--- |
| 3-Pole |  |  |  |
| F $4.13(105.0)$ $11.20(284.5)$ $4.14(105.2)$ <br> J $4.13(105.0)$ $13.70(348.0)$ $4.94(125.5)$ <br> K $5.51(140.0)$ $13.84(351.5)$ $4.91(124.7)$ |  |  |  |$|$| F-Pole |  |  |
| :--- | :--- | :--- |
| J | $5.51(140.0)$ | $11.20(284.5)$ |
| K | $5.14(105.21(140.0)$ | $13.70(348.0)$ |
| K | $7.20(183.0)$ | $13.84(351.5)$ |

Note: All dimensions are provided for guidance and should not be used for construction purposes unless approved.

Table 21.3-81. Thermal-Magnetic Trip Ratings

| Frame | Ratings |
| :--- | :--- |


| F | $15,20,25,30,35,40,45,50,60,70,80$, <br> $90,100,110,125,150$ |
| :--- | :--- |
| J | $100,125,150,175,200,225,250$ |
| K | $200,225,250,300,350,400$ |

Table 21.3-82. UL 489 Interrupting Capacity Ratings

| Circuit <br> Breaker <br> Type | No. <br> of <br> Poles | Type <br> of <br> Trip | Interrupting Capacity <br> (kA Symmetrical <br> Amperes) |  |  |
| :--- | :--- | :--- | :--- | :--- | :---: |
|  |  |  |  | Volts ac (50/60 Hz) |  |
|  |  |  | $\mathbf{2 4 0}$ | $\mathbf{4 8 0}$ |  |

(1) N.I.T. is non-interchangeable trip unit and breaker is factory sealed.
(2) Current limiting.

Table 21.3-83. Standard Line and Load Terminals - Included with Breakers

| Frame | Amperes | Terminal <br> Body <br> Material (3) | Wire <br> Type | AWG/kcmil <br> Wire Range/Number <br> of Conductors | Poles |
| :--- | :--- | :--- | :--- | :--- | :--- |
| F | $15-100$ | Steel |  |  |  |
| F | $110-150$ | Stainless Steel | $\mathrm{Cu} / \mathrm{Al}$ |  |  |
| $\mathrm{Cu} / \mathrm{Al}$ | $(1) \# 14-1 / 0$ <br> $(1) \# 4-4 / 0$ | 3,4 |  |  |  |
| J | $100-250$ | Aluminum | $\mathrm{Cu} / \mathrm{Al}$ | (1) \#4-250 kcmil | 3,4 |
| K | $200-350$ | Aluminum | $\mathrm{Cu} / \mathrm{Al}$ | (1) $250-250 \mathrm{kcmil}$ <br> (1) $3 / 0-250 \mathrm{kcmil}$ | 3,4 |
| K | 400 | Aluminum | $\mathrm{Cu} / \mathrm{Al}$ | 3,4 |  |

${ }^{(3)}$ UL listed for use with copper or aluminum conductors as noted.
Table 21.3-84. Optional K-Frame Line and Load Terminals

| Terminal Body Material | Wire Type | AWG/kcmil Wire Range/Number of Conductors | Number of Poles | Kit Quantity | Catalog Number |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Aluminum Aluminum | $\mathrm{Cu} / \mathrm{Al}$ <br> $\mathrm{Cu} / \mathrm{A}$ | (2) 250 kcmil <br> (1) 500 kcmil | $\begin{array}{\|l\|} \hline 3 \\ 3 \end{array}$ | $\begin{aligned} & 2 \\ & 2 \end{aligned}$ | 3TA401K 3TA401K |
| Aluminum Aluminum | $\begin{aligned} & \mathrm{Cu} / \mathrm{Al} \\ & \mathrm{Cu} / \mathrm{Al} \end{aligned}$ | (2) 250 kcmil <br> (1) 500 kcmil | $\begin{array}{\|l\|} \hline 4 \\ 4 \end{array}$ | $\begin{aligned} & 2 \\ & 2 \end{aligned}$ | 4TA401K 4TA401K |
| Copper <br> Copper | $\begin{aligned} & \mathrm{Cu} \\ & \mathrm{Cu} \end{aligned}$ | (1) $3-350 \mathrm{kcmil}$ <br> (1) $3-350 \mathrm{kcmil}$ | $\begin{array}{\|l\|} \hline 3 \\ 4 \end{array}$ | $\begin{aligned} & 6 \\ & 8 \\ & \hline \end{aligned}$ | $\begin{aligned} & \text { T300K } \\ & \text { T300K } \end{aligned}$ |
| Copper Copper | $\begin{aligned} & \mathrm{Cu} \\ & \mathrm{Cu} \end{aligned}$ | (1) $250-500 \mathrm{kcmil}$ <br> (1) $250-500 \mathrm{kcmil}$ | $\begin{array}{\|l\|} \hline 3 \\ 4 \\ \hline \end{array}$ | $\begin{aligned} & 6 \\ & 8 \\ & \hline \end{aligned}$ | $\begin{aligned} & \text { T350K } \\ & \text { T350K } \end{aligned}$ |
| Copper Copper | $\begin{aligned} & \mathrm{Cu} \\ & \mathrm{Cu} \end{aligned}$ | (1) $3 / 0-250 \mathrm{kcmil}$ <br> (1) $3 / 0-250 \mathrm{kcmil}$ | $\begin{array}{\|l\|} \hline 3 \\ 4 \end{array}$ | $\begin{aligned} & 2 \\ & 2 \end{aligned}$ | $\begin{aligned} & \hline \text { 3T400K } \\ & \text { 3T400K } \end{aligned}$ |

${ }^{4}$ UL listed for use with copper or aluminum conductors as noted.

## Application Notes

Eaton's Cutler-Hammer Earth Leakage Breakers offer superior Class 1 ground fault protection and improved ground fault coordination capability.

Earth leakage ground fault protection differs from other types of systems in its level of sensitivity. The sensitivity of traditional devices is limited by the cumulative error of the residual current sensors and the placement of the phase and neutral conductors inside the current sensor.

Leakage breakers are zero sequence sensing devices. They are factory supplied with a single sensor and ground fault relay built-in. This technique allows for protection sensitivities down to the 30 milliampere level.

Leakage breakers are provided with a full complement of easy adjustments. The ground fault pickup setting is adjustable from .03 to 30 amperes in eight steps, and the ground fault time delay setting is adjustable from instantaneous to 2.0 seconds in six steps. When the pickup is set to 30 mA , the time delay setting defaults internally to instantaneous only. Increased selectivity provides for improved coordination with upstream and downstream ground fault devices, as well as the flexibility to adjust for transient currents.

## Three-Phase, Four-Wire Loads

For 3-phase applications with line-to-neutral loads, select 4-pole earth leakage breakers and wire the neutral through the fourth (right) pole.

## Three-Phase, Three-Wire Loads

For applications with only 3-phase, 3 -wire, line-to-line connected loads, select 3-pole earth leakage breakers.

## Single-Phase Loads

For single-phase, 2-wire or 3-wire applications, use a 3-pole earth leakage breaker and connect all conductors through the breaker.

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## Motor Circuit Protectors, 3-1200 Amperes



## Catalog Numbering System

Note: This information is presented only as an aid to understanding catalog numbers. It is not to be used to build catalog numbers for circuit breakers or trip units.

Table 21.3-85. Catalog Numbering System — HMCP

(1) On J- and K-Frame HMCPs only.

Table 21.3-86. Catalog Numbering System — GMCP/HMCPE


Table 21.3-87. 600 Vac Maximum, 250 Vdc Minimum

| Continuous Amperes | MCP Trip Range (Amperes) | MCP Catalog Number |
| :--- | :--- | :--- |

JG-Frame ${ }^{(1)}$

| 250 | $\begin{aligned} & 500-1000 \\ & 625-1250 \\ & 750-1500 \end{aligned}$ | HMCPJ250D5L HMCPJ250F5L HMCPJ250G5L |
| :---: | :---: | :---: |
|  | $\begin{array}{r} \hline 875-1750 \\ 1000-2000 \\ 1125-2250 \\ 1250-2500 \end{array}$ | HMCPJ250J5L HMCPJ250K5L HMCPJ250L5L HMCPJ250W5L |

LG-Frame (1)(2)

| 600 | $1125-2250$ | HMCPL600L |
| :--- | :--- | :--- |
|  | $1500-3000$ | HMCPL600N |
|  | $1750-3500$ | HMCPL600R |
|  | $2000-4000$ | HMCPL600X |
|  | $2250-4500$ | HMCPL600Y |
|  | $2500-5000$ | HMCPL600P |
|  | $3000-6000$ | HMCPL600M |

(1) UL listed for use with Cutler-Hammer Motor Starters.
${ }^{2}$ 2 Equipped with an electronic trip device.

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## Selection Data - Motor Circuit Protectors

## General Information

Designated as the Eaton's CutlerHammer Types GMCP, HMCPE and HMCP are instantaneous-only motor circuit protectors. The GMCP and HMCPE are 480 V devices rated between 3-100 amperes. The HMCP is a 600 V device available in four frames and rated between 3-600 amperes. The MCP is designed to comply with the applicable requirements of Underwriters Laboratories Standard UL 489, Canadian Standards Association Standard C22.2 No. 5, and International Electrotechnical Commission Recommendations IEC 157-1.
An innovative design of internal components allows higher MCP-starter combination interrupting ratings. The MCP is marked to permit proper electrical application within the assigned equipment ratings.
The MCP is a recognized component (UL File E7819) and complies with the applicable requirements of Underwriters Laboratories Standard UL 489. It is also designed to comply with the applicable requirements of Canadian Standards Association Standard C22.2 No. 5, and International Electrotechnical Commission Recommendations IEC 157-1. The interrupting rating is defined on the assembled equipment nameplate.

## Accessories

## Termination Accessories

- Line and load terminals.

■ Keeper nut/plug nut.

- Control wire terminal kit.
- Base mounting hardware.
- Terminal shields.
- Terminal end covers.
- Interphase barriers.

■ ELC current limiter.
■ Multiwire connector.

## Internal Accessories

- Only one internal accessory per pole maximum.
■ Alarm lockout (Make/Break).
■ Alarm lockout (2Make/2Break).
- Auxiliary switch (1A, 1B).
- Auxiliary switch (2A, 2B).

■ Auxiliary switch/alarm lockout.
■ Shunt Trip - standard.

- Shunt Trip - low energy.
- Undervoltage release mechanism.


## External Accessories

■ Non-padlockable handle block.

- Padlockable handle block.
- Padlockable handle lock hasp.
- Key interlock kit.

■ Sliding bar interlock - requires two breakers.

- Electrical (solenoid) operator.
- Handle mechanism.

■ Door hardware/accessories.

- DIN rail adapter (GMCP only).


## Modifications

- Moisture fungus treatment.

■ Freeze test.

## Motor Protection

Note: These recommendations are based on previous code interpretations. See the current NEC for exact up-to-date information.

In line with NEC 430-6(a), circuit breaker, HMCP and fuse rating selections are based on full-load currents for induction motors running at speeds normal for belted motors and motors with normal torque characteristics using data shown taken from NEC table 430-150 (3-phase). Actual motor nameplate ratings shall be used for selecting motor running overload protection. Motors built special for low speeds, high torque characteristics, special starting conditions and applications will require other considerations as defined in the application section of the NEC.

Circuit breaker, HMCP and fuse ampere rating selections are in line with maximum rules given in NEC 430-52 and Table 430-152. Based on known characteristics of Eaton's Cutler-Hammer type breakers, specific units are recommended. The current ratings are no more than the maximum limits set by the NEC rules for motors with code letters F to V or without code letters. Motors with lower code letters will require further considerations.

In general, these selections were based on:

1. Ambient - outside enclosure not more than $40^{\circ} \mathrm{C}\left(104^{\circ} \mathrm{F}\right)$.
2. Motor starting - infrequent starting, stopping or reversing.
3. Motor accelerating time 10 seconds or less.
4. Locked rotor - maximum six times motor FLA.
5. Type HMCP motor circuit protector may not set at more than $1300 \%$ of the motor full-load current, to comply with the NEC, Sec. 430-52. (Except for new E rated motor which can be set up to $1700 \%$.)

Circuit breaker selections are based on types with standard interrupting ratings. Higher interrupting rating types may be required to satisfy specific system application requirements.

For motor full load currents of 208 and 200 volts, increase the corresponding 230 -volt motor values by 10 and $15 \%$ respectively.

Table 21.3-88. Motor Circuit Protector (MCP), Circuit Breaker and Fusible Switch Selection Guide

| Hp | Full Load Amperes (NEC) FLA | Fuse Size NEC 430-152 Maximum <br> Amperes ${ }^{(1)}$ |  | Recommended Cutler-Hammer MCPs \& Circuit Breakers |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  | Circuit Breaker ${ }^{2}$ |  | Motor Circuit Protector Type HMCP |  |
|  |  | Time Delay | Non-Time Delay | Amperes | Type | Amperes | Adj. Range |

230 Volts, 3-Phase

| 1 | 3.6 | 10 | 15 | 15 | HFD | 7 | $21-70$ |
| :--- | ---: | ---: | ---: | ---: | :--- | :--- | :--- |
| $1-1 / 2$ | 5.2 | 10 | 20 | 15 | HFD | 7 | $21-70$ |
| 2 | 6.8 | 15 | 25 | 15 | HFD | 15 | $45-150$ |
| 3 | 9.6 | 20 | 30 | HFD | 15 | $45-150$ |  |
| 5 | 15.2 | 30 | 50 | 30 | HFD | 30 | $90-300$ |
| $7-1 / 2$ | 22 | 40 | 70 | 50 | HFD | 30 | $90-300$ |
| 10 | 28 | 50 | 90 | 60 | HFD | 50 | $150-500$ |
| 15 | 42 | 80 | 150 | 90 | HFD | 70 | $210-700$ |
| 20 | 54 | 100 | 175 | 100 | HFD | 100 | $300-1000$ |
| 25 | 68 | 125 | 225 | 125 | HFD | 100 | $300-1000$ |
| 30 | 80 | 150 | 250 | 150 | HFD | 150 | $450-1500$ |
| 40 | 104 | 200 | 350 | 150 | HFD | 150 | $450-1500$ |
| 50 | 130 | 250 | 400 | 200 | HFD | 150 | $750-2500$ |
| 60 | 154 | 300 | 500 | 225 | HFD | 250 | $1250-2500$ |
| 75 | 192 | 350 | 600 | 300 | HKD | 400 | $2000-4000$ |
| 100 | 248 | 450 | 800 | 400 | HKD | 600 | $1800-6000$ |
| 125 | 312 | 600 | 1000 | 500 | HLD | 600 | $1800-6000$ |
| 150 | 360 | 700 | 1200 | 600 | HLD | - | - |
| 200 | 480 | 1000 | 1600 | 700 | HND | - | - |

460 Volts, 3-Phase

| 1 | 1.8 | 6 | 6 | 15 | HFD | 3 | $9-30$ |
| :--- | :---: | ---: | ---: | ---: | ---: | ---: | ---: |
| $1-1 / 2$ | 2.6 | 6 | 10 | 15 | HFD | 7 | $21-70$ |
| 2 | 3.4 | 6 | 15 | 15 | HFD | 7 | $21-70$ |
| 3 | 4.8 | 10 | 15 | 15 | HFD | 7 | $21-70$ |
| 5 | 7.6 | 15 | 25 | 15 | HFD | 15 | $45-150$ |
| $7-1 / 2$ | 11 | 20 | 35 | 25 | HFD | 15 | $45-150$ |
| 10 | 14 | 25 | 45 | 35 | HFD | 30 | $90-300$ |
| 15 | 21 | 40 | 70 | 45 | HFD | 30 | $90-300$ |
| 20 | 27 | 50 | 90 | 50 | HFD | 50 | $150-500$ |
| 25 | 34 | 60 | 110 | 70 | HFD | 50 | $150-500$ |
| 30 | 40 | 70 | 125 | 70 | HFD | 70 | $210-700$ |
| 40 | 52 | 100 | 175 | HFD | 100 | $300-1000$ |  |
| 50 | 65 | 125 | 200 | 110 | HFD | 100 | $300-1000$ |
| 60 | 77 | 150 | 150 | 250 | HFD | 150 | $450-1500$ |
| 75 | 96 | 175 | 300 | 150 | HJD | 150 | $450-1500$ |
| 100 | 124 | 225 | 400 | 175 | HJD | 150 | $750-2500$ |
| 125 | 156 | 300 | 500 | 225 | HJD | 250 | $1250-2500$ |
| 150 | 180 | 350 | 600 | 250 | HJD | 250 | $1250-2500$ |
| 200 | 240 | 450 | 800 | 350 | HKD | 400 | $2000-4000$ |

575 Volts, 3-Phase

| 1 | 1.4 | 3 | 6 | 15 | HFD | 3 | $9-30$ |
| :--- | ---: | ---: | ---: | ---: | ---: | ---: | ---: |
| $1-1 / 2$ | 2.1 | 6 | 10 | 15 | HFD | 3 | $9-30$ |
| 2 | 2.7 | 6 | 10 | 15 | HFD | 7 | $21-70$ |
| 3 | 3.9 | 10 | 15 | 15 | HFD | 7 | $21-70$ |
| 5 | 6.1 | 15 | 20 | 15 | HFD | 15 | $45-150$ |
| $7-1 / 2$ | 9 | 20 | 30 | 20 | HFD | 15 | $45-150$ |
| 10 | 11 | 20 | 35 | 25 | HFD | 15 | $45-150$ |
| 15 | 17 | 30 | 60 | 40 | HFD | 30 | $90-300$ |
| 20 | 22 | 40 | 70 | 50 | HFD | 50 | $150-500$ |
| 25 | 27 | 50 | 90 | 60 | HFD | 50 | $150-500$ |
| 30 | 32 | 60 | 100 | 60 | HFD | 50 | $150-500$ |
| 40 | 41 | 80 | 125 | 80 | HFD | 70 | $210-700$ |
| 50 | 52 | 100 | 175 | 100 | HFD | 100 | $300-1000$ |
| 60 | 62 | 110 | 200 | 125 | HFD | 100 | $300-1000$ |
| 75 | 77 | 150 | 250 | 150 | HFD | 150 | $450-1500$ |
| 100 | 99 | 175 | 300 | 175 | HJD | 150 | $450-1500$ |
| 125 | 125 | 225 | 400 | 200 | HJD | 250 | $875-1750$ |
| 150 | 144 | 300 | 450 | 225 | HJD | 250 | $1250-2500$ |
| 200 | 192 | 350 | 600 | 300 | HKD | 400 | $2000-4000$ |

(1) Consult fuse manufacturer's catalog for smaller fuse ratings.
${ }^{(2)}$ Types are for minimum interrupting capacity breakers. Ensure that the fault duty does not exceed breakers I.C.
(3) Designers should verify and specify motor inrush currents to fall within the magnetic pick-up range, or use a higher range product.

## Selection Data - Motor Circuit Protectors

## Motor Circuit Protector Catalog Numbers and Ranges

The following tables provide specific catalog numbers and application ranges for the G-Frame (GMCP), E-Frame (HMCPE), J-Frame (HMCP) and K-Frame (HMCP) motor circuit protectors. Motor circuit protector models are available with earth leakage ground fault protection. Models are also available for motor starters provided with electronic overload relays rather than thermal overload relays, such as the Eaton's Cutler-Hammer Advantage ${ }^{\text {TM }}$ motor starter.
Similar tables for the selection of the settings are provided with motor control products which use motor circuit protectors. As required by the NEC, the HMCP setting is selected by using the actual full load ampere data from the motor nameplate. The corresponding trip settings provided are within 13 times the minimum full load amperes of the motor as required by the NEC. The NEC allows a higher setting for Design E motors.

## Table 21.3-89. G-Frame

| MCP Catalog Number | NEMA <br> Starter Size | Continuous Amperes | Cam Setting | Motor <br> Full Load <br> Current <br> Amperes | MCP <br> Trip <br> Setting |
| :---: | :---: | :---: | :---: | :---: | :---: |
| GMCP003A0C | 0, 1 | 3 | $\begin{aligned} & \mathrm{A} \\ & \mathrm{~B} \\ & \mathrm{C} \end{aligned}$ | $\begin{aligned} & 1.1-1.2 \\ & 1.3-1.5 \\ & 1.6-1.7 \end{aligned}$ | $\begin{aligned} & 15 \\ & 18 \\ & 21 \end{aligned}$ |
|  |  |  | $\begin{array}{\|l\|} \hline \mathrm{D} \\ \mathrm{E} \\ \mathrm{~F} \end{array}$ | $\begin{aligned} & 1.8-1.9 \\ & 2.0-2.2 \\ & 2.3-2.5 \end{aligned}$ | $\begin{aligned} & 24 \\ & 27 \\ & 30 \end{aligned}$ |
| GMCP007C0C | 0,1 | 7 | $\begin{array}{\|l} \hline \mathrm{A} \\ \mathrm{~B} \\ \mathrm{C} \end{array}$ | $\begin{aligned} & 2.6-3.1 \\ & 3.2-3.6 \\ & 3.7-3.9 \end{aligned}$ | $\begin{aligned} & 35 \\ & 42 \\ & 49 \end{aligned}$ |
|  |  |  | $\begin{array}{\|l\|} \hline \mathrm{D} \\ \mathrm{E} \\ \mathrm{~F} \end{array}$ | $\begin{aligned} & 4.3-4.7 \\ & 4.8-5.2 \\ & 5.3-5.7 \end{aligned}$ | $\begin{aligned} & \hline 56 \\ & 63 \\ & 70 \end{aligned}$ |
| GMCP015E0C | 0, 1 | 15 | $\begin{array}{\|l} \hline \mathrm{A} \\ \mathrm{~B} \\ \mathrm{C} \end{array}$ | $\begin{aligned} & \hline 5.7-6.8 \\ & 6.9-7.9 \\ & 8.0-9.1 \end{aligned}$ | $\begin{array}{r} \hline 75 \\ 90 \\ 105 \end{array}$ |
|  |  |  | $\begin{array}{\|l\|} \hline \mathrm{D} \\ \mathrm{E} \\ \mathrm{~F} \end{array}$ | $\begin{array}{r} 9.2-10.3 \\ 10.4-11.4 \\ 11.5-12.6 \end{array}$ | $\begin{array}{\|l\|} \hline 120 \\ 135 \\ 150 \end{array}$ |
| GMCP030H1C | 1 | 30 | $\begin{aligned} & \mathrm{A} \\ & \mathrm{~B} \\ & \mathrm{C} \end{aligned}$ | $\begin{aligned} & 12.7-13.7 \\ & 13.8-16.0 \\ & 16.1-18.3 \end{aligned}$ | $\begin{array}{\|l\|} \hline 150 \\ 180 \\ 210 \end{array}$ |
|  |  |  | $\begin{array}{\|l\|} \hline \mathrm{D} \\ \mathrm{E} \\ \mathrm{~F} \end{array}$ | $\begin{aligned} & \hline 18.4-20.6 \\ & 20.7-22.9 \\ & 23.0-25.2 \end{aligned}$ | $\begin{aligned} & 240 \\ & 270 \\ & 300 \end{aligned}$ |
| GMCP050K2C | 2 | 50 | $\begin{array}{\|l} \hline \mathrm{A} \\ \mathrm{~B} \\ \mathrm{C} \end{array}$ | $\begin{aligned} & \hline 19.3-22.9 \\ & 23.0-26.8 \\ & 26.9-30.6 \end{aligned}$ | $\begin{aligned} & 250 \\ & 300 \\ & 350 \end{aligned}$ |
|  |  |  | $\begin{array}{\|l} \hline \mathrm{D} \\ \mathrm{E} \\ \mathrm{~F} \end{array}$ | $\begin{aligned} & 30.7-34.5 \\ & 34.6-38.3 \\ & 38.4-42.1 \end{aligned}$ | $\begin{array}{\|l\|} \hline 400 \\ 450 \\ 500 \end{array}$ |
| GMCP060J2C | 3 | 60 | $\begin{aligned} & \mathrm{A} \\ & \mathrm{~B} \\ & \mathrm{C} \end{aligned}$ | $\begin{aligned} & 23.1-27.5 \\ & 27.7-32.2 \\ & 32.3-36.7 \end{aligned}$ | $\begin{aligned} & 300 \\ & 360 \\ & 420 \end{aligned}$ |
|  |  |  | $\begin{array}{\|l\|} \hline \mathrm{D} \\ \mathrm{E} \\ \mathrm{~F} \end{array}$ | $\begin{aligned} & 36.9-41.4 \\ & 41.5-46.0 \\ & 46.2-50.5 \end{aligned}$ | $\begin{array}{\|l\|} \hline 480 \\ 540 \\ 600 \end{array}$ |
| GMCP063M2C | 3 | 63 | $\begin{array}{\|l} \hline \mathrm{A} \\ \mathrm{~B} \\ \mathrm{C} \end{array}$ | $\begin{aligned} & \hline 24.2-32.1 \\ & 29.1-34.8 \\ & 33.9-39.4 \end{aligned}$ | $\begin{array}{\|l\|} \hline 320 \\ 380 \\ 440 \end{array}$ |
|  |  |  | $\begin{array}{\|l\|} \hline \mathrm{D} \\ \mathrm{E} \\ \mathrm{~F} \end{array}$ | $\begin{array}{\|l\|} \hline 38.8-46.4 \\ 43.6-48.9 \\ 48.5-53.7 \end{array}$ | $\begin{array}{\|l\|} \hline 500 \\ 570 \\ 630 \end{array}$ |

(1) Motor FLA ranges are typical. The corresponding trip setting is at 13 times the minimum FLA value shown. Where a 13 times setting is required for an intermediate FLA value, alternate cam settings and/or MCP ratings should be used. In accordance with the requirements of the NEC, a setting of 17 times FLA is permitted for Design E motors.

Table 21.3-90. E-Frame

| MCP <br> Catalog <br> Number | NEMA Starter Size | Continuous Amperes | Cam Setting | Motor <br> Full Load <br> Current <br> Amperes ${ }^{(2)}$ | MCP <br> Trip <br> Setting <br> (3) |
| :---: | :---: | :---: | :---: | :---: | :---: |
| HMCPE003AOC | 0 | 3 | $\begin{array}{\|l} \hline \mathrm{A} \\ \mathrm{~B} \\ \mathrm{C} \end{array}$ | $\begin{array}{r} .69-.91 \\ 1.1-1.3 \\ 1.6-1.7 \end{array}$ | $\begin{array}{r} 9 \\ 15 \\ 21 \end{array}$ |
|  |  |  | $\begin{array}{\|l\|} \hline \mathrm{D} \\ \mathrm{E} \\ \mathrm{~F} \end{array}$ | $\begin{array}{ll} 2.0 & -2.2 \\ 2.3 & -2.5 \\ 2.3 & -2.6 \end{array}$ | $\begin{aligned} & 27 \\ & 30 \\ & 33 \end{aligned}$ |
| HMCPE007C0C | 0 | 7 | $\begin{array}{\|l} \hline \mathrm{A} \\ \mathrm{~B} \\ \mathrm{C} \end{array}$ | $\begin{array}{ll} 1.5 & -2.0 \\ 2.6 & -3.1 \\ 3.7 & -3.9 \end{array}$ | $\begin{aligned} & 21 \\ & 35 \\ & 49 \end{aligned}$ |
|  |  |  | $\begin{array}{\|l\|} \hline \mathrm{D} \\ \mathrm{E} \\ \mathrm{~F} \end{array}$ | $\begin{array}{ll} \hline 4.8 & -5.2 \\ 5.3 & -5.7 \\ 5.8 & -6.1 \end{array}$ | $\begin{aligned} & 63 \\ & 70 \\ & 77 \end{aligned}$ |
| HMCPE015E0C | 0 | 15 | $\begin{array}{\|l} \hline \mathrm{A} \\ \mathrm{~B} \\ \mathrm{C} \end{array}$ | $\begin{array}{ll} 3.4 & -4.5 \\ 5.7 & -6.8 \\ 8.0 & -9.1 \end{array}$ | $\begin{array}{r} 45 \\ 75 \\ 105 \end{array}$ |
|  |  |  | $\begin{array}{\|l\|} \hline \mathrm{D} \\ \mathrm{E} \\ \mathrm{~F} \end{array}$ | $\begin{array}{ll} \hline 10.4 & -11.4 \\ 11.5 & -12.6 \\ 12.7 & -13.0 \end{array}$ | $\begin{aligned} & 135 \\ & 150 \\ & 165 \end{aligned}$ |
| HMCPE030H1C | 1 | 30 | $\begin{array}{\|l} \hline \mathrm{A} \\ \mathrm{~B} \\ \mathrm{C} \end{array}$ | $\begin{array}{\|cl\|} \hline 3.9 & -9.1 \\ 11.5 & -13.7 \\ 16.1 & -18.3 \end{array}$ | $\begin{array}{r} 90 \\ 150 \\ 210 \end{array}$ |
|  |  |  | $\begin{array}{\|l} \hline \mathrm{D} \\ \mathrm{E} \\ \mathrm{~F} \end{array}$ | $\begin{array}{ll} \hline 20.7 & -22.9 \\ 23.0 & -25.2 \\ 25.3 & -26.1 \end{array}$ | $\begin{aligned} & 270 \\ & 300 \\ & 330 \end{aligned}$ |
| HMCPE050K2C | 2 | 50 | $\begin{array}{\|l\|l} \hline \mathrm{A} \\ \mathrm{~B} \\ \mathrm{C} \end{array}$ | $\begin{array}{ll} \hline 11.5 & -15.2 \\ 19.2 & -22.9 \\ 26.9 & -30.6 \end{array}$ | $\begin{aligned} & 150 \\ & 250 \\ & 350 \end{aligned}$ |
|  |  |  | $\begin{array}{\|l} \hline \mathrm{D} \\ \mathrm{E} \\ \mathrm{~F} \end{array}$ | $\begin{array}{ll} \hline 34.6 & -38.3 \\ 38.4 & -42.1 \\ 42.2 & -43.5 \end{array}$ | $\begin{aligned} & 450 \\ & 500 \\ & 550 \end{aligned}$ |
| HMCPE070M2C | 2 | 70 | $\begin{array}{\|l\|} \hline \mathrm{A} \\ \mathrm{~B} \\ \mathrm{C} \\ \hline \end{array}$ | $\begin{array}{ll} \hline 16.1 & -30.6 \\ 26.9 & -32.2 \\ 37.6 & -42.9 \end{array}$ | $\begin{aligned} & 210 \\ & 350 \\ & 490 \end{aligned}$ |
|  |  |  | $\begin{array}{\|l} \hline \mathrm{D} \\ \mathrm{E} \\ \mathrm{~F} \end{array}$ | $\begin{array}{ll} \hline 48.4 & -53.7 \\ 53.8 & -59.1 \\ 59.2 & -60.9 \end{array}$ | $\begin{aligned} & 630 \\ & 700 \\ & 770 \end{aligned}$ |
| HMCPE100R3C | 3 | $\begin{array}{r} 10 \\ 0 \end{array}$ | $\begin{array}{\|l} \mathrm{A} \\ \mathrm{~B} \\ \mathrm{C} \end{array}$ | $\begin{array}{\|ll} \hline 23.0 & -30.6 \\ 38.4 & -46.0 \\ 53.8 & -61.4 \end{array}$ | $\begin{aligned} & 300 \\ & 500 \\ & 700 \end{aligned}$ |
|  |  |  | $\begin{array}{\|l\|} \hline \mathrm{D} \\ \mathrm{E} \\ \mathrm{~F} \end{array}$ | $\begin{array}{ll} \hline 69.2 & -76.8 \\ 76.9 & -84.5 \\ 84.6 & -87.0 \end{array}$ | $\begin{array}{r} 900 \\ \hline 1000 \\ 1100 \end{array}$ |
| HMCPE100T3C | 3 | $\begin{array}{r} 10 \\ 0 \end{array}$ | $\begin{array}{\|l\|} \hline \mathrm{A} \\ \mathrm{~B} \\ \mathrm{C} \\ \hline \end{array}$ | $\begin{array}{ll} \hline 38.4 & -46.0 \\ 53.8 & -61.4 \\ 69.2 & -76.8 \end{array}$ | $\begin{aligned} & 500 \\ & 700 \\ & 900 \end{aligned}$ |
|  |  |  | $\begin{array}{\|l} \hline \mathrm{D} \\ \mathrm{E} \\ \mathrm{~F} \end{array}$ | $84.6-76.8$ | $\begin{array}{r} \hline 110 \\ 1300 \\ 1500 \end{array}$ |

(2) Motor FLA ranges are typical. The corresponding trip setting is at 13 times the minimum FLA value shown. Where a 13 times setting is required for an intermediate FLA value, alternate cam settings and/or MCP ratings should be used. In accordance with the requirements of the NEC, a setting of 17 times FLA is permitted for Design E motors.
${ }^{(3)}$ For dc applications, actual trip levels are approximately $40 \%$ higher than values shown.
(4) Settings above $10 x I_{n}$ are for special applications. NEC Article 430-110(a) requires the ampere rating of the disconnecting means to be no less than $115 \%$ of the motor full load ampere rating.

Table 21.3-91. F-Frame (Also Available with Earth Leakage Ground Fault)

| MCP Catalog Number | NEMA Starter Size | Continuous Amperes | Cam Setting | Motor <br> Full Load <br> Current <br> Amperes | MCP <br> Trip Setting ${ }^{2}$ |
| :---: | :---: | :---: | :---: | :---: | :---: |
| HMCP003AO | 0, 1 | 3 | $\begin{array}{\|l} \hline \mathrm{A} \\ \mathrm{~B} \\ \mathrm{C} \end{array}$ | $\begin{array}{r} .69-.91 \\ .92-1.0 \\ 1.1-1.2 \end{array}$ | $\begin{array}{r} 9 \\ 12 \\ 15 \end{array}$ |
|  |  |  | $\begin{array}{\|l\|} \hline \mathrm{D} \\ \mathrm{E} \\ \mathrm{~F} \end{array}$ | $\begin{array}{ll} \hline 1.3 & -1.5 \\ 1.6 & -1.7 \\ 1.8 & -1.9 \end{array}$ | $\begin{aligned} & \hline 18 \\ & 21 \\ & 24 \end{aligned}$ |
|  |  |  | $\begin{aligned} & \mathrm{G} \\ & \mathrm{H} \end{aligned}$ | $\begin{array}{ll} \hline 2.0-2.2 \\ 2.3 & -2.5 \end{array}$ | $\begin{aligned} & \hline 27 \\ & 30 \end{aligned}$ |
| HMCP007C0 | 0,1 | 7 | $\begin{array}{\|l} \hline \mathrm{A} \\ \mathrm{~B} \\ \mathrm{C} \end{array}$ | $\begin{array}{ll} 1.5 & -2.0 \\ 2.1 & -2.5 \\ 2.6 & -3.1 \end{array}$ | $\begin{aligned} & 21 \\ & 28 \\ & 35 \end{aligned}$ |
|  |  |  | $\begin{array}{\|l\|} \hline \mathrm{D} \\ \mathrm{E} \\ \mathrm{~F} \end{array}$ | $\begin{array}{ll} \hline 3.2 & -3.6 \\ 3.7 & -3.9 \\ 4.3 & -4.7 \end{array}$ | $\begin{aligned} & 42 \\ & 49 \\ & 56 \end{aligned}$ |
|  |  |  | $\begin{aligned} & \mathrm{G} \\ & \mathrm{H} \end{aligned}$ | $\begin{array}{ll} 4.8 & -5.2 \\ 5.3 & -5.7 \end{array}$ | $\begin{aligned} & 63 \\ & 70 \end{aligned}$ |
| HMCP015E0 | 0,1 | 15 | $\begin{array}{\|l} \hline \mathrm{A} \\ \mathrm{~B} \\ \mathrm{C} \end{array}$ | $\begin{array}{ll} 3.4 & -4.5 \\ 4.6 & -5.6 \\ 5.7 & -6.8 \end{array}$ | $\begin{aligned} & 45 \\ & 60 \\ & 75 \end{aligned}$ |
|  |  |  | $\begin{array}{\|l\|} \hline \mathrm{D} \\ \mathrm{E} \\ \mathrm{~F} \end{array}$ | $\begin{array}{ll} \hline 6.9-7.9 \\ 8.0-9.1 \\ 9.2-10.3 \end{array}$ | $\begin{array}{\|r\|} \hline 90 \\ 105 \\ 120 \end{array}$ |
|  |  |  | $\begin{aligned} & \mathrm{G} \\ & \mathrm{H} \end{aligned}$ | $\begin{aligned} & \hline 10.4-11.4 \\ & 11.5-12.6 \end{aligned}$ | $\begin{array}{\|l\|} \hline 135 \\ 150 \end{array}$ |
| HMCP030H1 | 1 | 30 | $\begin{array}{\|l} \hline \mathrm{A} \\ \mathrm{~B} \\ \mathrm{C} \end{array}$ | $\begin{array}{\|cc\|} \hline 6.9 & -9.1 \\ 9.2 & -11.4 \\ 11.5 & -13.7 \end{array}$ | $\begin{array}{\|r\|} \hline 90 \\ 120 \\ 150 \\ \hline \end{array}$ |
|  |  |  | $\begin{array}{\|l\|} \hline \mathrm{D} \\ \mathrm{E} \\ \mathrm{~F} \end{array}$ | $\begin{array}{ll} 13.8 & -16.0 \\ 16.1 & -18.3 \\ 18.4 & -20.6 \end{array}$ | $\begin{array}{\|l\|} \hline 180 \\ 210 \\ 240 \end{array}$ |
|  |  |  | $\begin{aligned} & \mathrm{G} \\ & \mathrm{H} \end{aligned}$ | $\begin{array}{\|lll} \hline 20.7 & -22.9 \\ 23.0 & -25.2 \end{array}$ | $\begin{array}{\|l\|} \hline 270 \\ 300 \\ \hline \end{array}$ |
| HMCP050K2 | 2 | 50 | $\begin{array}{\|l} \hline \mathrm{A} \\ \mathrm{~B} \\ \mathrm{C} \end{array}$ | $\begin{array}{\|l\|} \hline 11.5-15.2 \\ 15.3-19.1 \\ 19.2-22.9 \end{array}$ | $\begin{array}{\|l\|} \hline 150 \\ 200 \\ 250 \\ \hline \end{array}$ |
|  |  |  | $\begin{array}{\|c\|} \hline \mathrm{D} \\ \mathrm{E} \\ \mathrm{~F} \end{array}$ | $\begin{array}{\|ll} \hline 23.0 & -26.8 \\ 26.9 & -30.6 \\ 30.7 & -34.5 \end{array}$ | $\begin{array}{\|l\|} \hline 300 \\ 350 \\ 400 \end{array}$ |
|  |  |  | $\begin{aligned} & \mathrm{G} \\ & \mathrm{H} \end{aligned}$ | $\begin{array}{\|ll\|} \hline 34.6 & -38.3 \\ 38.4 & -42.1 \\ \hline \end{array}$ | $\begin{array}{\|l\|} \hline 450 \\ 500 \\ \hline \end{array}$ |

(1) Motor FLA ranges are typical. The corresponding trip setting is at 13 times the minimum FLA value shown. Where a 13 times setting is required for an intermediate FLA value, alternate cam settings and/or MCP ratings should be used. In accordance with the requirements of the NEC, a setting of 17 times FLA is permitted for Design E motors.
${ }^{(2)}$ For dc applications, actual trip levels are approximately $40 \%$ higher than values shown.

## (Continued)

| MCP Catalog Number | NEMA <br> Starter <br> Size | Continuous Amperes | Cam Setting | Motor <br> Full Load <br> Current <br> Amperes | MCP <br> Trip Setting |
| :---: | :---: | :---: | :---: | :---: | :---: |
| HMCP070M2 | 2 | 70 | $\begin{aligned} & \hline \mathrm{A} \\ & \mathrm{~B} \\ & \mathrm{C} \end{aligned}$ | $\begin{aligned} & 16.1-21.4 \\ & 21.5-26.8 \\ & 26.9-32.2 \end{aligned}$ | $\begin{aligned} & 210 \\ & 280 \\ & 350 \end{aligned}$ |
|  |  |  | $\begin{array}{\|l\|} \hline \mathrm{D} \\ \mathrm{E} \\ \mathrm{~F} \end{array}$ | $\begin{aligned} & 32.3-37.5 \\ & 37.6-42.9 \\ & 43.0-48.3 \end{aligned}$ | $\begin{aligned} & 420 \\ & 490 \\ & 560 \end{aligned}$ |
|  |  |  | $\begin{aligned} & \mathrm{G} \\ & \mathrm{H} \end{aligned}$ | $\begin{aligned} & \hline 48.4-53.7 \\ & 53.8-59.1 \end{aligned}$ | $\begin{aligned} & \hline 630 \\ & 700 \end{aligned}$ |
| HMCP100R3 | 3 | 100 | $\begin{array}{\|l\|} \hline \mathrm{A} \\ \mathrm{~B} \\ \mathrm{C} \end{array}$ | $\begin{aligned} & 23.0-30.6 \\ & 30.7-38.3 \\ & 38.4-46.0 \end{aligned}$ | $\begin{aligned} & 300 \\ & 400 \\ & 500 \end{aligned}$ |
|  |  |  | $\begin{array}{\|l\|} \hline \mathrm{D} \\ \mathrm{E} \\ \mathrm{~F} \end{array}$ | $\begin{aligned} & 46.1-53.7 \\ & 53.8-61.4 \\ & 61.5-69.1 \end{aligned}$ | $\begin{aligned} & \hline 600 \\ & 700 \\ & 800 \end{aligned}$ |
|  |  |  | $\begin{aligned} & \mathrm{G} \\ & \mathrm{H} \end{aligned}$ | $\begin{aligned} & 69.2-76.8 \\ & 76.9-84.5 \end{aligned}$ | $\begin{array}{r} 900 \\ 1000 \end{array}$ |
| HMCP150T4 | 4 | 150 | $\begin{array}{\|l} \hline \mathrm{A} \\ \mathrm{~B} \\ \mathrm{C} \end{array}$ | $\begin{aligned} & 34.6-46.0 \\ & 46.1-57.5 \\ & 57.6-69.1 \end{aligned}$ | $\begin{aligned} & 450 \\ & 600 \\ & 750 \end{aligned}$ |
|  |  |  | $\begin{array}{\|l\|} \hline \mathrm{D} \\ \mathrm{E} \\ \mathrm{~F} \end{array}$ | $\begin{aligned} & 69.2-80.6 \\ & 80.7-92.2 \\ & 92.3-103.7 \end{aligned}$ | $\begin{array}{\|r} \hline 900 \\ 1050 \\ 1200 \end{array}$ |
|  |  |  | $\begin{array}{\|l} \hline \mathrm{G} \\ \mathrm{H} \end{array}$ | $\begin{aligned} & \hline 103.8-115.2 \\ & 115.3-126.7 \end{aligned}$ | $\begin{aligned} & 1350 \\ & 1500 \end{aligned}$ |
| HMCP150U4 | 4 | 150 | $\begin{array}{\|l} \hline \mathrm{A} \\ \mathrm{~B} \\ \mathrm{C} \end{array}$ | $\begin{aligned} & 57.0-75.0 \\ & 76.0-95.0 \\ & 96.0-114.0 \end{aligned}$ | $\begin{array}{\|r\|} \hline 750 \\ 1000 \\ 1250 \\ \hline \end{array}$ |
|  |  |  | $\begin{array}{\|l\|} \hline \mathrm{D} \\ \mathrm{E} \\ \mathrm{~F} \end{array}$ | $115.0-130.7$ | $\begin{aligned} & 1500 \\ & 1750 \\ & 2000 \end{aligned}$ |
|  |  |  | $\begin{aligned} & \mathrm{G} \\ & \mathrm{H} \end{aligned}$ | $\begin{array}{\|l\|} \hline(4) \\ \hline 4) \end{array}$ | $\begin{aligned} & \hline 2250 \\ & 2500 \end{aligned}$ |

(3) Motor FLA ranges are typical. The corresponding trip setting is at 13 times the minimum FLA value shown. Where a 13 times setting is required for an intermediate FLA value, alternate cam settings and/or MCP ratings should be used. In accordance with the requirements of the NEC, a setting of 17 times FLA is permitted for Design E motors.
${ }^{(4)}$ For dc applications, actual trip levels are approximately $40 \%$ higher than values shown.

Table 21.3-92. MCPs for Application with Motor Starters Equipped with Electronic Overload Relays (Also available with Earth Leakage Ground Fault)

| MCP <br> Catalog <br> Number | NEMA Starter Size | Continuous Amperes | Cam Setting | Motor <br> Full Load <br> Current <br> Amperes | MCP <br> Trip <br> Setting |
| :---: | :---: | :---: | :---: | :---: | :---: |
| HMCPS003A0 | 0, 1 | 3 | $\begin{array}{\|l} \hline \mathrm{A} \\ \mathrm{~B} \\ \mathrm{C} \end{array}$ | $\begin{array}{r} .69-.91 \\ .92-1.0 \\ 1.1-1.2 \end{array}$ | $\begin{array}{r} 9 \\ 12 \\ 15 \end{array}$ |
|  |  |  | $\begin{array}{\|l\|} \hline \mathrm{D} \\ \mathrm{E} \\ \mathrm{~F} \end{array}$ | $\begin{array}{ll} \hline 1.3 & -1.5 \\ 1.6 & -1.7 \\ 1.8 & -1.9 \end{array}$ | $\begin{aligned} & \hline 18 \\ & 21 \\ & 24 \end{aligned}$ |
|  |  |  | $\begin{aligned} & \mathrm{G} \\ & \mathrm{H} \end{aligned}$ | $\begin{array}{ll} 2.0 & -2.2 \\ 2.3 & -2.5 \end{array}$ | $\begin{aligned} & 27 \\ & 30 \end{aligned}$ |
| HMCPS007C0 | 0, 1 | 7 | $\begin{array}{\|l} \hline \mathrm{A} \\ \mathrm{~B} \\ \mathrm{C} \end{array}$ | $\begin{array}{ll} 1.5 & -2.0 \\ 2.1 & -2.5 \\ 2.6 & -3.1 \end{array}$ | $\begin{aligned} & 21 \\ & 28 \\ & 35 \end{aligned}$ |
|  |  |  | $\begin{array}{\|l\|} \hline \mathrm{D} \\ \mathrm{E} \\ \mathrm{~F} \end{array}$ | $\begin{array}{ll} \hline 3.2 & -3.6 \\ 3.7 & -3.9 \\ 4.3 & -4.7 \end{array}$ | $\begin{aligned} & 42 \\ & 49 \\ & 56 \end{aligned}$ |
|  |  |  | $\begin{array}{\|l} \mathrm{G} \\ \mathrm{H} \end{array}$ | $\begin{array}{ll} 4.8 & -5.2 \\ 5.3 & -5.7 \end{array}$ | $\begin{aligned} & 63 \\ & 70 \end{aligned}$ |
| HMCPS015E0C | 0,1 | 15 | $\begin{array}{\|l} \hline \mathrm{A} \\ \mathrm{~B} \\ \mathrm{C} \end{array}$ | $\begin{array}{ll} \hline 3.4 & -4.5 \\ 4.6 & -5.6 \\ 5.7 & -6.8 \end{array}$ | $\begin{aligned} & \hline 45 \\ & 60 \\ & 75 \end{aligned}$ |
|  |  |  | $\begin{array}{\|l} \hline \mathrm{D} \\ \mathrm{E} \\ \mathrm{~F} \end{array}$ | $\begin{array}{ll} \hline 6.9 & -7.9 \\ 8.0 & -9.1 \\ 9.2 & -10.3 \end{array}$ | $\begin{array}{r} 90 \\ 105 \\ 120 \end{array}$ |
|  |  |  | $\begin{array}{\|l} \hline \mathrm{G} \\ \mathrm{H} \end{array}$ | $\begin{array}{rr} \hline 10.4-11.4 \\ 11.5-12.6 \end{array}$ | $\begin{aligned} & 135 \\ & 150 \end{aligned}$ |
| HMCPS030H1C | 1 | 30 | $\begin{array}{\|l} \hline \mathrm{A} \\ \mathrm{~B} \\ \mathrm{C} \end{array}$ | $\begin{array}{\|cl\|} \hline 6.9 & -9.1 \\ 9.2 & -11.4 \\ 11.5 & -13.7 \end{array}$ | $\begin{array}{r} 90 \\ 120 \\ 150 \end{array}$ |
|  |  |  | $\begin{array}{\|l\|} \hline \mathrm{D} \\ \mathrm{E} \\ \mathrm{~F} \end{array}$ | $\begin{array}{ll} 13.8 & -16.0 \\ 16.1 & -18.3 \\ 18.4 & -20.6 \end{array}$ | $\begin{aligned} & \hline 180 \\ & 210 \\ & 240 \end{aligned}$ |
|  |  |  | $\begin{aligned} & \mathrm{G} \\ & \mathrm{H} \end{aligned}$ | $\begin{array}{\|lll} \hline 20.7 & -22.9 \\ 23.0 & -25.2 \end{array}$ | $\begin{aligned} & 270 \\ & 300 \end{aligned}$ |

(1) Motor FLA ranges are typical. The corresponding trip setting is at 13 times the minimum FLA value shown. Where a 13 times setting is required for an intermediate FLA value, alternate cam settings and/or MCP ratings should be used. In accordance with the requirements of the NEC, a setting of 17 times FLA is permitted for Design E motors.
(2) For dc applications, actual trip levels are approximately $40 \%$ higher than values shown.

## (Continued)

| MCP <br> Catalog <br> Number | NEMA Starter Size | Continuous Amperes | Cam Setting | Motor <br> Full Load <br> Current <br> Amperes | MCP Trip Setting (4) |
| :---: | :---: | :---: | :---: | :---: | :---: |
| HMCPS050K2C | 2 | 50 | $\begin{array}{\|l\|l\|} \hline \mathrm{A} \\ \mathrm{~B} \\ \mathrm{C} \end{array}$ | $\begin{aligned} & 11.5-15.2 \\ & 15.3-19.1 \\ & 19.2-22.9 \end{aligned}$ | $\begin{aligned} & 150 \\ & 200 \\ & 250 \end{aligned}$ |
|  |  |  | $\begin{array}{\|l\|} \hline \mathrm{D} \\ \mathrm{E} \\ \mathrm{~F} \end{array}$ | $\begin{array}{ll} 23.0 & -26.8 \\ 26.9 & -30.6 \\ 30.7 & -34.5 \end{array}$ | $\begin{aligned} & 300 \\ & 350 \\ & 400 \end{aligned}$ |
|  |  |  | $\begin{array}{\|l\|} \hline \mathrm{G} \\ \mathrm{H} \end{array}$ | $\begin{array}{ll} 34.6 & -38.3 \\ 38.4 & -42.1 \end{array}$ | $\begin{aligned} & 450 \\ & 500 \end{aligned}$ |
| HMCPS100R3C | 3 | 100 | $\begin{aligned} & \mathrm{A} \\ & \mathrm{~B} \\ & \mathrm{C} \end{aligned}$ | $\begin{array}{ll} 23.0 & -30.6 \\ 30.7 & -38.3 \\ 38.4 & -46.0 \end{array}$ | $\begin{aligned} & 300 \\ & 400 \\ & 500 \end{aligned}$ |
|  |  |  | $\begin{array}{\|l\|} \hline \mathrm{D} \\ \mathrm{E} \\ \mathrm{~F} \end{array}$ | $\begin{array}{ll} \hline 46.1 & -53.7 \\ 53.8 & -61.4 \\ 61.5 & -69.1 \end{array}$ | $\begin{aligned} & 600 \\ & 700 \\ & 800 \end{aligned}$ |
|  |  |  | $\begin{array}{\|l\|} \hline \mathrm{G} \\ \mathrm{H} \end{array}$ | $\begin{array}{ll} \hline 69.2 & -76.8 \\ 76.9 & -84.5 \end{array}$ | $\begin{array}{r} 900 \\ 1000 \end{array}$ |
| HMCP150T4C | 4 | 150 | $\begin{aligned} & \hline \mathrm{A} \\ & \mathrm{~B} \\ & \mathrm{C} \end{aligned}$ | $\begin{array}{ll} \hline 34.6 & -46.0 \\ 46.1 & -57.5 \\ 57.6 & -69.1 \end{array}$ | $\begin{aligned} & 450 \\ & 600 \\ & 750 \end{aligned}$ |
|  |  |  | $\begin{array}{\|l\|} \hline \mathrm{D} \\ \mathrm{E} \\ \mathrm{~F} \end{array}$ | $\begin{array}{ll} \hline 69.2 & -80.6 \\ 80.7 & -92.2 \\ 92.3 & -103.7 \end{array}$ | $\begin{array}{\|r} \hline 900 \\ 1050 \\ 1200 \end{array}$ |
|  |  |  | $\begin{aligned} & \mathrm{G} \\ & \mathrm{H} \end{aligned}$ | $\begin{array}{ll} 103.8 & -115.2 \\ 115.3 & -126.7 \end{array}$ | $\begin{aligned} & 1350 \\ & 1500 \end{aligned}$ |
| HMCP150U4C | 4 | 150 | $\begin{aligned} & \hline \mathrm{A} \\ & \mathrm{~B} \\ & \mathrm{C} \end{aligned}$ | $\begin{array}{ll} \hline 57.0-75.0 \\ 76.0-95.0 \\ 96.0-114.0 \end{array}$ | $\begin{array}{\|r} \hline 750 \\ 1000 \\ 1250 \end{array}$ |
|  |  |  | $\begin{array}{\|l\|} \hline \mathrm{D} \\ \mathrm{E} \\ \mathrm{~F} \end{array}$ | $\begin{aligned} & 115.0-130.7 \\ & \text { (5) } \\ & \text { (5) } \end{aligned}$ | $\begin{array}{\|l\|} \hline 1500 \\ 1750 \\ 2000 \end{array}$ |
|  |  |  | $\begin{array}{\|l\|} \hline \mathrm{G} \\ \mathrm{H} \end{array}$ | $\begin{array}{\|l\|} \hline(5) \\ (5) \\ \hline \end{array}$ | $\begin{array}{\|l\|} \hline 2250 \\ 2500 \end{array}$ |

(3) Motor FLA ranges are typical. The corresponding trip setting is at 13 times the minimum FLA value shown. Where a 13 times setting is required for an intermediate FLA value, alternate cam settings and/or MCP ratings should be used. In accordance with the requirements of the NEC, a setting of 17 times FLA is permitted for Design E motors.
(4) For dc applications, actual trip levels are approximately $40 \%$ higher than values shown.
(5) Settings above 130 amperes are for special applications. NEC Article 430-110(a) requires the ampere rating of the disconnecting means to be not less than $115 \%$ of the motor full load ampere rating.

Table 21.3-93. J-Frame (Also available with Earth Leakage Ground Fault)

| MCP <br> Catalog <br> Number | NEMA Starter Size | Continuous Amperes | $\begin{array}{\|l\|} \hline \text { Cam } \\ \text { Setting } \end{array}$ | Motor <br> Full Load <br> Current <br> Amperes ${ }^{2}$ | MCP <br> Trip Setting |
| :---: | :---: | :---: | :---: | :---: | :---: |
| HMCP250A5 | $\begin{array}{\|l\|} \hline 4 \\ 4 \\ 4 \end{array}$ | 250 | $\begin{array}{\|l\|} \hline \mathrm{A} \\ \mathrm{~B} \\ \mathrm{C} \end{array}$ | $\begin{aligned} & 27.0-30.7 \\ & 30.8-33.8 \\ & 33.9-36.9 \end{aligned}$ | $\begin{aligned} & 350 \\ & 400 \\ & 440 \end{aligned}$ |
|  | $\begin{array}{\|l\|} \hline 5 \\ 5 \\ 5 \end{array}$ |  | $\begin{array}{\|l\|} \hline \mathrm{D} \\ \mathrm{E} \\ \mathrm{~F} \\ \hline \end{array}$ | $\begin{aligned} & \hline 37.0-40.3 \\ & 40.4-43.8 \\ & 43.9-46.9 \end{aligned}$ | $\begin{aligned} & 480 \\ & 525 \\ & 570 \end{aligned}$ |
|  | $\begin{array}{\|l\|} \hline 5 \\ 5 \\ 5 \end{array}$ |  | $\begin{array}{\|l\|} \hline \mathrm{G} \\ \mathrm{H} \\ \mathrm{I} \end{array}$ | $\begin{aligned} & \hline 47.0-50.7 \\ & 50.8-53.8 \\ & 53.9-57.2 \end{aligned}$ | $\begin{aligned} & \hline 610 \\ & 660 \\ & 700 \end{aligned}$ |
| HMCP250C5 | $\begin{array}{\|l\|} \hline 5 \\ 5 \\ 5 \end{array}$ | 250 | $\begin{array}{\|l\|} \hline \mathrm{A} \\ \mathrm{~B} \\ \mathrm{C} \end{array}$ | $\begin{aligned} & 34.7-38.8 \\ & 38.9-43.4 \\ & 43.5-47.6 \end{aligned}$ | $\begin{aligned} & 450 \\ & 505 \\ & 565 \end{aligned}$ |
|  | $\begin{array}{\|l\|} \hline 5 \\ 5 \\ 5 \end{array}$ |  | $\begin{array}{\|l\|} \hline \mathrm{D} \\ \mathrm{E} \\ \mathrm{~F} \\ \hline \end{array}$ | $\begin{aligned} & \hline 47.7-52.2 \\ & 52.3-56.5 \\ & 56.6-60.7 \end{aligned}$ | $\begin{aligned} & 620 \\ & 680 \\ & 735 \end{aligned}$ |
|  | $\begin{array}{\|l\|} \hline 5 \\ 5 \\ 5 \end{array}$ |  | $\begin{array}{\|l\|} \hline \mathrm{G} \\ \mathrm{H} \\ \mathrm{I} \end{array}$ | $\begin{aligned} & \hline 60.8-64.9 \\ & 65.0-69.2 \\ & 69.3-73.5 \end{aligned}$ | $\begin{aligned} & 790 \\ & 845 \\ & 900 \end{aligned}$ |
| HMCP250D5 | $\begin{array}{\|l\|} \hline 5 \\ 5 \\ 5 \end{array}$ | 250 | $\begin{array}{\|l\|} \hline \mathrm{A} \\ \mathrm{~B} \\ \mathrm{C} \end{array}$ | $\begin{aligned} & 38.5-43.4 \\ & 43.5-48.0 \\ & 48.1-53.0 \end{aligned}$ | $\begin{aligned} & \hline 500 \\ & 565 \\ & 625 \end{aligned}$ |
|  | $\begin{array}{\|l\|} \hline 5 \\ 5 \\ 5 \end{array}$ |  | $\begin{array}{\|l\|} \hline \mathrm{D} \\ \mathrm{E} \\ \mathrm{~F} \end{array}$ | $\begin{aligned} & 53.1-57.6 \\ & 57.7-62.3 \\ & 62.4-67.3 \end{aligned}$ | $\begin{aligned} & 690 \\ & 750 \\ & 810 \end{aligned}$ |
|  | $\begin{array}{\|l\|} \hline 5 \\ 5 \\ 5 \end{array}$ |  | $\begin{array}{\|l} \hline \mathrm{G} \\ \mathrm{H} \\ \mathrm{I} \end{array}$ | $\begin{aligned} & \hline 67.4-71.9 \\ & 72.0-76.9 \\ & 77.0-81.6 \end{aligned}$ | $\begin{array}{r} 875 \\ 935 \\ 1000 \end{array}$ |
| HMCP250F5 | $\begin{aligned} & \hline 5 \\ & 5 \\ & 5 \end{aligned}$ | 250 | $\begin{array}{\|l} \hline \mathrm{A} \\ \mathrm{~B} \\ \mathrm{C} \end{array}$ | $\begin{aligned} & 48.1-53.8 \\ & 53.9-59.9 \\ & 60.0-66.1 \end{aligned}$ | $\begin{aligned} & 625 \\ & 700 \\ & 780 \end{aligned}$ |
|  | $\begin{array}{\|l\|} \hline 5 \\ 5 \\ 5 \end{array}$ |  | $\begin{array}{\|l\|} \hline \mathrm{D} \\ \mathrm{E} \\ \mathrm{~F} \\ \hline \end{array}$ | $\begin{aligned} & \hline 66.2-72.3 \\ & 72.4-78.4 \\ & 78.5-83.8 \end{aligned}$ | $\begin{array}{\|r} \hline 860 \\ 940 \\ 1020 \end{array}$ |
|  | $\begin{array}{\|l\|} \hline 5 \\ 5 \\ 5 \end{array}$ |  | $\begin{array}{\|l\|l} \hline \mathrm{G} \\ \mathrm{H} \\ \mathrm{I} \end{array}$ | $\begin{aligned} & 83.9-89.9 \\ & 90.0-96.1 \\ & 96.2-102.0 \end{aligned}$ | $\begin{aligned} & 1090 \\ & 1170 \\ & 1250 \end{aligned}$ |
| HMCP250G5 | $\begin{aligned} & \hline 5 \\ & 5 \\ & 5 \end{aligned}$ | 250 | $\begin{aligned} & \hline \mathrm{A} \\ & \mathrm{~B} \\ & \mathrm{C} \end{aligned}$ | $\begin{aligned} & 57.7-64.6 \\ & 64.7-71.9 \\ & 72.0-79.2 \end{aligned}$ | $\begin{aligned} & \hline 750 \\ & 840 \\ & 935 \end{aligned}$ |
|  | $\begin{array}{\|l\|} \hline 5 \\ 5 \\ 5 \end{array}$ |  | $\begin{array}{\|l\|} \hline \mathrm{D} \\ \mathrm{E} \\ \mathrm{~F} \\ \hline \end{array}$ | $\begin{aligned} & 79.3-86.5 \\ & 86.6-93.8 \\ & 93.9-101.1 \end{aligned}$ | $\begin{array}{\|l\|} \hline 1030 \\ 1125 \\ 1220 \end{array}$ |
|  | $\begin{array}{\|l\|} \hline 5 \\ 5 \\ 5 \end{array}$ |  | $\begin{array}{\|l\|} \hline \mathrm{G} \\ \mathrm{H} \\ \mathrm{I} \end{array}$ | $\begin{aligned} & \hline 101.2-108.4 \\ & 108.5-115.3 \\ & 115.4-122.4 \end{aligned}$ | $\begin{array}{\|l\|} \hline 1315 \\ 1410 \\ 1500 \end{array}$ |

(1) Three-pole catalog numbers shown. Two-pole catalog numbers begin with "HM2P" in place of "HMCP."
(2) Motor FLA ranges are typical. The corresponding trip setting is at 13 times the minimum FLA value shown. Where a 13 times setting is required for an intermediate FLA value, alternate cam settings and/or MCP ratings should be used. In accordance with the requirements of the NEC, a setting of 17 times FLA is permitted for Design E motors.
(3) For dc applications, actual trip levels are approximately $40 \%$ higher than values shown.

## (Continued)

| MCP <br> Catalog <br> Number (4) | NEMA Starter Size | Continuous Amperes | Cam Setting | Motor <br> Full Load <br> Current <br> Amperes ${ }^{5}$ | MCP <br> Trip Setting |
| :---: | :---: | :---: | :---: | :---: | :---: |
| HMCP250J5 | $\begin{array}{\|l} 5 \\ 5 \\ 5 \end{array}$ | 250 | $\begin{array}{\|l} \hline \mathrm{A} \\ \mathrm{~B} \\ \mathrm{C} \end{array}$ | $\begin{aligned} & \hline 67.4-75.3 \\ & 75.4-83.8 \\ & 83.9-92.3 \end{aligned}$ | $\begin{array}{r} 875 \\ 980 \\ 1090 \end{array}$ |
|  | $\begin{array}{\|l\|} \hline 5 \\ 5 \\ 5 \end{array}$ |  | $\begin{array}{\|l} \hline \mathrm{D} \\ \mathrm{E} \\ \mathrm{~F} \end{array}$ | $\begin{array}{r} 92.4-100.7 \\ 100.8-109.2 \\ 109.3-117.6 \end{array}$ | $\begin{aligned} & \hline 1200 \\ & 1310 \\ & 1420 \end{aligned}$ |
|  | $\begin{array}{\|l\|} \hline 5 \\ 5 \\ 5 \end{array}$ |  | $\begin{array}{\|l} \hline \mathrm{G} \\ \mathrm{H} \\ \mathrm{I} \end{array}$ | $\begin{array}{\|l\|} \hline 117.7-126.1 \\ 126.2-134.6 \\ 134.7-142.8 \end{array}$ | $\begin{aligned} & \hline 1530 \\ & 1640 \\ & 1750 \end{aligned}$ |
| HMCP250K5 | $\begin{array}{\|l\|} \hline 5 \\ 5 \\ 5 \end{array}$ | 250 | $\begin{array}{\|l} \hline \mathrm{A} \\ \mathrm{~B} \\ \mathrm{C} \end{array}$ | $\begin{aligned} & 77.0-86.5 \\ & 86.6-96.1 \\ & 96.2-105.7 \end{aligned}$ | $\begin{aligned} & 1000 \\ & 1125 \\ & 1250 \end{aligned}$ |
|  | $\begin{array}{\|l} \hline 5 \\ 5 \\ 5 \end{array}$ |  | $\begin{array}{\|l} \hline \mathrm{D} \\ \mathrm{E} \\ \mathrm{~F} \end{array}$ | $\begin{aligned} & \hline 105.8-115.3 \\ & 115.4-124.9 \\ & 125.0-134.6 \end{aligned}$ | $\begin{array}{\|l\|} \hline 1375 \\ 1500 \\ 1625 \end{array}$ |
|  | $\begin{array}{\|l\|} \hline 5 \\ 5 \\ 5 \end{array}$ |  | $\begin{array}{\|l} \hline \mathrm{G} \\ \mathrm{H} \\ \mathrm{I} \end{array}$ | $\begin{aligned} & 134.7-144.2 \\ & 144.3-153.8 \\ & 153.9-163.3 \end{aligned}$ | $\begin{aligned} & \hline 1750 \\ & 1875 \\ & 2000 \end{aligned}$ |
| HMCP250L5 | $\begin{array}{\|l\|} \hline 5 \\ 5 \\ 5 \end{array}$ | 250 | $\begin{array}{\|l\|} \hline \mathrm{A} \\ \mathrm{~B} \\ \mathrm{C} \\ \hline \end{array}$ | $\begin{gathered} \hline 86.6-97.3 \\ 97.4-108.4 \\ 108.5-118.8 \end{gathered}$ | $\begin{aligned} & \hline 1125 \\ & 1265 \\ & 1410 \end{aligned}$ |
|  | $\begin{array}{\|l\|} \hline 5 \\ 5 \\ 5 \end{array}$ |  | $\begin{array}{\|l} \hline \mathrm{D} \\ \mathrm{E} \\ \mathrm{~F} \end{array}$ | $\begin{aligned} & 118.9-129.9 \\ & 130.0-140.7 \\ & 140.8-151.5 \end{aligned}$ | $\begin{aligned} & \hline 1545 \\ & 1690 \\ & 1830 \end{aligned}$ |
|  | $\begin{array}{\|l\|} \hline 5 \\ 5 \\ 5 \end{array}$ |  | $\begin{array}{\|l} \hline \mathrm{G} \\ \mathrm{H} \\ \mathrm{I} \end{array}$ | $\begin{array}{\|l\|} \hline 151.6-162.3 \\ 162.4-173.0 \\ 173.1-183.6 \end{array}$ | $\begin{aligned} & 1970 \\ & 2110 \\ & 2250 \end{aligned}$ |
| HMCP250W5 | $\begin{array}{\|l} \hline 5 \\ 5 \\ 5 \end{array}$ | 250 | $\begin{array}{\|l\|} \hline \mathrm{A} \\ \mathrm{~B} \\ \mathrm{C} \end{array}$ | $\begin{array}{r} \hline 96.2-108.0 \\ 108.1-119.9 \\ 120.0-132.3 \end{array}$ | $\begin{aligned} & \hline 1250 \\ & 1405 \\ & 1560 \end{aligned}$ |
|  | $\begin{array}{\|l} \hline 5 \\ 5 \\ 5 \end{array}$ |  | $\begin{array}{\|l} \hline \mathrm{D} \\ \mathrm{E} \\ \mathrm{~F} \end{array}$ | $\begin{array}{\|l\|} \hline 132.4-144.2 \\ 144.3-156.1 \\ 156.2-168.0 \\ \hline \end{array}$ | $\begin{array}{\|l\|} \hline 1720 \\ 1875 \\ 2030 \end{array}$ |
|  | $\begin{array}{\|l\|} \hline 5 \\ 5 \\ 5 \end{array}$ |  | $\begin{array}{\|l} \hline \mathrm{G} \\ \mathrm{H} \\ \mathrm{I} \end{array}$ | $\begin{aligned} & \hline 168.1-179.9 \\ & 180.0-192.3 \\ & 192.4-204.0 \end{aligned}$ | $\begin{aligned} & 2185 \\ & 2340 \\ & 2500 \end{aligned}$ |

(4) Three-pole catalog numbers shown. Two-pole catalog numbers begin with "HM2P" in place of "HMCP."
(5) Motor FLA ranges are typical. The corresponding trip setting is at 13 times the minimum FLA value shown. Where a 13 times setting is required for an intermediate FLA value, alternate cam settings and/or MCP ratings should be used. In accordance with the requirements of the NEC, a setting of 17 times FLA is permitted for Design E motors.
(6) For dc applications, actual trip levels are approximately $40 \%$ higher than values shown.

Table 21.3-94. JG-Frame 600 Vac Maximum, 250 Vdc Minimum ( ${ }^{(2)}$

| Continuous <br> Amperes | MCP Trip Range <br> (Amperes) | MCP <br> Catalog Number |
| :--- | :--- | :--- |
| 250 | $500-1000$ | HMCPJ250D5L |
|  | $625-1250$ | HMCPJ250F5L |
|  | $750-1500$ | HMCPJ250G5L |
|  | $875-1750$ | HMCPJ250J5L |
|  | $1000-2000$ | HMCPJ250K5L |
|  | $1125-2250$ | HMCPJ250L5L |
|  | $1250-2500$ | HMCPJ250W5L |

[^6]
## Selection Data - Motor Circuit Protectors

Table 21.3-95. K-Frame

| MCP Catalog Number ${ }^{(1)}$ | NEMA Starter Size | Continuous Amperes | Cam Setting | Motor Full Load Current Amperes ${ }^{(2)}$ | MCP <br> Trip Setting ${ }^{3}$ |
| :---: | :---: | :---: | :---: | :---: | :---: |
| HMCP400D5 | $\begin{array}{\|l\|} \hline 5 \\ 5 \\ 5 \end{array}$ | 400 | $\begin{array}{\|l\|} \hline \mathrm{A} \\ \mathrm{~B} \\ \mathrm{C} \end{array}$ | $\begin{aligned} & 38.5-43.4 \\ & 43.5-48.0 \\ & 48.1-53.0 \end{aligned}$ | $\begin{aligned} & 500 \\ & 565 \\ & 625 \end{aligned}$ |
|  | $\begin{array}{\|l} \hline 5 \\ 5 \\ 5 \end{array}$ |  | $\begin{array}{\|l\|} \hline \mathrm{D} \\ \mathrm{E} \\ \mathrm{~F} \end{array}$ | $\begin{aligned} & 53.1-57.6 \\ & 57.7-62.3 \\ & 62.4-67.3 \end{aligned}$ | $\begin{aligned} & 690 \\ & 750 \\ & 810 \end{aligned}$ |
|  | $\begin{array}{\|l\|} \hline 5 \\ 5 \\ 5 \end{array}$ |  | $\begin{array}{\|l\|l} \hline \mathrm{G} \\ \mathrm{H} \\ \mathrm{I} \end{array}$ | $\begin{aligned} & \hline 67.4-71.9 \\ & 72.0-76.9 \\ & 77.0-81.6 \end{aligned}$ | $\begin{array}{\|r} \hline 875 \\ 935 \\ 1000 \end{array}$ |
| HMCP400F5 | $\begin{array}{\|l\|} \hline 5 \\ 5 \\ 5 \end{array}$ | 400 | $\begin{array}{\|l\|} \hline \mathrm{A} \\ \mathrm{~B} \\ \mathrm{C} \end{array}$ | $\begin{aligned} & \hline 48.1-53.8 \\ & 53.9-59.9 \\ & 60.0-66.1 \end{aligned}$ | $\begin{aligned} & \hline 625 \\ & 700 \\ & 780 \end{aligned}$ |
|  | $\begin{array}{\|l} \hline 5 \\ 5 \\ 5 \end{array}$ |  | $\begin{array}{\|l\|} \hline \mathrm{D} \\ \mathrm{E} \\ \mathrm{~F} \end{array}$ | $\begin{aligned} & \hline 66.2-72.3 \\ & 72.4-78.4 \\ & 78.5-83.8 \end{aligned}$ | $\begin{array}{r} 860 \\ 940 \\ 1020 \end{array}$ |
|  | $\begin{array}{\|l\|} \hline 5 \\ 5 \\ 5 \end{array}$ |  | $\begin{array}{\|l\|} \hline \mathrm{G} \\ \mathrm{H} \\ \mathrm{I} \end{array}$ | $\begin{aligned} & 83.9-89.9 \\ & 90.0-96.1 \\ & 96.2-102.0 \end{aligned}$ | $\begin{aligned} & \hline 1090 \\ & 1170 \\ & 1250 \end{aligned}$ |
| HMCP400G5 | $\begin{array}{\|l\|} \hline 5 \\ 5 \\ 5 \end{array}$ | 400 | $\begin{array}{\|l\|} \hline \mathrm{A} \\ \mathrm{~B} \\ \mathrm{C} \\ \hline \end{array}$ | $\begin{aligned} & 57.7-64.6 \\ & 64.7-71.9 \\ & 72.0-79 . \end{aligned}$ | $\begin{aligned} & \hline 750 \\ & 840 \\ & 935 \end{aligned}$ |
|  | $\begin{array}{\|l\|} \hline 5 \\ 5 \\ 5 \end{array}$ |  | $\begin{array}{\|l\|} \hline \mathrm{D} \\ \mathrm{E} \\ \mathrm{~F} \end{array}$ | $\begin{aligned} & 79.3-86.5 \\ & 86.6-93.8 \\ & 93.9-101.1 \end{aligned}$ | $\begin{aligned} & 1030 \\ & 1125 \\ & 1220 \end{aligned}$ |
|  | $\begin{array}{\|l\|} \hline 5 \\ 5 \\ 5 \end{array}$ |  | $\begin{array}{\|l\|l} \hline \mathrm{G} \\ \mathrm{H} \\ \mathrm{I} \end{array}$ | $\begin{array}{\|c} \hline 101.2-108.4 \\ 108.5-115.3 \\ 115.4-122.4 \end{array}$ | $\begin{aligned} & 1315 \\ & 1410 \\ & 1500 \end{aligned}$ |
| HMCP400J5 | $\begin{array}{\|l\|} \hline 5 \\ 5 \\ 5 \end{array}$ | 400 | $\begin{array}{\|l\|} \hline \mathrm{A} \\ \mathrm{~B} \\ \mathrm{C} \end{array}$ | $\begin{aligned} & 67.4-75.3 \\ & 75.4-83.8 \\ & 83.9-92.3 \end{aligned}$ | $\begin{array}{r} 875 \\ 980 \\ 1090 \end{array}$ |
|  | $\begin{array}{\|l\|} \hline 5 \\ 5 \\ 5 \end{array}$ |  | $\begin{array}{\|l} \hline \mathrm{D} \\ \mathrm{E} \\ \mathrm{~F} \end{array}$ | $\begin{array}{r} 92.4-100.7 \\ 100.8-109.2 \\ 109.3-117.6 \end{array}$ | $\begin{aligned} & \hline 1200 \\ & 1310 \\ & 1420 \end{aligned}$ |
|  | $\begin{array}{\|l\|} \hline 5 \\ 5 \\ 5 \end{array}$ |  | $\begin{array}{\|l\|l} \hline \mathrm{G} \\ \mathrm{H} \\ \mathrm{I} \end{array}$ | $\begin{array}{\|l\|} \hline 117.7-126.1 \\ 126.2-134.6 \\ 134.7-142.8 \end{array}$ | $\begin{aligned} & \hline 1530 \\ & 1640 \\ & 1750 \end{aligned}$ |
| HMCP400K5 | $\begin{array}{\|l\|} \hline 5 \\ 5 \\ 5 \end{array}$ | 400 | $\begin{array}{\|l\|} \hline \mathrm{A} \\ \mathrm{~B} \\ \mathrm{C} \end{array}$ | $\begin{aligned} & 77.0-86.5 \\ & 86.6-96.1 \\ & 96.2-105.7 \end{aligned}$ | $\begin{aligned} & 1000 \\ & 1125 \\ & 1250 \end{aligned}$ |
|  | $\begin{array}{\|l} \hline 5 \\ 5 \\ 5 \end{array}$ |  | $\begin{array}{\|l} \hline \mathrm{D} \\ \mathrm{E} \\ \mathrm{~F} \end{array}$ | $\begin{array}{\|l\|} \hline 105.8-115.3 \\ 115.4-124.9 \\ 125.0-134.6 \end{array}$ | $\begin{array}{\|l\|} \hline 1375 \\ 1500 \\ 1625 \end{array}$ |
|  | $\begin{array}{\|l\|} \hline 5 \\ 5 \\ 5 \end{array}$ |  | $\begin{array}{\|l} \hline \mathrm{G} \\ \mathrm{H} \\ \mathrm{I} \end{array}$ | $\begin{array}{\|l\|} \hline 134.7-144.2 \\ 144.3-153.8 \\ 153.9-163.3 \end{array}$ | $\begin{aligned} & \hline 1750 \\ & 1875 \\ & 2000 \end{aligned}$ |
| HMCP400L5 | $\begin{array}{\|l\|} \hline 5 \\ 5 \\ 5 \end{array}$ | 400 | $\begin{array}{\|l\|} \hline \mathrm{A} \\ \mathrm{~B} \\ \mathrm{C} \end{array}$ | $\begin{gathered} \hline 86.6-97.3 \\ 97.4-108.4 \\ 108.5-118.8 \end{gathered}$ | $\begin{aligned} & \hline 1125 \\ & 1265 \\ & 1410 \end{aligned}$ |
|  | $\begin{array}{\|l\|} \hline 5 \\ 5 \\ 5 \end{array}$ |  | $\begin{array}{\|l\|} \hline \mathrm{D} \\ \mathrm{E} \\ \mathrm{~F} \\ \hline \end{array}$ | $\begin{aligned} & 118.9-129.9 \\ & 130.0-140.7 \\ & 140.8-151.5 \end{aligned}$ | $\begin{aligned} & \hline 1545 \\ & 1690 \\ & 1830 \end{aligned}$ |
|  | $\begin{array}{\|l\|} \hline 5 \\ 5 \\ 5 \end{array}$ |  | $\begin{array}{\|l\|l} \hline \mathrm{G} \\ \mathrm{H} \\ \mathrm{I} \end{array}$ | $\begin{array}{\|l\|} \hline 151.6-162.3 \\ 162.4-173.0 \\ 173.1-183.6 \end{array}$ | $\begin{aligned} & \hline 1970 \\ & 2110 \\ & 2250 \end{aligned}$ |

(1) Three-pole catalog numbers shown. Two-pole catalog numbers begin with "HM2P" in place of "HMCP."
(2) Motor FLA ranges are typical. The corresponding trip setting is at 13 times the minimum FLA value shown. Where a 13 times setting is required for an intermediate FLA value, alternate cam settings and/or MCP ratings should be used. In accordance with the requirements of the NEC, a setting of 17 times FLA is permitted for Design E motors.
(3) For dc applications, actual trip levels are approximately $40 \%$ higher than values shown.
(Continued)

| MCP <br> Catalog <br> Number ${ }^{(4)}$ | NEMA <br> Starter <br> Size | Continuous Amperes | Cam Setting | Motor <br> Full Load <br> Current <br> Amperes ${ }^{5}$ | MCP <br> Trip Setting |
| :---: | :---: | :---: | :---: | :---: | :---: |
| HMCP400W5 | $\begin{array}{\|l\|} \hline 5 \\ 5 \\ 5 \end{array}$ | 400 | $\begin{aligned} & \hline \mathrm{A} \\ & \mathrm{~B} \\ & \mathrm{C} \end{aligned}$ | $\begin{array}{r} 96.2-108.0 \\ 108.1-119.9 \\ 120.0-132.3 \end{array}$ | $\begin{aligned} & \hline 1250 \\ & 1405 \\ & 1560 \end{aligned}$ |
|  | $\begin{array}{\|l\|} \hline 5 \\ 5 \\ 5 \end{array}$ |  | $\begin{aligned} & \hline \mathrm{D} \\ & \mathrm{E} \\ & \mathrm{~F} \end{aligned}$ | $\begin{array}{\|l\|} \hline 132.4-144.2 \\ 144.3-156.1 \\ 156.2-168.0 \end{array}$ | $\begin{array}{\|l\|} \hline 1720 \\ 1875 \\ 2030 \end{array}$ |
|  | $\begin{array}{\|l\|} \hline 5 \\ 5 \\ 5 \end{array}$ |  | $\begin{aligned} & \mathrm{G} \\ & \mathrm{H} \\ & \mathrm{I} \end{aligned}$ | $\begin{aligned} & \hline 168.1-179.9 \\ & 180.0-192.3 \\ & 192.4-204.0 \end{aligned}$ | $\begin{array}{\|l\|} \hline 2185 \\ 2340 \\ 2500 \end{array}$ |
| HMCP400N5 | $\begin{array}{\|l\|} \hline 5 \\ 5 \\ 5 \end{array}$ | 400 | $\begin{aligned} & \text { A } \\ & \text { B } \\ & \text { C } \end{aligned}$ | $\begin{array}{\|l\|} \hline 115.4-129.9 \\ 130.0-144.2 \\ 144.3-158.4 \end{array}$ | $\begin{array}{\|l\|} \hline 1500 \\ 1690 \\ 1875 \\ \hline \end{array}$ |
|  | $\begin{array}{\|l\|} \hline 5 \\ 5 \\ 5 \end{array}$ |  | $\begin{aligned} & \hline \mathrm{D} \\ & \mathrm{E} \\ & \mathrm{~F} \end{aligned}$ | $\begin{aligned} & 158.5-173.0 \\ & 173.1-187.6 \\ & 187.7-201.9 \end{aligned}$ | $\begin{aligned} & 2060 \\ & 2250 \\ & 2440 \end{aligned}$ |
|  | $\begin{array}{\|l\|} \hline 5 \\ 5 \\ 5 \end{array}$ |  | $\begin{aligned} & \mathrm{G} \\ & \mathrm{H} \\ & \mathrm{I} \end{aligned}$ | $\begin{aligned} & \hline 202.0-216.1 \\ & 216.2-230.7 \\ & 230.8-244.9 \end{aligned}$ | $\begin{aligned} & 2625 \\ & 2810 \\ & 3000 \end{aligned}$ |
| HMCP400R5 | $\begin{array}{\|l\|} \hline 5 \\ 5 \\ 5 \end{array}$ | 400 | $\begin{aligned} & \hline \mathrm{A} \\ & \mathrm{~B} \\ & \mathrm{C} \end{aligned}$ | $\begin{aligned} & \hline 134.7-151.5 \\ & 151.6-168.4 \\ & 168.5-185.3 \end{aligned}$ | $\begin{array}{\|l\|} \hline 1750 \\ 1970 \\ 2190 \end{array}$ |
|  | $\begin{array}{\|l\|} \hline 5 \\ 5 \\ 5 \end{array}$ |  | $\begin{aligned} & \hline \mathrm{D} \\ & \mathrm{E} \\ & \mathrm{~F} \end{aligned}$ | $\begin{aligned} & \hline 185.4-201.9 \\ & 202.0-218.8 \\ & 218.9-235.7 \end{aligned}$ | $\begin{aligned} & \hline 2410 \\ & 2625 \\ & 2845 \end{aligned}$ |
|  | $\begin{array}{\|l\|} \hline 5 \\ 5 \\ 5 \end{array}$ |  | $\begin{aligned} & \mathrm{G} \\ & \mathrm{H} \\ & \mathrm{I} \end{aligned}$ | $\begin{aligned} & 235.8-252.6 \\ & 252.7-269.2 \\ & 269.3-285.7 \end{aligned}$ | $\begin{aligned} & 3065 \\ & 3285 \\ & 3500 \end{aligned}$ |
| HMCP400X5 | $\begin{array}{\|l\|} \hline 5 \\ 5 \\ 5 \end{array}$ | 400 | $\begin{aligned} & \hline \mathrm{A} \\ & \mathrm{~B} \\ & \mathrm{C} \end{aligned}$ | $\begin{array}{\|l\|} \hline 153.9-173.0 \\ 173.1-192.3 \\ 192.4-211.5 \end{array}$ | $\begin{aligned} & 2200 \\ & 2250 \\ & 2500 \end{aligned}$ |
|  | $\begin{array}{\|l\|} \hline 5 \\ 5 \\ 5 \end{array}$ |  | $\begin{aligned} & \hline \mathrm{D} \\ & \mathrm{E} \\ & \mathrm{~F} \end{aligned}$ | $\begin{aligned} & \hline 211.6-230.7 \\ & 230.8-249.9 \\ & 250.0-269.2 \end{aligned}$ | $\begin{aligned} & 2750 \\ & 3000 \\ & 3250 \end{aligned}$ |
|  | $\begin{array}{\|l\|} \hline 5 \\ 5 \\ 5 \end{array}$ |  | $\begin{aligned} & \mathrm{G} \\ & \mathrm{H} \\ & \mathrm{I} \end{aligned}$ | $\begin{aligned} & \hline 269.3-288.4 \\ & 288.5-307.6 \\ & 307.7-326.9 \end{aligned}$ | $\begin{aligned} & 3500 \\ & 3750 \\ & 4000 \end{aligned}$ |

(4) Three-pole catalog numbers shown. Two-pole catalog numbers begin with "HM2P" in place of "HMCP."
(5) Motor FLA ranges are typical. The corresponding trip setting is at 13 times the minimum FLA value shown. Where a 13 times setting is required for an intermediate FLA value, alternate cam settings and/or MCP ratings should be used. In accordance with the requirements of the NEC, a setting of 17 times FLA is permitted for Design E motors.
(6) For dc applications, actual trip levels are approximately $40 \%$ higher than values shown.

Table 21.3-96. L-Frame (1)

| MCP <br> Catalog <br> Number | NEMA Starter Size | Continuous Amperes | Cam Setting | Motor Full Load Current Amperes (2) | MCP <br> Trip <br> Setting |
| :---: | :---: | :---: | :---: | :---: | :---: |
| HMCP600L6W | $\begin{array}{\|l} \hline 6 \\ 6 \\ 6 \end{array}$ | 600 | $\begin{aligned} & \mathrm{A} \\ & \mathrm{~B} \\ & \mathrm{C} \end{aligned}$ | $\begin{array}{\|l\|} \hline 138.5-184.5 \\ 184.6-230.7 \\ 230.8-276.8 \end{array}$ | $\begin{aligned} & 1800 \\ & 2400 \\ & 3000 \end{aligned}$ |
|  | $\begin{array}{\|l\|} \hline 6 \\ 6 \\ 6 \end{array}$ |  | $\begin{array}{\|l\|} \hline \mathrm{D} \\ \mathrm{E} \\ \mathrm{~F} \end{array}$ | $\begin{aligned} & 276.9-323.0 \\ & 323.1-369.1 \\ & 369.2-415.3 \end{aligned}$ | $\begin{aligned} & 3600 \\ & 4200 \\ & 4800 \end{aligned}$ |
|  | $\begin{array}{\|l\|} \hline 6 \\ 6 \end{array}$ |  | $\begin{array}{\|l} \hline \mathrm{G} \\ \mathrm{H} \end{array}$ | $\begin{array}{\|l\|} \hline 415.4-461.4 \\ 461.5-507.7 \end{array}$ | $\begin{aligned} & 5400 \\ & 6000 \end{aligned}$ |
| HMCP600L6W | $\begin{array}{\|l\|} \hline 6 \\ 6 \\ 6 \end{array}$ | 600 | $\begin{array}{\|l} \hline \mathrm{A} \\ \mathrm{~B} \\ \mathrm{C} \end{array}$ | $\begin{array}{\|l\|} \hline 138.5-184.5 \\ 184.6-230.7 \\ 230.8-276.8 \end{array}$ | $\begin{aligned} & 1800 \\ & 2400 \\ & 3000 \end{aligned}$ |
|  | $\begin{array}{\|l\|} \hline 6 \\ 6 \\ 6 \end{array}$ |  | $\begin{array}{\|l\|} \hline \mathrm{D} \\ \mathrm{E} \\ \mathrm{~F} \end{array}$ | $\begin{aligned} & 276.9-323.0 \\ & 323.1-369.1 \\ & 369.2-415.3 \end{aligned}$ | $\begin{aligned} & 3600 \\ & 4200 \\ & 4800 \end{aligned}$ |
|  | $\begin{array}{\|l\|} \hline 6 \\ 6 \end{array}$ |  | $\begin{aligned} & \hline \mathrm{G} \\ & \mathrm{H} \end{aligned}$ | $\begin{aligned} & 415.4-461.4 \\ & 461.5-507.7 \end{aligned}$ | $\begin{aligned} & 5400 \\ & 6000 \end{aligned}$ |
| HMCP600X6W | $\begin{array}{\|l\|} \hline 6 \\ 6 \\ 6 \end{array}$ | 600 | $\begin{aligned} & \mathrm{A} \\ & \mathrm{~B} \\ & \mathrm{C} \end{aligned}$ | $\begin{aligned} & 38.5-46.1 \\ & 46.2-61.4 \\ & 61.5-76.8 \end{aligned}$ | $\begin{aligned} & 500 \\ & 600 \\ & 800 \end{aligned}$ |
|  | $\begin{array}{\|l\|} \hline 6 \\ 6 \\ 6 \end{array}$ |  | $\begin{array}{\|l\|} \hline \mathrm{D} \\ \mathrm{E} \\ \mathrm{~F} \end{array}$ | $\begin{gathered} \hline 76.9-96.1 \\ 96.2-115.3 \\ 115.4-153.7 \end{gathered}$ | $\begin{aligned} & \hline 1000 \\ & 1250 \\ & 1500 \\ & \hline \end{aligned}$ |
|  | $\begin{array}{\|l\|} \hline 6 \\ 6 \end{array}$ |  | $\begin{aligned} & \hline \mathrm{G} \\ & \mathrm{H} \end{aligned}$ | $\begin{aligned} & 153.8-192.2 \\ & 192.3-230.7 \end{aligned}$ | $\begin{aligned} & 2000 \\ & 2500 \end{aligned}$ |
| HMCP600Y6W | $\begin{array}{\|l\|} \hline 6 \\ 6 \\ 6 \end{array}$ | 600 | $\begin{array}{\|l\|} \hline \mathrm{A} \\ \mathrm{~B} \\ \mathrm{C} \end{array}$ | $\begin{gathered} \hline 76.9-96.1 \\ 96.2-115.3 \\ 115.4-153.7 \end{gathered}$ | $\begin{aligned} & \hline 1000 \\ & 1250 \\ & 1500 \end{aligned}$ |
|  | $\begin{array}{\|l\|} \hline 6 \\ 6 \\ 6 \end{array}$ |  | $\begin{array}{\|l\|} \hline \mathrm{D} \\ \mathrm{E} \\ \mathrm{~F} \end{array}$ | $\begin{array}{\|l\|} \hline 153.8-192.2 \\ 192.3-230.7 \\ 230.8-269.1 \end{array}$ | $\begin{aligned} & 2000 \\ & 2500 \\ & 3000 \end{aligned}$ |
|  | $\begin{array}{\|l\|} \hline 6 \\ 6 \end{array}$ |  | $\begin{aligned} & \mathrm{G} \\ & \mathrm{H} \end{aligned}$ | $\begin{aligned} & 269.2-307.6 \\ & 307.7-346.1 \end{aligned}$ | $\begin{aligned} & 3500 \\ & 4000 \end{aligned}$ |

(1) Equipped with electronic trip device.
(2) Motor FLA ranges are typical. The corresponding trip setting is at 13 times the minimum FLA value shown. Where a 13 times setting is required for an intermediate FLA value, alternate cam settings and/or MCP ratings should be used. In accordance with the requirements of the NEC, a setting of 17 times FLA is permitted for Design E motors.

Table 21.3-97. N-Frame (3)

| MCP <br> Catalog <br> Number | NEMA <br> Starter <br> Size | Continuous Amperes | Cam Setting | Motor Full Load Current Amperes ${ }^{(4)}$ | MCP <br> Trip <br> Setting |
| :---: | :---: | :---: | :---: | :---: | :---: |
| HMCP800X7W | $\begin{aligned} & 7 \\ & 7 \\ & 7 \end{aligned}$ | 800 | $\begin{array}{\|l} \hline A \\ B \\ C \end{array}$ | $\begin{array}{\|l\|} \hline 123.1-184.5 \\ 184.6-246.1 \\ 246.2-307.6 \end{array}$ | $\begin{aligned} & \hline 1600 \\ & 2400 \\ & 3200 \end{aligned}$ |
|  | $\begin{aligned} & 7 \\ & 7 \\ & 7 \end{aligned}$ |  | $\begin{array}{\|l\|} \hline \mathrm{D} \\ \mathrm{E} \\ \mathrm{~F} \end{array}$ | $\begin{aligned} & 307.7-369.1 \\ & 369.2-430.7 \\ & 430.8-492.2 \end{aligned}$ | $\begin{aligned} & 4000 \\ & 4800 \\ & 5600 \end{aligned}$ |
|  | 7 |  | G | 492.3-553.7 | 6400 |
| HMCP12Y8W | $\begin{aligned} & \hline 7 \\ & 7 \\ & 7 \end{aligned}$ | 1200 | $\begin{array}{\|l\|} \hline \mathrm{A} \\ \mathrm{~B} \\ \mathrm{C} \end{array}$ | $\begin{aligned} & \hline 184.6-276.8 \\ & 276.9-369.1 \\ & 369.2-461.4 \end{aligned}$ | $\begin{aligned} & 2400 \\ & 3600 \\ & 4800 \end{aligned}$ |
|  | $\begin{aligned} & \hline 7 \\ & 7 \\ & 7 \end{aligned}$ |  | $\begin{array}{\|l\|} \hline \mathrm{D} \\ \mathrm{E} \\ \mathrm{~F} \\ \hline \end{array}$ | $\begin{aligned} & \hline 461.5-553.7 \\ & 553.8-646.1 \\ & 646.2-738.4 \end{aligned}$ | $\begin{aligned} & \hline 6000 \\ & 7200 \\ & 8400 \end{aligned}$ |
|  | 7 |  | G | 738.5-830.7 | 9600 |

${ }^{(3)}$ Equipped with electronic trip device.
(4) Motor FLA ranges are typical. The corresponding trip setting is at 13 times the minimum FLA value shown. Where a 13 times setting is required for an intermediate FLA value, alternate cam settings and/or MCP ratings should be used.

Table 21.3-98. LG-Frame 600 Vac Maximum, 250 Vdc Minimum (5)

| Continuous <br> Amperes | MCP Trip Range <br> (Amperes) | MCP <br> Catalog Number |
| :--- | :--- | :--- |
| 250 | $1125-2250$ | HMCPL600L <br>  <br> $\|$HMCPL600N  <br>  $1500-3000$ <br> HMCPL600R  <br>  $1750-3500$ <br> $2000-4000$ HMCPL600X <br>  $2250-4500$ <br> $2500-5000$ HMCPL600Y <br>  $3000-6000$ |

[^7]${ }^{6}$ Equipped with an electronic trip device.

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| :---: | :---: | :---: |
| $\ll$ | $\gg$ |  |
|  |  |  |

Selection Data — Trip Units

## Electronic RMS Trip Unit

## General

Eaton offers the most comprehensive range of electronic trip units in the industry for Molded Case Circuit Breakers. All electronic trip units are rms sensing and can be applied from 70 amperes up through 2500 amperes. Eaton offers electronic trip units as standard for circuit breakers rated 800 amperes and above and offers electronic trip units as optional for circuit breakers 70 amperes up through 600 amperes.

Digitrip electronic trip units are ac devices that employ microprocessorbased technology that provides a true rms current sensing means for proper correlation with thermal characteristics of conductors and equipment. The primary function of the Digitrip electronic trip unit is to provide circuit protection. This is achieved by analyzing the secondary current signals received from the circuit breaker current sensors and initiating trip signals to the circuit breaker shunt trip when pre-set current levels and time delay settings are exceeded.

Electronic trip units are applied to distribution systems when high standards of protection and coordination are called for. In addition, electronic trip units can provide further enhanced features such as alarming, diagnostics, system monitoring and communications.
Cutler-Hammer rms sensing trip units fall into two main categories:
■ Front adjustable trip units (Digitrip RMS 310, 310+, 510, 610, 810 and 910).

- Programmable trip units (Digitrip OPTIM 550 and 1050).


## Front Adjustable Trip Units

Front adjustable trip units are electronic trip units that have up to nine time-current setting options that are set by switches mounted on the front of the trip unit. The application for front adjustable trip units would be distribution systems that can be coordinated within the range of settings available and that do not require sophisticated coordination strategies to be applied down through the distribution system to small rated breakers.

## Programmable Trip Units (OPTIM)

Programmable trip units are electronic trip units that have up to ten timecurrent setting options that are programmed electronically by the use of a programming device. The application for programmable trip units would be high integrity distribution systems that require superior levels of system coordination coupled with system alarming, diagnostics and monitoring.

## Rating Plugs

Rating plugs provide a means to establish the breaker's continuous current rating. Rating plugs are color-coded and interchangeable to make it easy to match the correct rating plug with the correct trip unit. The same rating plug can be applied to both 50 and 60 Hz distribution systems. In general, most rating plugs are of the fixed ampere rating type. Eaton does offer an adjustable rating plug as an option for the Digitrip RMS 310 trip unit.

Table 21.3-99. The Digitrip Family of Low Voltage Electronic Trip Units

| RMS 310 | RMS 310+ | RMS 510 | OPTIM 550 | RMS 610 | RMS 810 | RMS 910 | OPTIM 1050 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| rms Sensing <br> 5 Functions <br> Front Adjustable | rms Sensing <br> 6 Functions <br> Front Adjustable | rms Sensing <br> 9 Functions <br> Front Adjustable <br> Zone Selective Interlocking | rms Sensing <br> 10 Functions <br> - <br> Programmable <br> Load Monitoring <br> - <br> Diagnostics <br> Zone Selective Interlocking ${ }^{(1)}$ <br> Communications ${ }^{1}$ | rms Sensing <br> 9 Functions <br> Front Adjustable <br> Zone Selective Interlocking <br> Load Monitoring - <br> Diagnostics | rms Sensing <br> 9 Functions <br> - <br> Front Adjustable <br> Zone Selective <br> Interlocking <br> Load Monitoring <br> - <br> Diagnostics <br> Communications <br> - <br> Power and Energy Monitoring | rms Sensing <br> 9 Functions $\qquad$ <br> Front Adjustable <br> Zone Selective Interlocking <br> Load Monitoring <br> - <br> Diagnostics <br> Communications <br> - <br> Power and Energy <br> Monitoring <br> Harmonics | rms Sensing <br> 10 Functions $\qquad$ <br> Programmable <br> Zone Selective Interlocking <br> Load Monitoring <br> - <br> Diagnostics <br> Communications <br> - <br> Power and Energy <br> Monitoring <br> Harmonics |

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## olded Gase Gircuit breakers

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## Molded Case Circuit Breaker Digitrip Selection Guide

Table 21.3-100. Molded Case Circuit Breaker Digitrip Selection Guide

\begin{tabular}{|c|c|c|c|c|c|c|c|c|c|c|}
\hline Trip Unit Type \& \multicolumn{2}{|l|}{\[
\begin{aligned}
\& \hline \text { Digitrip } \\
\& \text { RMS } 310
\end{aligned}
\]} \& Digit RMS \& trip \& Digitrip RMS 510 \& Digitrip OPTIM 550 \& Digitrip RMS 610 \& Digitrip RMS 810 \& Digitrip RMS 910 \& Digitrip OPTIM 1050 \\
\hline rms Sensing \& Yes \& \& Yes \& \& Yes \& Yes \& Yes \& Yes \& Yes \& Yes \\
\hline \multicolumn{11}{|l|}{Breaker Type} \\
\hline \begin{tabular}{l}
Frame \\
Ampere Range \\
Interrupting Rating at 480 V
\end{tabular} \& \multicolumn{2}{|l|}{\[
\begin{aligned}
\& \mathrm{K}, \mathrm{~L}, \mathrm{~N}, \mathrm{R} \\
\& 70-2500 \mathrm{~A} \\
\& 35,65,100(\mathrm{kA})
\end{aligned}
\]} \& \multicolumn{2}{|l|}{\[
\begin{array}{|l|}
\hline \text { JG, LG } \\
20-600 \mathrm{~A} \\
35,65,100(\mathrm{kA})
\end{array}
\]} \& \[
\begin{aligned}
\& \mathrm{R} \\
\& 800-2500 \mathrm{~A} \\
\& 65,100(\mathrm{kA})
\end{aligned}
\] \& \[
\begin{aligned}
\& \mathrm{K}, \mathrm{~L}, \mathrm{~N} \\
\& 70-2500 \mathrm{~A} \\
\& 35,65,100(\mathrm{kA})
\end{aligned}
\] \& \[
\begin{aligned}
\& \hline R \\
\& 800-2500 \mathrm{~A} \\
\& 65,100(\mathrm{kA})
\end{aligned}
\] \& \[
\begin{array}{|l|}
\hline R \\
800-2500 \mathrm{~A} \\
65,100(\mathrm{kA})
\end{array}
\] \& \[
\begin{aligned}
\& \mathrm{R} \\
\& 800-2500 \mathrm{~A} \\
\& 65,100(\mathrm{kA})
\end{aligned}
\] \& \[
\begin{aligned}
\& \mathrm{K}, \mathrm{~L}, \mathrm{~N}, \mathrm{R} \\
\& 70-2500 \mathrm{~A} \\
\& 35,65,100(\mathrm{kA})
\end{aligned}
\] \\
\hline \multicolumn{11}{|l|}{Protection} \\
\hline Ordering Options \& \[
\begin{array}{|l|l|}
\hline \text { LS } \\
\hline \text { LSG }
\end{array}
\] \& \[
\begin{array}{|l|}
\hline \text { LSI } \\
\text { LSIG }
\end{array}
\] \& \[
\begin{array}{|l|}
\hline \mathrm{LS} \\
\hline \mathrm{LSG} \\
\hline
\end{array}
\] \& \& \[
\begin{aligned}
\& \text { LI, LS, LSI, LIG, } \\
\& \text { LSG, LSIG }
\end{aligned}
\] \& \[
\begin{aligned}
\& \begin{array}{l}
\text { LSI, LSII(A), } \\
\text { LSIG }
\end{array}
\end{aligned}
\] \& \[
\begin{aligned}
\& \left\lvert\, \begin{array}{l}
\text { LI, LS, LSI, } \\
\text { LSG, LSIG }
\end{array}\right.
\end{aligned}
\] \& \[
\begin{aligned}
\& \text { LI, LS, LSI, LIG, } \\
\& \text { LSG, LSIG }
\end{aligned}
\] \& \[
\begin{aligned}
\& \text { LII, LS, LSI, LIG, } \\
\& \text { LSG, LSIG }
\end{aligned}
\] \& LSI(A), LISG \\
\hline Fixed Rated Plug ( \(\mathrm{I}_{\mathrm{n}}\) ) Overtemperature Trip \& \multicolumn{2}{|l|}{\[
\begin{aligned}
\& \text { Yes } \\
\& \text { Yes }
\end{aligned}
\]} \& \multicolumn{2}{|l|}{\[
\begin{array}{|l|}
\hline \text { No } \\
\text { Yes }
\end{array}
\]} \& \[
\begin{aligned}
\& \text { Yes } \\
\& \text { Yes }
\end{aligned}
\] \& \[
\begin{aligned}
\& \text { Yes } \\
\& \text { Yes }
\end{aligned}
\] \& \[
\begin{aligned}
\& \text { Yes } \\
\& \text { Yes }
\end{aligned}
\] \& \[
\begin{array}{|l|}
\text { Yes } \\
\text { Yes }
\end{array}
\] \& \[
\begin{array}{|l|}
\hline \text { Yes } \\
\text { Yes }
\end{array}
\] \& \[
\begin{aligned}
\& \text { Yes } \\
\& \text { Yes }
\end{aligned}
\] \\
\hline \multicolumn{11}{|l|}{Long Delay Protection (L)} \\
\hline \begin{tabular}{l}
Adjustable Rating Plug ( \(\mathrm{I}_{\mathrm{n}}\) ) \\
Long Delay Pickup \\
Long Delay Time \(\mathrm{I}^{2} \mathrm{t}\)
\end{tabular} \& \multicolumn{2}{|l|}{\[
\begin{array}{|l|}
\hline \text { Yes } \\
0.5-1.0(\mathrm{ln}){ }^{(1)} \\
12 \text { Seconds }
\end{array}
\]} \& \multicolumn{2}{|l|}{No 40-100\% Frame 2-24 Seconds} \& \[
\begin{aligned}
\& \text { No } \\
\& 0.5-1.0 \times\left(I_{n}\right) \\
\& 2-24 \text { Seconds }
\end{aligned}
\] \& \[
\begin{aligned}
\& \text { No } \\
\& 0.4-1.0 \times\left(I_{n}\right) \\
\& 2-24 \text { Seconds }
\end{aligned}
\] \& \[
\begin{aligned}
\& \text { No } \\
\& 0.5-1.0 \times\left(I_{n}\right) \\
\& 2-24 \text { Seconds }
\end{aligned}
\] \& \[
\begin{aligned}
\& \text { No } \\
\& 0.5-1.0 \times\left(I_{n}\right) \\
\& 2-24 \text { Seconds }
\end{aligned}
\] \& \[
\begin{aligned}
\& \text { No } \\
\& 0.5-1.0 \times\left(I_{n}\right) \\
\& 2-24 \text { Seconds }
\end{aligned}
\] \& \[
\begin{aligned}
\& \text { No } \\
\& 0.4-1.0 \times\left(I_{n}\right) \\
\& 2-24 \text { Seconds }
\end{aligned}
\] \\
\hline Long Delay Time \({ }^{14} \mathrm{t}\) Long Delay Thermal Memory High Load Alarm \& \multicolumn{2}{|l|}{\[
\begin{aligned}
\& \text { No } \\
\& \text { Yes } \\
\& \text { No }
\end{aligned}
\]} \& \multicolumn{2}{|l|}{\[
\begin{aligned}
\& \text { No } \\
\& \text { Yes } \\
\& \text { Yes }
\end{aligned}
\]} \& \[
\begin{aligned}
\& \text { No } \\
\& \text { Yes } \\
\& \text { No }
\end{aligned}
\] \& \[
\begin{aligned}
\& 1-5 \text { Seconds } \\
\& \text { Yes } \\
\& 0.5-1.0 \times \mathrm{I}_{\mathrm{r}} \\
\& \hline
\end{aligned}
\] \& \[
\begin{array}{|l|}
\hline \begin{array}{l}
\text { No } \\
\text { Yes }
\end{array} \\
0.85 \times I_{r} \\
\hline
\end{array}
\] \& No Yes \(0.85 \times I_{r}\) \& \[
\begin{array}{|l}
\hline \begin{array}{l}
\text { No } \\
\text { Yes }
\end{array} \\
0.85 \mathrm{I}_{\mathrm{r}}
\end{array}
\] \& \[
\begin{aligned}
\& 1-5 \text { Seconds } \\
\& \text { Yes } \\
\& 0.5-1.0 \times I_{\mathrm{r}} \\
\& \hline
\end{aligned}
\] \\
\hline \multicolumn{11}{|l|}{Short Delay Protection (S)} \\
\hline Short Delay Pickup \& \multicolumn{2}{|l|}{200-800\% x ( \(\mathrm{I}_{\mathrm{n}}\) )} \& \multicolumn{2}{|l|}{-} \& \[
\begin{aligned}
\& 200-600 \% \\
\& \text { S1\&S2 x (I })
\end{aligned}
\] \& \[
\begin{aligned}
\& \begin{array}{l}
150-800 \% \\
\times\left(I_{\mathrm{r}}\right)
\end{array} \\
\& \hline
\end{aligned}
\] \& \[
\begin{array}{|l|}
\hline 200-600 \% \\
\text { S1\&S2 x ( } I_{r} \text { ) }
\end{array}
\] \& \[
\begin{aligned}
\& 200-600 \% \\
\& \mathrm{~S} 1 \& \mathrm{~S} 2 \times\left(I_{\mathrm{r}}\right)
\end{aligned}
\] \& \[
\begin{array}{|l}
\hline 200-600 \% \\
\text { S1\&S2 x }\left(I_{r}\right)
\end{array}
\] \& \[
\begin{array}{|l|}
\hline \begin{array}{l}
150-800 \% \\
\times\left(I_{r}\right)
\end{array} \\
\hline
\end{array}
\] \\
\hline Short Delay Time \(\mathrm{I}^{2} \mathrm{t}\) Short Delay Time Flat \& \[
\begin{array}{|l|}
\hline 100 \mathrm{~ms} \\
\text { No }
\end{array}
\] \& No Inst - 300 ms \& \[
\begin{aligned}
\& \text { Yes } \\
\& \text { No }
\end{aligned}
\] \& No Inst - 300 ms \& \[
\begin{aligned}
\& 100-500 \mathrm{~ms} \\
\& 100-500 \mathrm{~ms}
\end{aligned}
\] \& \[
\begin{array}{|l|}
\hline 100-500 \mathrm{~ms} \\
100-500 \mathrm{~ms} \\
\hline
\end{array}
\] \& \[
\begin{array}{|l|}
\hline 100-500 \mathrm{~ms} \\
100-500 \mathrm{~ms} \\
\hline
\end{array}
\] \& \[
\begin{array}{|l|}
\hline 100-500 \mathrm{~ms} \\
100-500 \mathrm{~ms} \\
\hline
\end{array}
\] \& \[
\begin{aligned}
\& \hline 100-500 \mathrm{~ms} \\
\& 100-500 \mathrm{~ms} \\
\& \hline
\end{aligned}
\] \& \[
\begin{aligned}
\& 100-500 \mathrm{~ms} \\
\& 100-500 \mathrm{~ms}
\end{aligned}
\] \\
\hline Short Delay Time Z.S.I. \& No \& \& No \& \& Yes \& Optional (2) \& Yes \& Yes \& Yes \& Yes \\
\hline \multicolumn{11}{|l|}{Instantaneous Protection (I)} \\
\hline Instantaneous Pickup \& No \& \[
\begin{aligned}
\& 200-800 \% \\
\& \times\left(I_{n}\right)
\end{aligned}
\] \& No \& \& \[
\begin{array}{|l|}
\hline 200-600 \% \\
\text { M1\&M2 x }\left(I_{n}\right) \\
\hline
\end{array}
\] \& 200-800\% x ( \(\mathrm{I}_{\mathrm{n}}\) ) \& \[
\begin{array}{|l|}
\hline 200-600 \% \\
\text { M1 } \left.\& \text { M2 x ( } \mathrm{In}_{\mathrm{n}}\right) \\
\hline
\end{array}
\] \& \[
\begin{array}{|l|}
\hline 200-600 \% \\
\text { M1 } \& \text { M2 } \times\left(I_{n}\right) \\
\hline
\end{array}
\] \& \[
\begin{array}{|l|}
\hline 20-600 \% \\
\text { M1 } \& \mathrm{M} 2 \times\left(\mathrm{I}_{\mathrm{n}}\right) \\
\hline
\end{array}
\] \& \[
\begin{aligned}
\& 200-800 \% \\
\& \times\left(I_{n}\right)
\end{aligned}
\] \\
\hline Discriminator Instantaneous Override \& \[
\begin{aligned}
\& \text { No } \\
\& \text { Yes }
\end{aligned}
\] \& \& \[
\begin{aligned}
\& \text { No } \\
\& \text { Yes }
\end{aligned}
\] \& \& \[
\begin{aligned}
\& \text { Yes (3) } \\
\& \text { Yes }
\end{aligned}
\] \& \[
\begin{aligned}
\& \text { Yes } \\
\& \text { Yes }
\end{aligned}
\] \& \[
\begin{aligned}
\& \text { Yes }{ }^{3} \\
\& \text { Yes }
\end{aligned}
\] \& \[
\begin{aligned}
\& \text { Yes (3) } \\
\& \text { Yes }
\end{aligned}
\] \& \[
\begin{aligned}
\& \text { Yes }{ }^{3} \\
\& \text { Yes }
\end{aligned}
\] \& \[
\begin{aligned}
\& \text { Yes } \\
\& \text { Yes }
\end{aligned}
\] \\
\hline \multicolumn{11}{|l|}{Ground Fault Protection (G)} \\
\hline Ground Fault Alarm Ground Fault Pickup Ground Fault Delay \(\mathrm{I}^{2} \mathrm{t}\) \& \multicolumn{2}{|l|}{No var/Frame No} \& \multicolumn{2}{|l|}{\[
\begin{array}{|l}
\text { No } \\
20-100 \% \text { Frame } \\
\text { No }
\end{array}
\]} \& \[
\begin{aligned}
\& \text { No } \\
\& 25-100 \% \times \mathrm{In}^{\text {(4) }} \\
\& 100-500 \mathrm{~ms}
\end{aligned}
\] \& \[
\begin{aligned}
\& 20 / 25-100 \%(2)(3) \\
\& 20 / 25-100 \%(4) \\
\& 100-500 \mathrm{~ms}
\end{aligned}
\] \& \[
\begin{aligned}
\& \text { No } \\
\& 25-100 \% \times \mathrm{I}^{4}{ }^{4} \\
\& 100-500 \mathrm{~ms}
\end{aligned}
\] \& \[
\begin{aligned}
\& \text { No } \\
\& 25-100 \% \times \mathrm{In}^{\text {(4) }} \\
\& 100-500 \mathrm{~ms}
\end{aligned}
\] \& \[
\begin{aligned}
\& \text { No } \\
\& 25-100 \% \times \mathrm{I}{ }^{(4)} \\
\& 100-500 \mathrm{~ms}
\end{aligned}
\] \& \[
\begin{array}{|l}
20 / 25-100 \%(4)(5) \\
20 / 25-100 \%(4)(5) \\
100-500 \mathrm{~ms}
\end{array}
\] \\
\hline Ground Fault Delay Flat Ground Fault Z.S.I. Ground Fault Thermal Memory \& \multicolumn{2}{|l|}{\[
\begin{aligned}
\& \text { Ins }-500 \mathrm{~ms} \\
\& \text { No } \\
\& \text { Yes }
\end{aligned}
\]} \& \[
\begin{aligned}
\& \overline{\mathrm{No}} \\
\& \mathrm{Yes}
\end{aligned}
\] \& \& \[
\begin{aligned}
\& 100-500 \mathrm{~ms} \\
\& \text { Yes } \\
\& \text { Yes }
\end{aligned}
\] \& \(100-500 \mathrm{~ms}\) Optional (2) Yes \& \[
\begin{aligned}
\& 100-500 \mathrm{~ms} \\
\& \text { Yes } \\
\& \text { Yes }
\end{aligned}
\] \& \[
\begin{aligned}
\& 100-500 \mathrm{~ms} \\
\& \text { Yes } \\
\& \text { Yes }
\end{aligned}
\] \& \[
\begin{aligned}
\& 100-500 \mathrm{~ms} \\
\& \text { Yes } \\
\& \text { Yes }
\end{aligned}
\] \& \[
\begin{aligned}
\& 100-500 \mathrm{~ms} \\
\& \text { Yes } \\
\& \text { Yes }
\end{aligned}
\] \\
\hline \multicolumn{11}{|l|}{System Diagnostics} \\
\hline Cause of Trip LEDs Magnitude of Trip Information Remote Signal Contacts \& \multicolumn{2}{|l|}{\[
\begin{array}{|l|}
\hline \text { No } \\
\text { No } \\
\text { No } \\
\hline
\end{array}
\]} \& \[
\begin{aligned}
\& \text { No } \\
\& \text { No } \\
\& \text { No }
\end{aligned}
\] \& \& \[
\begin{array}{|l}
\hline \text { Yes } \\
\text { No } \\
\text { No }
\end{array}
\] \& \begin{tabular}{l}
Yes Yes \\
Optional (2)
\end{tabular} \& \[
\begin{aligned}
\& \text { Yes } \\
\& \text { Yes } \\
\& \text { Yes }
\end{aligned}
\] \& \[
\begin{aligned}
\& \text { Yes } \\
\& \text { Yes } \\
\& \text { Yes }
\end{aligned}
\] \& \[
\begin{array}{|l|}
\hline \text { Yes } \\
\text { Yes } \\
\text { Yes }
\end{array}
\] \& \[
\begin{aligned}
\& \text { Yes } \\
\& \text { Yes } \\
\& \text { Yes }
\end{aligned}
\] \\
\hline \multicolumn{11}{|l|}{System Monitoring} \\
\hline Digital Display Current Voltage \& \multicolumn{2}{|l|}{\[
\begin{aligned}
\& \hline \text { No } \\
\& \text { No } \\
\& \text { No } \\
\& \hline
\end{aligned}
\]} \& \begin{tabular}{l|l} 
\& No \\
\& No \\
\& No
\end{tabular} \& \& \[
\begin{aligned}
\& \text { No } \\
\& \text { No } \\
\& \text { No }
\end{aligned}
\] \& \[
\begin{aligned}
\& \hline \begin{array}{l}
\text { Yes } \\
\text { Yes } \\
\text { Yo }
\end{array} \\
\& \hline
\end{aligned}
\] \& \[
\begin{array}{|l|}
\hline \text { Yes } \\
\text { Yes } \\
\text { No } \\
\hline
\end{array}
\] \& \[
\begin{array}{|l|}
\hline \text { Yes } \\
\text { Yes } \\
\text { No }
\end{array}
\] \& \[
\begin{aligned}
\& \text { Yes } \\
\& \text { Yes } \\
\& \text { Yes }
\end{aligned}
\] \& \[
\begin{array}{|l}
\hline \text { Yes }{ }^{(6)} \\
\text { Yes } \\
\text { No } \\
\hline
\end{array}
\] \\
\hline Power and Energy Power Quality-Harmonics Power Factor \& \multicolumn{2}{|l|}{} \& \[
\begin{aligned}
\& \text { No } \\
\& \text { No } \\
\& \text { No }
\end{aligned}
\] \& \& \[
\begin{aligned}
\& \text { No } \\
\& \text { No } \\
\& \text { No }
\end{aligned}
\] \& \[
\begin{array}{|l|l}
\text { No } \\
\text { No } \\
\text { No }
\end{array}
\] \& \[
\begin{aligned}
\& \text { No } \\
\& \text { No } \\
\& \text { No }
\end{aligned}
\] \& \begin{tabular}{l}
Yes \\
No \\
Yes (Over \\
PowerNet Only)
\end{tabular} \& \[
\begin{aligned}
\& \text { Yes } \\
\& \text { Yes } \\
\& \text { Yes }
\end{aligned}
\] \& Yes
Yes
Yes \\
\hline \multicolumn{11}{|l|}{Communications} \\
\hline PowerNet \& \multicolumn{2}{|l|}{No} \& No \& \& No \& Optional \({ }^{(2)}\) \& No \& Yes \& Yes \& Yes \\
\hline \multicolumn{11}{|l|}{Testing} \\
\hline Testing Method \& \multicolumn{2}{|l|}{Test Set} \& Test K \& \& Integral \& OPTIMizer, BIM, PowerNet \({ }^{2}\) ) \& Integral \& Integral \& Integral \& OPTIMizer, BIM, PowerNet \\
\hline \multicolumn{11}{|l|}{\begin{tabular}{l}
Adjust by rating plug. \\
BIM = Breaker Interface Module
Must install as field upgrade, or factory option.
\[
\mathrm{I}_{\mathrm{s}}=\text { Sensor Rating }
\]
LS/LSG only.
Not to exceed 1200 amperes. \\
\(\mathrm{I}_{\mathrm{r}}=\) LDPU Sett
\((\mathrm{A})=\) GF Alarm

<br>
L and $N$ Frames ${ }^{*} 20-100 \% \times I_{\text {s. }}$ R Frame $* 25-100 \% \times I_{n}$. <br>
By OPTIMizer/BIM.
Yes with addition of Energy Sentinel.
\end{tabular}} <br>

\hline
\end{tabular}

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| :---: | :---: | :---: |
|  |  |  |
|  | $\gg$ |  |

## Internal Accessories

Note: Some UL listings pending: refer to Eaton.

All internal accessories are of the plug-in type and are listed for field installation under UL File E64983. Internal accessories for sealed circuit breakers are listed under UL File E7819 for factory installation only. The available plug-in accessories include the following:

- Alarm (signal)/lockout switch.
- Auxiliary switch.

■ Shunt trip.

- Low energy shunt trip.
- Undervoltage release mechanism.


Typical Internal Plug-in Accessory Installed in K-Frame Circuit Breaker

Different accessory wiring options are available to satisfy most circuit breaker mounting applications. The standard wiring configuration is pigtail leads exiting the rear of the base directly behind the accessory. Optional configurations include a terminal block mounted on the same side of the base as the accessory, leads exiting the side of the base where the accessory is mounted, and leads exiting the rear of the base on the side opposite the accessory. If accessory leads longer than 18 inches (457.2) are required, side-mounted terminal blocks should be used.


Alarm (Signal)/Lockout Switch


Auxiliary Switch


PowerNet Communications Kit

## Alarm (Signal)/Lockout Switch

The alarm (signal)/lockout switch monitors circuit breaker trip status and provides remote signaling and interlocking capabilities when the circuit breaker trips. For 2-, 3- and 4-pole circuit breakers, the alarm (signal)/lockout switch consists of one or two SPDT switches assembled to a plug-in module mounted in retaining slots in the top of the trip unit. The SPDT switch contacts are identified as make and break contacts. When the circuit breaker trips, the make contact closes and the break contact opens.

## Auxiliary Switch

The auxiliary switch provides circuit breaker contact status information by monitoring the position of the molded crossbar containing the moving contact arms. The auxiliary switch is used for remote signaling and interlocking purposes, and consists of one or two SPDT switches assembled to a plug-in module mounted in retaining slots in the top of the trip unit. Each SPDT switch has one "a" and one "b" contact. When the circuit breaker contacts are open, the "a" contact is open and the " $b$ " contact is closed.

## Shunt Trip

The shunt trip provides remote controlled tripping of the circuit breaker. The shunt trip consists of an intermittent rated solenoid with a tripping plunger and a cutoff switch assembled to a plug-in module. When required for ground fault protection applications, certain ac rated shunt trips are suitable for operation at $55 \%$ of rated voltage.
Available in most ac and dc voltages.
Note: Approximate unlatching time 6 milliseconds. Approximate total circuit breaker contact opening time - 18 milliseconds. Endurance - 4000 electrical operations plus 1000 mechanical operations. Supply voltages suitable for use with Class 1 GFP devices. Marking label included with accessory kits.

## PowerNet Communications Kit

Eaton's Cutler-Hammer PowerNet Communications Kit provides the option to field install PowerNet communications into a K-, L- or N-Frame OPTIM 550 breaker.


## Low Energy Shunt Trip

Low energy shunt trip devices are designed to operate from low energy output signals from dedicated current sensors typically applied in ground fault protection schemes. However, with a proper control voltage source, they may be applied in place of conventional trip devices for special applications. Flux paths surrounding permanent magnets used in the shunt trip assembly hold a charged spring poised in readiness to operate the circuit breaker trip

## Undervoltage Release Mechanism

The undervoltage release mechanism monitors a voltage (typically a line voltage) and trips the circuit breaker when the voltage falls to between 70 and $35 \%$ of the solenoid coil rating.
Note: Undervoltage release mechanism accessories are not designed for, and should not be used as, circuit interlocks.
The undervoltage release mechanism consists of a continuous rated solenoid with a plunger and tripping lever assembled to a plug-in module.

## Non-Padlockable Handle Block

The nonlockable handle block secures the circuit breaker handle in either the ON or OFF position. (Trip-free operation allows the circuit breaker to trip when the handle block holds the circuit breaker

## Padlockable Handle Lock Hasp

The padlockable handle lock hasp allows the handle to be locked in the ON or OFF position. (Trip-free operation allows the circuit breaker to trip when the handle lock holds the circuit breaker handle in the ON position.) The hasp mounts on the circuit breaker cover within the

## Key Interlock Kit (Lock Not Included)

The key interlock is used to externally lock the circuit breaker handle in the OFF position. When the key interlock is locked, an extended deadbolt blocks movement of the circuit breaker handle. Uniquely coded keys are removable only with the deadbolt extended. Each coded key controls a group of circuit breakers for a given specific customer installation.

## Padlockable Handle Block

The device is positioned in the cover opening to prevent handle movement. Will accommodate one $5 / 16$-inch $(8.0 \mathrm{~mm})$ padlock.
mechanism. When a 100 microfarad capacitor charged to 28 Vdc is discharged through the shunt trip coil, the resultant flux opposes the permanent magnet flux field, which releases the stored energy in the spring to trip the circuit breaker. As the circuit breaker resets, the reset arm is actuated by the circuit breaker handle, resetting the shunt trip. The plug-in module is mounted in retaining slots in the top of the trip unit. Coil is intermittent-rated only. Cutoff provisions required in control circuit.

The tab on the tripping lever resets the undervoltage release mechanism when normal voltage has been restored and the circuit breaker handle is moved to the reset (OFF) position.

With no voltage applied to the undervoltage release mechanism, the circuit breaker contacts will not touch when a closing operation is attempted.
handle in the ON position.) The device is positioned over the circuit breaker handle and secured by a setscrew to deter accidental operation of the circuit breaker handle. (Field installation only.)
trimline. The cover is predrilled on both sides of the operating handle so that the hasp can be mounted on either side of the handle. The hasp will accommodate up to three padlocks with $1 / 4$-inch ( 6.4 mm ) shackles. One per circuit breaker. (Field installation only.)

The key interlock assembly consists of a mounting kit and a purchaser supplied deadbolt lock. The mounting kit comprises a mounting plate, which is secured to the circuit breaker cover in either the left- or right-pole position; key interlock mounting hardware; and a wire seal. Specific mounting kits are required for individual key interlock types. (Field installation only.)
$\ggg>$

## Accessories and Modifications

Table 21.3-101. Breaker Accessories and Modifications

| Breaker Frame | G | F | J | K | L | M | N | R |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Termination Accessories |  |  |  |  |  |  |  |  |
| Line and Load Terminals | - | $\bullet$ | $\bullet$ | - | - | - | - | - |
| Plug Nut |  | $\bullet$ | $\bullet$ |  |  |  |  |  |
| Control Wire Terminal Kit |  | $\bullet$ | - | $\bullet$ |  |  |  |  |
| Base Mounting Hardware | $\bullet$ | $\bullet$ | $\bullet$ | $\bullet$ | $\bullet$ | $\bullet$ | $\bullet$ | $\bullet$ |
| Terminal Shields |  | $\bullet$ | $\bullet$ | $\bullet$ | $\bullet$ | - |  |  |
| Interphase Barriers |  | $\bullet$ | $\bullet$ | $\bullet$ | $\bullet$ |  | $\bullet$ |  |
| Multiwire Connectors |  | $\bullet$ | $\bullet$ | $\bullet$ | $\bullet$ | $\bullet$ |  |  |


| Alarm Lockout (1 Make/1 Break) | $\bullet$ | - ${ }^{1}$ | - | - | - | - | - | $\bullet$ |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Alarm Lockout (2 Make/2 Break) |  | - |  | - | - |  | - | $\bullet$ |
| Auxiliary Switch (1A, 1B) | $\bullet$ | $\bullet$ | $\bullet$ | - | $\bullet$ | - | - |  |
| Auxiliary Switch (2A, 2B) | $\bullet$ | $\bullet$ | $\bullet$ | $\bullet$ | $\bullet$ | $\bullet$ | $\bullet$ | $\bullet$ |
| Auxiliary Switch (3A, 3B) |  |  | - | - | - |  | - |  |
| Auxiliary Switch (4A, 4B) |  |  |  |  |  |  |  | $\bullet$ |
| Auxiliary Switch (1A, 1B)/Alarm Lockout | $\bullet$ | $\bullet$ | $\bullet$ | $\bullet$ | $\bullet$ | $\bullet$ | $\bullet$ |  |
| Auxiliary Switch (2A, 2B)/Alarm Lockout |  |  |  |  | $\bullet$ |  | $\bullet$ |  |
| Auxiliary Switch (3A, 3B)/Alarm Lockout |  |  |  |  | $\bullet$ |  |  |  |
| Standard Shunt Trip | $\bullet$ | $\bullet$ | $\bullet$ | $\bullet$ | $\bullet$ | $\bullet$ | $\bullet$ | $\bullet$ |
| Low Energy Shunt Trip |  | $\bullet$ | $\bullet$ | $\bullet$ | $\bullet$ |  | $\bullet$ | - |
| Undervoltage Release Mechanism | $\bullet$ | $\bullet$ | $\bullet$ | $\bullet$ | $\bullet$ | $\bullet$ | $\bullet$ | - |

External Accessories

| Non-Padlockable Handle Block | - | $\bigcirc$ | - | $\bigcirc$ | $\bigcirc$ | - | $\bigcirc$ |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Padlockable Handle Block |  | $\bigcirc$ | $\bigcirc$ | - | $\bigcirc$ | $\bigcirc$ | $\bigcirc$ |  |
| Padlockable Handle Lock Hasp | $\bigcirc$ | $\bigcirc$ | $\bigcirc$ | $\bigcirc$ |  |  |  | $\bigcirc$ |
| Cylinder Lock |  | - | $\bigcirc$ | - |  |  |  |  |
| Key Interlock Kit |  | $\bigcirc$ | - | $\bigcirc$ | - | - | - | $\bigcirc$ |
| Sliding Bar Interlock ② |  | $\bigcirc$ | $\bigcirc$ | $\bigcirc$ | $\bigcirc$ | $\bigcirc$ | $\bigcirc$ |  |
| Walking Beam Interlock ${ }^{(2)}$ |  | $\bigcirc$ |  | $\bigcirc$ | $\bigcirc$ | - | $\bigcirc$ |  |
| Electrical (Solenoid) Operator |  | $\bigcirc$ | $\bigcirc$ | $\bigcirc$ | $\bigcirc$ | $\bigcirc$ | $\bigcirc$ |  |
| Electrical (Motor) Operator |  |  |  |  |  |  |  | $\bigcirc$ |
| IQ Energy Sentinel |  | $\bigcirc$ | $\bigcirc$ | $\bigcirc$ |  |  |  |  |
| LFD Current Limiter |  | $\bigcirc$ |  |  |  |  |  |  |
| Plug-in Adapters |  | - | - | - | - | - | $\bigcirc$ |  |
| Drawout Cassette |  |  |  |  |  |  |  | $\bigcirc$ |
| Rear Connecting Studs |  | $\bigcirc$ | - | $\bigcirc$ | - | - | $\bigcirc$ |  |
| Panelboard Connecting Straps |  | $\bigcirc$ | - | - | - | - | $\bigcirc$ |  |
| Handle Mechanisms | - | - | - | - | - | - | - | $\bigcirc$ |
| Door Hardware/Accessories |  | - | - | - | - | - |  |  |
| Solid-State (Electronic) Test Kit |  |  |  | $\bigcirc$ | $\bigcirc$ | - | $\bigcirc$ | $\bigcirc$ |
| Handle Extension |  |  | - | $\bigcirc$ | $\bigcirc$ | - | $\bigcirc$ | $\bigcirc$ |

## Modifications ${ }^{(3)}$

| Special Calibration |  | $\bullet$ | $\bullet$ | $\bullet$ | $\bullet$ | $\bullet$ | $\bullet$ | $\bullet$ |
| :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- |
| Moisture Fungus Treatment |  | $\bullet$ | $\bullet$ | $\bullet$ | $\bullet$ | $\bullet$ | $\bullet$ | $\bullet \bullet$ |
| Freeze-Tested Circuit Breakers |  | $\bullet$ | $\bullet$ | $\bullet$ | $\bullet$ | $\bullet$ | $\bullet$ | $\bullet$ |
| Marine Application |  | $\bullet$ | $\bullet$ | $\bullet$ | $\bullet$ | $\bullet$ |  |  |

(1) Make only (one pole).
2) Requires two breakers.
${ }^{3}$ Refer to the Eaton.

# Circuit Breakers \& Trip Units - Low Voltage Molded Case Circuit Breakers 

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## EG-Frame Allowable Accessory Combinations

Different combinations of accessories can be supplied, depending on the types of accessories and the number of poles in the circuit breaker.

21 Table 21.3-102. Accessories

| Description | 1-Pole | 2-Pole |  | 3-Pole |  |  | 4-Pole |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Center | Left | Right | Left | Center | Right | Left | Center | Right | Neu. |
| Internal Accessories (Only one internal accessory per pole) |  |  |  |  |  |  |  |  |  |  |
| Alarm Lockout Switch (Make Only) |  |  |  |  |  |  |  |  |  |  |
| Alarm Lockout (Make/Break) |  |  | $\square$ |  |  | $\square$ |  |  | $\square$ |  |
| Alarm Lockout (2Make/2Break) |  |  | $\square$ |  |  | $\square$ |  |  | $\square$ |  |
| Auxiliary Switch (1A, 1B) |  |  | $\square$ |  |  | $\square$ |  |  | $\square$ |  |
| Auxiliary Switch (2A, 2B) |  |  | $\square$ |  |  | $\square$ |  |  | $\square$ |  |
| Auxiliary Switch and Alarm Switch Combination |  |  | $\square$ |  |  | $\square$ |  |  | $\square$ |  |
| Shunt Trip - Standard |  |  |  | $\square$ |  |  | $\square$ |  |  |  |
| Shunt Trip - Low Energy |  |  |  | $\square$ |  |  | $\square$ |  |  |  |
| Undervoltage Release Mechanism |  |  |  | $\square$ |  |  | $\square$ |  |  |  |

## External Accessories



Modifications (Refer to Eaton)

| Moisture Fungus Treatment | $\bullet$ | $\bullet$ | $\bullet$ | $\bullet$ |  |  |
| :--- | :---: | :---: | :---: | :---: | :---: | :---: |
| Freeze-Tested Circuit Breakers | $\bullet$ | $\bullet$ | $\bullet$ | $\bullet$ |  |  |
| Marine Application | $\bullet$ | $\bullet$ | $\bullet$ | $\bullet$ |  |  |
| Applicable in indicated pole position | May be mounted on left or right pole - <br> not both |  |  |  |  | Accessory available/Modification available |

Accessories and Modifications

## JG-Frame Allowable Accessory Combinations

Different combinations of accessories can be supplied, depending on the types of accessories and the number of poles in the circuit breaker.

Table 21.3-103. Accessories

| Description | 2- and 3-Pole |  |  | 4-Pole |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Left | Center | Right | Left | Center | Right | Neu. |



External Accessories


Modifications (Refer to Eaton)



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## Circuit Voltage

Molded case circuit breakers are rated by voltage class and should be applied only to system voltages within their rating. The voltage rating is determined by the maximum voltage that can be applied across its terminals, the type of distribution system and how the breaker is applied in the system.
Circuit breakers listed for use at 120/240 volts may be applied on 120/240 volt grounded systems. For applications on 240 volt ungrounded systems apply only circuit breakers rated 240 volts (with no "slash" rating) or higher.
Circuit breakers rated 277/480 volts are suitable for application on 277/480 volt grounded wye systems and are not for application on 480 volt ungrounded delta systems. Apply circuit breakers rated 480 volts (with no "slash" rating) or higher on 480 volt ungrounded delta systems.
UL 489 provides standards for testing the individual poles of 2-pole and 3 -pole MCCBs. The test current is generally lower than the interrupting rating of the MCCB. This capability is necessary for breakers applied on corner-grounded delta systems where single line-to-ground faults may be interrupted by only a single pole of a circuit breaker with full line-to-line voltage across that single interrupting pole. MCCBs should not be used on circuits where the available fault current exceeds the level at which individual poles were short circuit tested at line-to-line voltage.

Note: On all three-phase Delta, grounded B Phase applications, refer to Eaton.

## Circuit Frequency

The tripping characteristics of most molded case circuit breakers remain virtually constant when applied to frequencies of 50 and 60 hertz. On higher frequency applications, molded case circuit breakers must usually be specially calibrated and/or derated. The amount of derating depends upon the frame size and ampere rating as well as the current frequency. In general, the higher the ampere rating in a given frame size, the greater the derating required.
Thermal-magnetic molded case circuit breakers applied at frequencies above 60 hertz could require that individual consideration be given to thermal performance, magnetic performance and interrupting capabilities.
Electronic trip units are usually calibrated for 50/60 hertz, although operation at higher frequencies is achievable with the use of special derating factors and specially sized cable or bus.
Avoid making circuit breaker performance assumptions on applications above 60 hertz. Consult Eaton for any Cutler-Hammer molded case circuit breaker above 60 hertz.

## Continuous Ampere Rating

Molded case circuit breakers are rated in rms amperes at a specific ambient. This ampere rating is the continuous current they will carry in the ambient temperature for which they are calibrated. Cutler-Hammer thermalmagnetic breakers are calibrated for an ambient temperature $40^{\circ} \mathrm{C}\left(104^{\circ} \mathrm{F}\right)$ which is the average temperature within an enclosure; thus, they minimize the need for derating. If the enclosure ambient is known to exceed $40^{\circ} \mathrm{C}$, the breaker used should either be especially calibrated for that ambient, or be derated accordingly.

The selection of a specific ampere rating for a given application is dependent upon the type of load and duty cycle, and is governed by the National Electrical Code. In general, the NEC requires overcurrent protection at the supply and at points where wire sizes are reduced. It further states that the conductors be protected in accordance with their current carrying capacity, but lists exceptions for applications such as motor circuits where a larger rating is often required to override motor inrush currents.

## Cable Selection

UL listed circuit breakers rated 125 A or less shall be marked as being suitable for $60^{\circ} \mathrm{C}\left(140^{\circ} \mathrm{F}\right), 75^{\circ} \mathrm{C}\left(167^{\circ} \mathrm{F}\right)$ only or $60 / 75^{\circ} \mathrm{C}\left(140 / 167^{\circ} \mathrm{F}\right)$ wire. All Cutler-Hammer listed breakers rated 125 A or less are marked $60 / 75^{\circ}$. All UL listed circuit breakers rated over 125 A are suitable for $75^{\circ} \mathrm{C}$ conductors. Conductors rated for higher temperatures may be used, but must not be loaded to carry more current than the $75^{\circ} \mathrm{C}$ ampacity of that size conductor for equipment marked or rated $75^{\circ} \mathrm{C}$ or the $60^{\circ} \mathrm{C}$ ampacity of that size conductor for equipment marked or rated $60^{\circ} \mathrm{C}$. However, the full $90^{\circ} \mathrm{C}\left(194^{\circ} \mathrm{F}\right)$ ampacity may be used when applying derated factors, so long as the actual load does not exceed the lower of the derated ampacity or the $75^{\circ} \mathrm{C}$ or $60^{\circ} \mathrm{C}$ ampacity that applies.

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## Circuit Breaker Sizing Considerations

The following paragraphs outline pertinent information from the NEC according to the type of load and duty cycle.

## A. Service

A service includes the conductors and equipment for delivering electrical energy from the supply system to the wiring system of the premises served.
NEC Article 230 contains the many requirements for services of 600 volts or less including the sizing, location and overcurrent protection of conductors, disconnect means, permissible number of disconnects, grounding of conductors, and ground fault protection requirements of service equipment.

## B. Feeder Circuits

A feeder is composed of the conductors of a wiring system between the service equipment or the generator switchboard of an isolated plant and the branch circuit overcurrent device.

NEC Article 220: Where a feeder supplies continuous loads or any combination of continuous and noncontinuous loads, the rating of the overcurrent device shall not be less than the noncontinuous load plus $125 \%$ of the continuous load.

Exception: Where the assembly including the overcurrent devices protecting the feeder(s) are listed for operation at $100 \%$ of their rating, neither the ampere rating of the overcurrent device nor the ampacity of the feeder conductors shall be less than the sum of the continuous load plus the noncontinuous load.
Only breakers listed for $100 \%$ application, and so labeled, can be applied under the exception (for example, type CKD). Breakers without 100\% application listing and label are applied under (B) above, or at $80 \%$ of rating.

NEC Article 430: Breakers for feeders having mixed loads; i.e., heating (lighting and heat appliances) and motors, should have ratings suitable for carrying the heating loads plus the capacity required by the motor loads.
NEC Article 430: Breakers for motor feeders shall have a rating not greater than the sum of the highest breaker rating of any of its branches and the full load currents of all other motors served by the feeder.

## C. Branch Circuits

A branch circuit is the portion of a wiring system extending beyond the final overcurrent device protecting the circuit.
(1) Lighting Circuits (NEC Article 310) These are protected in accordance with the conductor ratings as given. High wattage incandescent lamp loads may result in abnormally high inrush currents that must be taken into account to avoid nuisance tripping. The lamp manufacturer should be consulted for data relative to the inrush currents.
(2) Motor Circuits (NEC Article 430) Breakers are primarily intended for the protection of conductors, motor control apparatus and motors against short circuits and ground fault conditions.

On motor overloads, the motor overcurrent device will open the circuit before the correctly applied breaker. Currents higher than the locked rotor value will be interrupted by the breakers, protecting the circuit from these heavy fault currents. The breaker must not trip on normal starting.
While breakers may be applied for motor running overcurrent protection when the requirements of Article 430 of the NEC are met, these applications are not recommended for Eaton's CutlerHammer breakers and, therefore, this discussion is confined to the use of a breaker as a circuit protector.
For many applications, particularly those where starting behavior of the motor is unknown, the NEC maximum rules are followed. Usually, lower rated breakers can be used successfully. This is further discussed under motor circuit application and motor application tables.
Motor Circuit Application (NEC Article 430): The breaker must have a continuous rating of not less than 115\% of the motor full load current. Before applying a breaker, one should check to determine the effect of any of the following conditions: High ambient temperature, heating within breaker enclosure due to grouping of current consuming devices, frequent motor starting, and lengthy motor acceleration period.

Breaker Rating or Setting (NEC
Article 430): The motor branch circuit overcurrent device shall be capable of the motor. The required protection shall be considered as being obtained when the overcurrent device has a rating or setting not exceeding the values given in Table 21.3-104, reference NEC Article 430).

An instantaneous trip circuit breaker (without time delay) shall be used only if adjustable and if part of a combination controller having overcurrent protection in each conductor and the combination is especially approved for the purpose. In the event a breaker chosen on this basis still does not allow motor starting, a higher rating is permitted by the code. See Exceptions listed with Table 21.3-104.

Due to the infinite number of motor-and-load combinations and because comparable breakers of different manufacture have different tripping characteristics, NEC motor circuit breaker rules are of a general nature and are set up as maximum boundaries. Protection is considered satisfactory if the breaker rating does not exceed the figure allowed by the NEC requirements. Although Cutler-Hammer breakers rated less than the NEC maximum values may be applied in most cases. Many operating engineers select breakers on the basis of the NEC maximum rules simply because consideration of other factors is not usually necessary, or to ensure motor starting when the starting behavior of the motor is not known. Tables 21.3-104 and 21.3-105 are adapted from Article 430 of NEC.

When a certain motor is standard for a given job, as on a volume produced machine tool, it is practical (and often more economical) to select a breaker for closer protection than one chosen on the basis of NEC maximum rules.

Table 21.3-104. Maximum Rating or Setting of Motor Branch-Circuit Short-Circuit and Ground Fault Protective Devices - NEC Table 430-152

| Type of <br> Motor | Percent of Full Load Current ${ }^{1}$ |  |
| :--- | :--- | :--- |
|  | Instantaneous <br> Trip Breaker | Inverse Time <br> Breaker |
| Single-Phase Motors | 800 | 250 |
| ac Polyphase Motors other than Wound Rotor |  |  |
| Squirrel Cage: | 800 | 250 |
| Other than Design E | 1100 | 250 |
| Design E | 800 | 250 |
| Synchronous | 800 | 150 |
| Wound Rotor | 250 | 150 |
| Direct-Current (Constant Voltage) |  |  |

(1) For certain exceptions to the values specified, see Sections 430-52 through 430-54. The values given in the last column also cover the ratings of nonadjustable inverse time types of circuit breakers that may be modified as in Section 430-52. Synchronous motors of the low-torque, low-speed type (usually 450 rpm or lower), such as are used to drive reciprocating compressors, pumps, etc., that start unloaded, do not require a fuse rating or circuit breaker setting in excess of 200 percent of full load current.

Table 21.3-105. Full-Load Current Three-Phase Alternating-Current Motors — NEC Table 430-150 ©

| Hp | Induction Type Squirrel-Cage and Wound-Rotor Amperes |  |  |  |  |  |  | Synchronous Type Unity Power Factor (3) Amperes |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | 115 Volts | 200 Volts | $\begin{array}{\|l\|} \hline 208 \\ \text { Volts } \end{array}$ | 230 Volts | 460 Volts | 575 <br> Volts | $\begin{array}{\|l\|} \hline 2300 \\ \text { Volts } \\ \hline \end{array}$ | 230 Volts | 460 Volts | 575 <br> Volts | 2300 Volts |
| 1/2 | 4.4 | 2.5 | 2.4 | 2.2 | 1.1 | 0.9 | - | - | - | - | - |
| 3/4 | 6.4 | 3.7 | 3.5 | 3.2 | 1.6 | 1.3 | - | - | - | - | - |
| 1 | 8.4 | 4.8 | 4.6 | 4.2 | 2.1 | 1.7 | - | - | - | - | - |
| 1-1/2 | 12.0 | 6.9 | 6.6 | 6.0 | 3.0 | 2.4 | - | - | - | - | - |
| 2 | 13.6 | 7.8 | 7.5 | 6.8 | 3.4 | 2.7 | - | - | - | - | - |
| 3 | - | 11.0 | 10.6 | 9.6 | 4.8 | 3.9 | - | - | - | - | - |
| 5 | - | 17.5 | 16.7 | 15.2 | 7.6 | 6.1 | - | - | - | - | - |
| 7-1/2 | - | 25.3 | 24.2 | 22 | 11 | 9 | - | - | - | - | - |
| 10 | - | 32.2 | 30.8 | 28 | 14 | 11 | - | - | - | - | - |
| 15 | - | 48.3 | 46.2 | 42 | 21 | 17 | - | - | - | - | - |
| 20 | - | 62.1 | 59.4 | 54 | 27 | 22 | - | - | - | - | - |
| 25 | - | 78.2 | 74.8 | 68 | 34 | 27 | - | 53 | 26 | 21 | - |
| 30 | - | 92 | 88 | 80 | 40 | 32 | - | 63 | 32 | 26 | - |
| 40 | - | 120 | 114 | 104 | 52 | 41 | - | 83 | 41 | 33 | - |
| 50 | - | 150 | 143 | 130 | 65 | 52 | - | 104 | 52 | 42 | - |
| 60 | - | 177 | 169 | 154 | 77 | 62 | 16 | 123 | 61 | 49 | 12 |
| 75 | - | 221 | 211 | 192 | 96 | 77 | 20 | 155 | 78 | 62 | 15 |
| 100 | - | 285 | 273 | 248 | 124 | 99 | 26 | 202 | 101 | 81 | 20 |
| 125 | - | 359 | 343 | 312 | 156 | 125 | 31 | 253 | 126 | 101 | 25 |
| 150 | - | 414 | 396 | 360 | 180 | 144 | 37 | 302 | 151 | 121 | 30 |
| 200 | - | 552 | 528 | 480 | 240 | 192 | 49 | 400 | 201 | 161 | 40 |
| 250 | - | - | - | - | 302 | 242 | 60 | - | - | - | - |
| 300 | - | - | - | - | 361 | 289 | 72 | - | - | - | - |
| 350 | - | - | - | - | 414 | 336 | 83 | - | - | - | - |
| 400 | - | - | - | - | 477 | 382 | 95 | - | - | - | - |
| 450 | - | - | - | - | 515 | 412 | 103 | - | - | - | - |
| 500 | - | - | - | - | 590 | 472 | 118 | - | - | - | - |

(2) The following values of full load currents are typical for motors running at speeds usual for belted motors and motors with normal torque characteristics. Motors built for low speeds (1200 RPM or less) or high torques may require more running current, and multispeed motors will have full-load current varying with speed. In these cases the nameplate current rating shall be used. The voltages listed are rated motor voltages. The currents listed shall be permitted for system voltage ranges of 110 to 120,220 to 240,440 to 480 , and 550 to 600 volts.
(3) For 90 and 80 percent power factor, the above figures shall be multiplied by 1.1 and 1.25 respectively.
C. Capacitor Protection (NEC Article 460) In normal applications, breakers rated about $150 \%$ of capacitor rated currents are recommended. This factor allows for switching surges, and possible overcurrent due to overvoltage and harmonic currents. Such selection fully meets the NEC requirements in 460-8 for a conductor and disconnect to be rated not less than $135 \%$ capacitor rating. Where the operating currents exceed $135 \%$ of rated current due to harmonic components, service conditions may require the selection of a breaker with a higher current rating.

For application in ambients higher than the rated ambient of the breaker, the breaker derating table should be checked to determine the rating of the breaker required to meet the minimum of $135 \%$ capacitor rating.
Circuit breakers and switches for use with capacitor must have a current rating in excess of rated capacitor current to provide for overcurrent from overvoltages at fundamental frequency and harmonic currents. The following percent of the capacitor-rated current should be used:

Fused and unfused switches ... 165\%
Enclosed Molded Case Circuit Breaker (Includes additional de-rating for enclosures) 150\%

Air circuit breakers . . . . . . . . . . . 135\%
Contactors:
Open type . . . . . . . . . . . . . . . . . 135\%
Enclosed type . . . . . . . . . . . . . . . 150\%

Table 21.3-106. Recommended Switching Devices Enclosed (1)

| Capacitor Rating |  | Amperes |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Volts | kvar | Capacitor Rating Current | Safety Switch Fuse Rating | MCCB <br> Trip Rating | Air Breaker Trip Rating |
| 240 | $\begin{aligned} & 2-1 / 2 \\ & 5 \\ & 7-1 / 2 \end{aligned}$ | $\begin{array}{r} 6 \\ 12 \\ 18 \end{array}$ | $\begin{aligned} & 15 \\ & 20 \\ & 30 \end{aligned}$ | $\begin{aligned} & 15 \\ & 20 \\ & 30 \end{aligned}$ | $\begin{aligned} & 15 \\ & 20 \\ & 30 \end{aligned}$ |
|  | $\begin{aligned} & 10 \\ & 15 \\ & 20 \end{aligned}$ | $\begin{aligned} & 24.1 \\ & 36.1 \\ & 48.1 \end{aligned}$ | $\begin{aligned} & 40 \\ & 60 \\ & 80 \end{aligned}$ | $\begin{aligned} & 40 \\ & 70 \\ & 90 \end{aligned}$ | $\begin{aligned} & 40 \\ & 50 \\ & 70 \end{aligned}$ |
|  | $\begin{aligned} & 25 \\ & 30 \\ & 45 \end{aligned}$ | $\begin{gathered} 60 \\ 72.2 \\ 108 \end{gathered}$ | $\begin{aligned} & 100 \\ & 125 \\ & 200 \end{aligned}$ | $\begin{aligned} & 100 \\ & 125 \\ & 175 \end{aligned}$ | $\begin{array}{r} 90 \\ 100 \\ 150 \end{array}$ |
|  | $\begin{aligned} & 50 \\ & 60 \\ & 75 \end{aligned}$ | $\begin{aligned} & \hline 120 \\ & 144 \\ & 180 \\ & \hline \end{aligned}$ | $\begin{aligned} & 200 \\ & 250 \\ & 300 \end{aligned}$ | $\begin{aligned} & 200 \\ & 225 \\ & 275 \end{aligned}$ | $\begin{aligned} & 175 \\ & 200 \\ & 250 \end{aligned}$ |
|  | $\begin{array}{r} 90 \\ 100 \\ 120 \end{array}$ | $\begin{aligned} & 217 \\ & 240 \\ & 289 \end{aligned}$ | $\begin{aligned} & 400 \\ & 400 \\ & 500 \end{aligned}$ | $\begin{aligned} & 350 \\ & 400 \\ & 500 \end{aligned}$ | $\begin{aligned} & 300 \\ & 350 \\ & 400 \end{aligned}$ |
|  | $\begin{array}{\|l} \hline 125 \\ 135 \\ 150 \\ \hline \end{array}$ | $\begin{aligned} & 301 \\ & 325 \\ & 361 \end{aligned}$ | $\begin{aligned} & \hline 500 \\ & 600 \\ & 600 \end{aligned}$ | $\begin{aligned} & \hline 500 \\ & 500 \\ & 600 \end{aligned}$ | $\begin{aligned} & 450 \\ & 500 \\ & 500 \end{aligned}$ |
|  | $\begin{array}{\|l} \hline 180 \\ 200 \\ 225 \\ \hline \end{array}$ | $\begin{aligned} & 433 \\ & 480 \\ & 541 \end{aligned}$ | $\begin{aligned} & 800 \\ & 800 \\ & 900 \end{aligned}$ | $\begin{aligned} & 700 \\ & 800 \\ & 900 \end{aligned}$ | $\begin{aligned} & 600 \\ & 700 \\ & 800 \end{aligned}$ |
|  | $\begin{array}{\|l\|} \hline 240 \\ 250 \\ 270 \\ \hline \end{array}$ | $\begin{aligned} & 578 \\ & 602 \\ & 650 \end{aligned}$ | $\begin{array}{\|l\|} \hline 1000 \\ 1000 \\ 1200 \end{array}$ | $\begin{array}{\|r} \hline 900 \\ 900 \\ 1000 \end{array}$ | $\begin{array}{r} 800 \\ 900 \\ 1000 \end{array}$ |
|  | $\begin{array}{\|l\|} \hline 300 \\ 360 \\ 375 \end{array}$ | $\begin{aligned} & \hline 720 \\ & 866 \\ & 903 \end{aligned}$ | $\begin{array}{\|l\|} \hline 1200 \\ 1600 \\ 1500 \end{array}$ | - | $\begin{aligned} & \hline 1200 \\ & 1200 \\ & 1200 \end{aligned}$ |
| 480 | $\begin{aligned} & \hline 2 \\ & 5 \\ & 7-1 / 2 \end{aligned}$ | $\begin{aligned} & 2.41 \\ & 6.01 \\ & 9 \end{aligned}$ | $\begin{aligned} & 15 \\ & 15 \\ & 15 \end{aligned}$ | $\begin{aligned} & 15 \\ & 15 \\ & 15 \end{aligned}$ | $\begin{aligned} & 15 \\ & 15 \\ & 15 \end{aligned}$ |
|  | $\begin{aligned} & 10 \\ & 15 \\ & 20 \end{aligned}$ | $\begin{aligned} & 12 \\ & 18 \\ & 24 \end{aligned}$ | $\begin{aligned} & 20 \\ & 30 \\ & 40 \end{aligned}$ | $\begin{aligned} & 20 \\ & 30 \\ & 40 \end{aligned}$ | $\begin{aligned} & 20 \\ & 30 \\ & 40 \end{aligned}$ |
|  | $\begin{aligned} & 25 \\ & 30 \\ & 35 \end{aligned}$ | $\begin{aligned} & \hline 30 \\ & 36.1 \\ & 42 \end{aligned}$ | $\begin{aligned} & 50 \\ & 60 \\ & 70 \end{aligned}$ | $\begin{aligned} & 50 \\ & 70 \\ & 70 \end{aligned}$ | $\begin{aligned} & 50 \\ & 50 \\ & 60 \end{aligned}$ |
|  | $\begin{aligned} & 40 \\ & 45 \\ & 5 \end{aligned}$ | $\begin{aligned} & 48.1 \\ & 54 \\ & 60.1 \end{aligned}$ | $\begin{gathered} 80 \\ 90 \\ 10 \end{gathered}$ | $\begin{aligned} & 100 \\ & 100 \\ & 100 \end{aligned}$ | $\begin{aligned} & 70 \\ & 80 \\ & 90 \end{aligned}$ |
|  | $\begin{aligned} & 60 \\ & 75 \\ & 80 \end{aligned}$ | $\begin{aligned} & 72.2 \\ & 90.2 \\ & 96.2 \end{aligned}$ | $\begin{aligned} & 125 \\ & 150 \\ & 175 \end{aligned}$ | $\begin{aligned} & 125 \\ & 150 \\ & 150 \end{aligned}$ | $\begin{aligned} & 100 \\ & 125 \\ & 150 \end{aligned}$ |
|  | $\begin{array}{\|r} 90 \\ 100 \\ \hline \end{array}$ | $\begin{array}{\|l\|} \hline 108 \\ 120 \\ \hline \end{array}$ | $\begin{aligned} & 200 \\ & 200 \end{aligned}$ | $\begin{aligned} & 175 \\ & 200 \end{aligned}$ | $\begin{aligned} & 150 \\ & 175 \end{aligned}$ |
|  | $\begin{array}{\|l\|} \hline 120 \\ 125 \\ 150 \\ \hline \end{array}$ | $\begin{aligned} & 144 \\ & 150 \\ & 180 \end{aligned}$ | $\begin{aligned} & 250 \\ & 250 \\ & 300 \end{aligned}$ | $\begin{aligned} & 225 \\ & 225 \\ & 300 \end{aligned}$ | $\begin{aligned} & 200 \\ & 200 \\ & 25 \end{aligned}$ |
|  | $\begin{array}{\|l\|} \hline 160 \\ 180 \\ 200 \\ \hline \end{array}$ | $\begin{aligned} & 192 \\ & 216 \\ & 241 \end{aligned}$ | $\begin{aligned} & 350 \\ & 400 \\ & 400 \end{aligned}$ | $\begin{aligned} & 300 \\ & 350 \\ & 400 \end{aligned}$ | $\begin{aligned} & 300 \\ & 300 \\ & 350 \end{aligned}$ |
|  | $\begin{array}{\|l} 225 \\ 240 \\ 250 \end{array}$ | $\begin{aligned} & 271 \\ & 289 \\ & 301 \end{aligned}$ | $\begin{aligned} & \hline 500 \\ & 500 \\ & 500 \end{aligned}$ | $\begin{aligned} & 500 \\ & 500 \\ & 500 \end{aligned}$ | $\begin{aligned} & 400 \\ & 400 \\ & 400 \end{aligned}$ |
|  | $\begin{array}{\|l\|} \hline 300 \\ 320 \\ 360 \end{array}$ | $\begin{aligned} & 361 \\ & 385 \\ & 433 \end{aligned}$ | $\begin{aligned} & 600 \\ & 700 \\ & 800 \end{aligned}$ | $\begin{aligned} & 600 \\ & 600 \\ & 700 \end{aligned}$ | $\begin{aligned} & \hline 500 \\ & 600 \\ & 600 \end{aligned}$ |
|  | $\begin{array}{\|l\|} \hline 375 \\ 400 \\ 450 \end{array}$ | $\begin{array}{\|l} \hline 451 \\ 481 \\ 541 \end{array}$ | $\begin{aligned} & 800 \\ & 800 \\ & 900 \end{aligned}$ | $\begin{aligned} & 700 \\ & 800 \\ & 900 \end{aligned}$ | $\begin{aligned} & 600 \\ & 800 \\ & 800 \end{aligned}$ |

(1) Switching device ratings are based on percentage of capacitor-rated current as indicated. The interrupting rating of the switch must be selected to match the system fault current available at the point of capacitor application. Whenever a capacitor bank is purchased with less than the ultimate kvar capacity of the rack or enclosure, the switch rating should be selected based on the ultimate kvar capacity - not the initial installed capacity.

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## E. Transformer Protection (NEC Article 450) Primary

Each transformer 600 volts or less shall be protected by an individual overcurrent device on the primary side. Rated or set at not more than $125 \%$ of the rated primary current of the transformer.
Exception No. 1: Where the rated primary currents of a transformer is 9 amperes or more and $125 \%$ of this current does not correspond to a standard rating of a fuse or nonadjustable circuit breaker, the next higher standard rating described in Section 240 shall be permitted. Where the rated primary current is less than 9 amperes, an overcurrent device rated or set at not more than $167 \%$ of the primary current shall be permitted.

Where the rated primary current is less than 2 amperes, an overcurrent device rated or set at not more than 300\% shall be permitted.

Exception No. 2: An individual overcurrent device shall not be required where the primary circuit overcurrent device provides the protection specified in this Section.

Exception No. 3: As provided in (b) (2) below.

## (2) Primary and Secondary

A transformer 600 volts or less having an overcurrent device on the secondary side rated or set at not more than $125 \%$ of the rated secondary current on the transformer shall not be required to have an individual overcurrent device on the primary side if the primary feeder overcurrent device is rated or set at a current value not more than $250 \%$ of the rated primary current of the transformer.

A transformer 600 volts or less, equipped with coordinated thermal overload protection by the manufacturer and arranged to interrupt the primary current, shall not be required to have an individual overcurrent device on the primary side if the primary feeder overcurrent device is rated or set at a current value not more than 6 times the rated current of the transformer for transformers having more than $6 \%$ impedance and not more than 4 times the rated current of the transformer for transformers having more than 6 but not more than $10 \%$ impedance.

Exception 4: Where the rated secondary current of a transformer is 9 amperes or more and $125 \%$ of this current does not correspond to a standard rating of a fuse or nonadjustable circuit breaker, the next higher standard rating described in Section 240 shall be permitted.

Where the rated secondary current is less than 9 amperes, an overcurrent device rated or set at not more than $167 \%$ of the rated secondary current shall be permitted. Closer protection can be provided by breakers having shunt trips actuated by a temperature sensing device imbedded in transformer windings.

Table 21.3-107. Single-Phase Primary Protection When Secondary Protection Provided

| kVA | 208 V |  | 240 V |  | 277 V |  | 480 V |  | 600 V |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | FLA | Breaker Trip | FLA | Breaker Trip | FLA | Breaker Trip | FLA | Breaker Trip | FLA | Breaker <br> Trip |
| 2 | 10 | 20 | 8 | 20 | 7 | 15 | 5 | 10 | 4 | - |
| 3 | 14 | 30 | 13 | 30 | 11 | 20 | 6 | 15 | 5 | 10 |
| 5 | 24 | 50 | 21 | 50 | 18 | 40 | 10 | 20 | 8 | 20 |
| 7.5 | 36 | 70 | 31 | 60 | 27 | 50 | 16 | 30 | 13 | 30 |
| 10 | 48 | 100 | 42 | 80 | 36 | 70 | 21 | 40 | 17 | 40 |
| 15 | 72 | 150 | 63 | 125 | 54 | 100 | 31 | 60 | 25 | 50 |
| 25 | 120 | 225 | 104 | 200 | 90 | 175 | 52 | 100 | 42 | 100 |
| 37.5 | 180 | 350 | 156 | 300 | 135 | 250 | 78 | 150 | 63 | 150 |
| 50 | 240 | 450 | 208 | 400 | 181 | 350 | 104 | 200 | 83 | 150 |
| 75 | 361 | 700 | 313 | 600 | 271 | 500 | 156 | 300 | 125 | 250 |
| 100 | 481 | 1000 | 417 | 800 | 361 | 700 | 208 | 400 | 167 | 350 |
| 167 | 803 | 1600 | 696 | 1200 | 603 | 1200 | 348 | 700 | 278 | 600 |
| 250 | 1202 | 2000 | 1042 | 1600 | 903 | 1600 | 521 | 800 | 417 | 800 |
| 333 | 1601 | 3000 | 1388 | 2000 | 1202 | 2000 | 694 | 1200 | 555 | 800 |
| 500 | 2404 | 3200 | 2083 | 3000 | 1805 | 2500 | 1042 | 1600 | 833 | 1200 |

Table 21.3-108. Single-Phase Secondary Protection When Primary Protection Provided

| kVA | 208 V |  | 240 V |  | 277 V |  | 480 V |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | FLA | Breaker Trip | FLA | Breaker Trip | FLA | Breaker Trip | FLA | Breaker Trip |
| 2 | 10 | 15 | 8 | 15 | - | - | - | - |
| 3 | 14 | 20 | 13 | 20 | 11 | 15 | - | - |
| 5 | 24 | 30 | 21 | 30 | 18 | 25 | 10 | 15 |
| 7.5 | 36 | 45 | 31 | 40 | 27 | 35 | 16 | 20 |
| 10 | 48 | 60 | 42 | 60 | 36 | 50 | 21 | 30 |
| 15 | 72 | 90 | 63 | 80 | 54 | 70 | 31 | 40 |
| 25 | 120 | 150 | 104 | 150 | 90 | 150 | 52 | 70 |
| 37.5 | 180 | 225 | 156 | 200 | 135 | 175 | 78 | 100 |
| 50 | 240 | 300 | 208 | 300 | 181 | 225 | 104 | 150 |
| 75 | 361 | 450 | 313 | 400 | 271 | 350 | 156 | 200 |
| 100 | 481 | 600 | 417 | 600 | 361 | 450 | 208 | 300 |
| 167 | 803 | 1000 | 696 | 900 | 603 | 800 | 348 | 450 |
| 250 | 1202 | 1600 | 1042 | 1400 | 903 | 1200 | 521 | 700 |
| 333 | 1601 | 2000 | 1388 | 1800 | 1202 | 1600 | 694 | 900 |
| 500 | 2404 | 3000 | 2083 | 3000 | 1805 | 2500 | 1042 | 1400 |

Table 21.3-109. Three-Phase Primary Protection When Secondary Protection Provided

| kVA | 240 V |  | 480 V |  | 600 V |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | FLA | Breaker Trip | FLA | Breaker Trip | FLA | Breaker Trip |
| $\begin{aligned} & 3 \\ & 6 \\ & 9 \end{aligned}$ | $\begin{array}{r} 7 \\ 14 \\ 22 \end{array}$ | $\begin{aligned} & 15 \\ & 30 \\ & 40 \end{aligned}$ | - 7 | $\begin{array}{r} - \\ 15 \\ 25 \end{array}$ | $\begin{array}{\|r} - \\ 6 \\ 9 \end{array}$ | $\begin{array}{r} - \\ 15 \\ 20 \end{array}$ |
| $\begin{aligned} & 15 \\ & 30 \\ & 37.5 \end{aligned}$ | $\begin{aligned} & 36 \\ & 72 \\ & 90 \end{aligned}$ | $\begin{array}{r} 70 \\ 150 \\ 200 \end{array}$ | $\begin{aligned} & 18 \\ & 36 \\ & 45 \end{aligned}$ | $\begin{aligned} & 40 \\ & 70 \\ & 90 \end{aligned}$ | $\begin{aligned} & 14 \\ & 29 \\ & 36 \end{aligned}$ | $\begin{aligned} & 30 \\ & 60 \\ & 70 \end{aligned}$ |
| $\begin{aligned} & 45 \\ & 50 \\ & 75 \end{aligned}$ | $\begin{aligned} & 108 \\ & 120 \\ & 180 \end{aligned}$ | $\begin{aligned} & 200 \\ & 225 \\ & 350 \end{aligned}$ | $\begin{aligned} & 54 \\ & 60 \\ & 90 \end{aligned}$ | $\begin{aligned} & 110 \\ & 120 \\ & 200 \\ & \hline \end{aligned}$ | $\begin{aligned} & 43 \\ & 48 \\ & 72 \end{aligned}$ | $\begin{array}{r} 90 \\ 100 \\ 150 \end{array}$ |
| $\begin{aligned} & 112.5 \\ & 150 \\ & 225 \end{aligned}$ | $\begin{aligned} & 271 \\ & 361 \\ & 541 \end{aligned}$ | $\begin{array}{r} 500 \\ 700 \\ 1000 \end{array}$ | $\begin{aligned} & 135 \\ & 180 \\ & 271 \end{aligned}$ | $\begin{aligned} & 250 \\ & 350 \\ & 500 \end{aligned}$ | $\begin{array}{\|l\|} \hline 108 \\ 144 \\ 217 \end{array}$ | $\begin{aligned} & 200 \\ & 300 \\ & 400 \end{aligned}$ |
| $\begin{array}{\|r} \hline 300 \\ 500 \\ 7550 \\ 1000 \\ \hline \end{array}$ | $\begin{array}{r} 722 \\ 1203 \\ 1804 \\ 2406 \end{array}$ | $\begin{aligned} & 1000 \\ & 2000 \\ & 2500 \\ & 4000 \end{aligned}$ | $\begin{array}{r} 361 \\ 601 \\ 902 \\ 1203 \end{array}$ | $\begin{array}{r} 600 \\ 800 \\ 1200 \\ 2000 \end{array}$ | $\begin{array}{\|l} \hline 289 \\ 481 \\ 722 \\ 962 \end{array}$ | $\begin{array}{\|r} \hline 500 \\ 700 \\ 1000 \\ 1600 \end{array}$ |

Table 21.3-110. Three-Phase Secondary Protection When Primary Protection Provided

| kVA | 208 V |  | 240 V |  | 480 V |  | 600 V |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | FLA | Breaker Trip | FLA | Breaker Trip | FLA | Breaker Trip | FLA | Breaker Trip |
| $\begin{aligned} & 3 \\ & 6 \\ & 9 \end{aligned}$ | $\begin{array}{r} 8 \\ 17 \\ 25 \end{array}$ | $\begin{aligned} & 10 \\ & 20 \\ & 35 \end{aligned}$ | $\begin{array}{r} 7 \\ 14 \\ 22 \end{array}$ | $\begin{aligned} & 10 \\ & 20 \\ & 30 \end{aligned}$ | -7 7 11 | $\begin{array}{r} - \\ 10 \\ 15 \end{array}$ | $\overline{-}_{9}$ | $\overline{-}_{10}$ |
| $\begin{aligned} & 15 \\ & 30 \\ & 37.5 \end{aligned}$ | $\begin{array}{r} \hline 42 \\ 83 \\ 104 \end{array}$ | $\begin{array}{r} 60 \\ 110 \\ 150 \end{array}$ | $\begin{aligned} & 36 \\ & 72 \\ & 90 \end{aligned}$ | $\begin{array}{r} \hline 45 \\ 100 \\ 125 \end{array}$ | $\begin{aligned} & 18 \\ & 36 \\ & 45 \end{aligned}$ | $\begin{aligned} & 25 \\ & 45 \\ & 60 \end{aligned}$ | $\begin{aligned} & 14 \\ & 29 \\ & 36 \end{aligned}$ | $\begin{aligned} & 20 \\ & 40 \\ & 50 \end{aligned}$ |
| $\begin{aligned} & 45 \\ & 50 \\ & 75 \end{aligned}$ | $\begin{aligned} & 125 \\ & 139 \\ & 208 \end{aligned}$ | $\begin{aligned} & 175 \\ & 175 \\ & 300 \end{aligned}$ | $\begin{aligned} & 108 \\ & 120 \\ & 180 \end{aligned}$ | $\begin{aligned} & 150 \\ & 175 \\ & 225 \end{aligned}$ | 54 60 90 | $\begin{array}{r} 70 \\ 80 \\ 125 \end{array}$ | $\begin{aligned} & 43 \\ & 48 \\ & 72 \end{aligned}$ | $\begin{aligned} & \hline 60 \\ & 60 \\ & 90 \end{aligned}$ |
| $\begin{aligned} & 112.5 \\ & 150 \\ & 225 \end{aligned}$ | $\begin{aligned} & 312 \\ & 416 \\ & 652 \end{aligned}$ | $\begin{aligned} & 400 \\ & 600 \\ & 800 \end{aligned}$ | $\begin{aligned} & 271 \\ & 361 \\ & 541 \end{aligned}$ | $\begin{aligned} & 350 \\ & 500 \\ & 700 \end{aligned}$ | $\begin{aligned} & 135 \\ & 180 \\ & 271 \end{aligned}$ | $\begin{aligned} & 175 \\ & 225 \\ & 350 \end{aligned}$ | $\begin{array}{\|l\|} \hline 108 \\ 144 \\ 217 \end{array}$ | $\begin{aligned} & 150 \\ & 200 \\ & 300 \end{aligned}$ |
| $\begin{array}{r} 300 \\ 500 \\ 750 \\ 1000 \end{array}$ | $\begin{array}{\|r\|} \hline 833 \\ 1388 \\ 2082 \\ 2776 \end{array}$ | $\begin{aligned} & \hline 1200 \\ & 1800 \\ & 3000 \\ & 3500 \end{aligned}$ | $\begin{array}{r} \hline 722 \\ 1203 \\ 1804 \\ 2406 \end{array}$ | $\begin{array}{r} 900 \\ 1500 \\ 2500 \\ 3000 \end{array}$ | $\begin{array}{r} \hline 361 \\ 601 \\ 902 \\ 1203 \end{array}$ | $\begin{array}{r} 500 \\ 800 \\ 1200 \\ 1600 \end{array}$ | $\begin{array}{\|l} \hline 289 \\ 481 \\ 722 \\ 962 \end{array}$ | $\begin{array}{r} 400 \\ 600 \\ 900 \\ 1200 \end{array}$ |

## Interrupting Rating

The maximum amount of fault current supplied by a system can be calculated at any point in that system. One rule must be followed for applying the correct circuit breaker.

The interrupting rating of the breaker must be equal to or greater than the amount of fault current that can be delivered at that point in the system where the breaker is applied.
The interrupting rating of the breaker is the maximum amount of fault current it can safely interrupt without damaging itself. A breaker's interrupting rating always decreases as the voltage increases. Interrupting rating is one of the most critical factors in the breaker selection process.

## Number of Poles

The number of poles in the breaker is determined by the type of distribution system. A pole is required for each hot conductor, but usually not for the neutral conductor, except in certain special applications.
In general, a 1-pole breaker may be used on grounded neutral systems for single-phase applications and a 3-pole breaker on 3-phase applications. There are instances, however, where 2-pole breakers are necessary on singlephase systems and 4-pole breakers on 3-phase systems to interrupt the neutral. Certain dc voltage applications also use special multi-pole configurations.

## Fixed or Interchangeable Trip Unit

## Reverse Feed Applications

## (Power Supply to Load Side)

Often due to physical equipment arrangements in panelboards and switchboards, it is desirable to reverse feed a molded case circuit breaker. For this application, circuit breakers must be tested and listed accordingly. For safety reasons, thermal-magnetic circuit breakers having interchangeable trip units are not acceptable for this application, and are, therefore, marked "Line" and "Load" on the cover. Where circuit breakers are so marked, the power source conductors must be connected to the "Line" end terminations.

Circuit breakers suitable for reverse feed application generally have sealed covers and not marked "Line" and "Load" and are UL listed.

## Unusual Operating Conditions

## Trip Unit Temperatures

Eaton's Cutler-Hammer Thermalmagnetic circuit breakers are temperature sensitive. At ambient temperatures below $40^{\circ} \mathrm{C}\left(104^{\circ} \mathrm{F}\right)$, circuit breakers carry more current than their continuous current rating. Nuisance tripping is not a problem under these lower temperature conditions, although consideration should be given to closer protection coordination to compensate for the additional current carrying capability. In addition, the actual mechanical operation of the breaker could be affected if the ambient temperature is significantly below the $40^{\circ} \mathrm{C}$ standard.

For ambient temperatures above $40^{\circ} \mathrm{C}$, breakers will carry less current than their continuous current rating. This condition promotes nuisance tripping and can create unacceptable temperature conditions at the terminals. Under this condition, the circuit breaker should be recalibrated for the higher ambient temperature.

Electronic trip units are insensitive to ambient temperatures within a certain temperature range. The temperature range for most Cutler-Hammer electronic trip units is $-20^{\circ} \mathrm{C}$ to $+55^{\circ} \mathrm{C}$ $\left(-4^{\circ} \mathrm{F}\right.$ to $\left.131^{\circ} \mathrm{F}\right)$. However, at very low ambient temperatures, the mechanical parts of the breaker could require special treatment, such as the use of special lubricants. If the ambient temperature exceeds $40^{\circ} \mathrm{C}$ significantly, damage to the electronic circuitry and other components could result. Eaton includes temperature protective circuits in its designs to initiate a tripping operation and provide self-protection, should the internal temperature rise to an unsafe level.

## Circuit Breaker Temperatures

The temperature of the air surrounding a circuit breaker is the ambient temperature. For some years, all molded case circuit breakers were calibrated for $25^{\circ} \mathrm{C}\left(77^{\circ} \mathrm{F}\right)$. This ambient temperature was not very representative of the conditions in which most molded case circuit breakers were applied, namely in an enclosure. In the mid-1960s, industry standards were changed to make all standard breakers calibrated to a $40^{\circ} \mathrm{C}$ ambient temperature. For any ambient temperature application above or below $40^{\circ} \mathrm{C}$, it is recommended that the breaker manufacturer be consulted as to any possible rerating, recalibration or special procedures, before the circuit breaker is selected and applied.

Table 21.3-111. Derating Chart for NonCompensated Thermal-Magnetic Breakers Calibrated for $40^{\circ} \mathrm{C}$

| Breaker Ampere |
| :--- | :--- | :--- | :--- |
| Rating at $40^{\circ} \mathrm{C}$ | | Ampere Rating |  |  |  |
| :--- | :--- | :---: | :---: |
|  | $25^{\circ} \mathrm{C}$ <br> $\left(77^{\circ} \mathrm{F}\right)$ |  |  |

F-Frame/E125-Frame

| 15 | 17 | 13 | 11 |
| ---: | ---: | ---: | ---: |
| 20 | 22 | 18 | 16 |
| 25 | 32 | 21 | 16 |
| 30 | 33 | 27 | 24 |
| 35 | 41 | 32 | 27 |
| 40 | 45 | 34 | 29 |
| 50 | 55 | 46 | 42 |
| 60 | 66 | 56 | 52 |
| 70 | 77 | 65 | 60 |
| 90 | 99 | 84 | 78 |
| 100 | 110 | 94 | 87 |
| 125 | 137 | 116 | 105 |
| 150 | 165 | 138 | 125 |


| J-Frame/J250-Frame |
| :--- |
| 70 |
| 90 |$|$|  | 79 | 63 |
| :--- | :--- | ---: |

K-Frame

| 100 | 121 | 90 | 79 |
| :--- | :--- | ---: | ---: |
| 125 | 145 | 116 | 106 |
| 150 | 188 | 132 | 111 |
| 175 | 210 | 159 | 141 |
| 200 | 243 | 180 | 157 |
| 225 | 255 | 212 | 198 |
| 250 | 294 | 230 | 208 |
| 300 | 364 | 270 | 236 |
| 350 | 412 | 322 | 291 |
| 400 | 471 | 368 | 333 |

L-Frame

| 300 | 330 | 276 | 252 |
| :--- | :--- | :--- | :--- |
| 350 | 385 | 325 | 301 |
| 400 | 440 | 372 | 340 |
| 500 | 550 | 468 | 435 |
| 600 | 660 | 564 | 525 |


| M-Frame |  |  |  |
| :--- | :--- | :--- | :--- |
| 300 | 332 | 277 | 252 |
| 350 | 388 | 322 | 292 |
| 400 | 444 | 368 | 334 |
| 450 | 495 | 418 | 383 |
| 500 | 550 | 468 | 435 |
| 600 | 660 | 564 | 525 |
| 700 | 770 | 658 | 613 |
| 800 | 880 | 754 | 704 |


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|  | \begin{tabular}{\|c|c|}
\hline
\end{tabular} | January 2005 <br> Sheet 0652 |
|  | $\ll$ | $\gg$ |

## Moisture - Corrosion

High moisture content and/or the presence of corrosive elements can result in damage to key operating components and/or severely compromise the breaker's operational integrity. As is the case with all electrical equipment, this type of condition or environment should be avoided. Good electrical practice dictates that electrical equipment always be applied in a clean environment, free of moisture and corrosion. If such operating conditions cannot be avoided, special treatment of the circuit breaker should be considered to minimize the possibility of operational problems. Most CutlerHammer molded case circuit breaker cases are molded from glass polyester which does not support the growth of fungus. In addition, a special moisture and fungus-resisting treatment is recommended for any parts that are susceptible to the growth of fungus. In areas where daily temperature changes have a tendency to cause condensation, the inclusion of space heaters in the enclosure is the best preventative measure. The manufacturer should be consulted if either one of these operational environments is likely to exist. Consider the addition of a Cutler-Hammer C799 series oxidation inhibiting capsule in the assembly.

## Altitude

Low voltage circuit breakers must be progressively derated for voltage, current carrying and interrupting rating at altitudes above 6,000 feet $(1,829 \mathrm{~m})$. The thinner air at higher altitudes reduces cooling and dielectric characteristics compared to the denser air found at lower altitudes. Refer to Eaton for additional application details.

## Shock/Vibration

Where high shock is an anticipated condition, hi-shock Navy type breakers are recommended. Molded case circuit breakers can be supplied to meet the following marine specifications: U.S. Coast Guard CFR 46, ABS - American Bureau of Shipping, IEEE 45, UL 489 Supplement SA Marine, and UL 489 Supplemental SB Naval.

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## Special Applications

## Molded Case Breakers for Application on Resistance Welding Circuits

Short circuit protection for resistance welding devices can be obtained by properly applying instantaneous trip molded case circuit breakers.

Note: Instantaneous only breakers for welding application are intended for application within the welding equipment not as feeder breakers to welding machines.

These breakers permit normally high welding currents, but trip instantaneously if a short circuit develops. These breakers include standard molded case circuit breaker features such as trip-free operation, deadfront and single-phase protection. Because the breakers are resettable after tipping, replacement costs and downtime are minimized.

Duty Cycle is based on the one minute averaging time of the breaker, and can be determined as follows:

Duty Cycle $=\frac{\text { Weld Time } \times 100}{\text { Weld Time }+ \text { Off Time }}$
"During-weld" amperes can be obtained from the welder manufacturer, or as follows:

| During-weld |
| :---: |
| Amperes |$=\frac{$|  During-weld  |
| :---: |
|  kVA  |$\times 1000}{\text { Voltage }}$

Interrupting capacity of the breaker should be within the maximum available at the point of application. Refer to Eaton for additional application details.

Application Information - Special Applications

## Mining Service Circuit Breakers

The full line of mining service circuit breakers includes Standard "Classic" Mining Service, Series C and $\mathrm{E}^{2} \mathrm{G}$ Mining Breaker, including 1000Y/577 Vac ratings. Mining breakers are available with a full line of accessories. These special purpose circuit breakers are designed specifically for underground trailing cable application per MSHA 30 CFR 75.

## Engine Generator Circuit Breakers

Engine generator molded case circuit breakers are designed specifically for application on diesel engine powered standby generators where high interrupting circuit breakers are not required. Engine generator circuit breakers conform to UL 489, CSA and IEC 947-2.

## Molded Case Switches

The molded case switch is used when a compact, high capacity disconnect switch is required. It provides no overcurrent protection, overload or low level fault. The MCS is equipped with a high instantaneous magnetic fixed trip unit. The fixed magnetic trip is factory preset to interrupt high fault currents at or above its preset level. MCS is self protecting within its withstand rating. The molded case switch accepts the same accessories as the equivalent thermal-magnetic circuit breaker. See Table 21.3-112.

Application and Replacement of Breakers
Apply and replace breakers prudently, within the design and operating parameters of the power system. Use the following tables to select the size and type of Series C® Circuit Breaker needed to fit virtually any application in series connected and other protective systems. Series C Breakers are highly compatible across ratings, capacities and characteristic; prudent replacements are as important as initial selection.

## Unusual Mounting Configurations

Generally, circuit breakers may be mounted in any position, up or down, horizontal or vertical, without affecting the tripping characteristics or interrupting rating. However, mounting circuit breakers in a vertical position with the "ON" position other than "UP" will be in violation of Article 240-81 of the National Electrical Code.

Table 21.3-112. Molded Case Switch Short Circuit Current Ratings at 60 Hz Only (Maximum Fault Current at Which Device can be Applied in kAIC)

| MCS <br> Catalog Number | Short Circuit Current Rating |  |  |  |
| :--- | :--- | :--- | :--- | :--- |
|  | $\mathbf{2 4 0}$ V | 480 V | $\mathbf{6 0 0}$ V | $\mathbf{2 5 0}$ Vdc |
|  | 65 | 22 | - | 10 |
| GD3100K | 65 | 22 | - | 10 |
| EHD2100K | 18 | 14 | - | 10 |
| EHD3100K | 18 | 14 | - | 10 |
| FD2100KL | 65 | 25 | 18 | 10 |
| FD2150KL | 65 | 25 | 18 | 10 |
| FD3100KL | 65 | 25 | 18 | 10 |
| FD3150KL | 65 | 25 | 18 | 10 |
| FD4100KL | 65 | 25 | 18 | 10 |
| FD4150KL | 65 | 25 | 18 | 10 |
| HFD2100KL | 100 | 65 | 25 | 22 |
| HFD2150KL | 100 | 65 | 25 | 22 |
| HFD3100KL | 100 | 65 | 25 | 22 |
| HFD3150KL | 100 | 65 | 25 | 22 |
| HFD4100KL | 100 | 65 | 25 | 22 |
| HFD4150KL | 100 | 65 | 25 | 22 |
| JD2250KW | 65 | 25 | 18 | 10 |
| JDB2250KW | 65 | 25 | 18 | 10 |
| JD3250KW | 65 | 25 | 18 | 10 |
| JDB3250KW | 65 | 25 | 18 | 10 |
| JD4250KW | 65 | 25 | 18 | 10 |
| JDB4250KW | 65 | 25 | 18 | 10 |
| HJD2250KW | 100 | 65 | 25 | 22 |
| HJDB2250KW | 100 | 65 | 25 | 22 |
| HJD3250KW | 100 | 65 | 25 | 22 |
| HJDB3250KW | 100 | 65 | 25 | 22 |
| HJD4250KW | 100 | 65 | 25 | 22 |
| HJDB4250KW | 100 | 65 | 25 | 22 |
| DK2400KW | 65 | - | - | 10 |
| DK3400KW | 65 | - | - | 10 |
| KD2400KW | 65 | 35 | 25 | 10 |
| KDB2400KW | 65 | 35 | 25 | 10 |
| KD3400KW | 65 | 35 | 25 | 10 |
| KDB3400KW | 65 | 35 | 25 | 10 |
| KD4400KW | 65 | 35 | 25 | 10 |
|  |  |  |  |  |
|  |  | 25 | 10 |  |

(Continued)

| MCS Catalog Number | Short Circuit Current Rating |  |  |  |
| :---: | :---: | :---: | :---: | :---: |
|  | 240 V | 480 V | 600 V | 250 Vdc |
| KDB4400KW | 65 | 35 | 25 | 10 |
| HKD2400KW | 100 | 65 | 35 | 22 |
| HKDB2400KW | 100 | 65 | 35 | 22 |
| HKD3400KW | 100 | 65 | 35 | 22 |
| HKDB3400KW | 100 | 65 | 35 | 22 |
| HKD4400KW | 100 | 65 | 35 | 22 |
| HKDB4400KW | 100 | 65 | 35 | 22 |
| LD2600WK | 65 | 35 | 25 | 10 |
| LDB2600WK | 65 | 35 | 25 | 10 |
| LD3600WK | 65 | 35 | 25 | 10 |
| LDB3600WK | 65 | 35 | 25 | 10 |
| LD4600WK | 65 | 35 | 25 | 10 |
| LDB4600WK | 65 | 35 | 25 | 10 |
| HLD2600WK | 100 | 65 | 35 | 25 |
| HLDB2600WK | 100 | 65 | 35 | 25 |
| HLD3600WK | 100 | 65 | 35 | 25 |
| HLDB3600WK | 100 | 65 | 35 | 25 |
| HLD4600WK | 100 | 65 | 35 | 25 |
| HLDB4600WK | 100 | 65 | 35 | 25 |
| MDL2800WK | 42 | 35 | 22 | 20 |
| MDL3800WK | 42 | 35 | 22 | 20 |
| MDLS2800WK | 42 | 35 | 22 | 20 |
| MDLS3800WK | 42 | 35 | 22 | 20 |
| ND3800WK | 65 | 50 | 25 | - |
| ND4800WK | 65 | 50 | 25 | - |
| HND3800WK | 100 | 65 | 35 | - |
| HND4800WK | 100 | 65 | 35 | - |
| ND312WK | 65 | 50 | 25 | - |
| ND412WK | 65 | 50 | 25 | - |
| HND312WK | 100 | 65 | 35 | - |
| HND412WK | 100 | 65 | 35 | - |
| RD316WK | 125 | 65 | 50 | - |
| RD320WK | 125 | 65 | 50 | - |
| RD420WK | 125 | 65 | 50 | - |
| - | 125 | 65 | 50 | - |


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Application Information — DC Circuit Breakers

## DC Circuit Breakers

UL listed Eaton's Cutler-Hammer DC Molded Case Circuit Breakers are for use in general dc circuits. They are also used in ungrounded battery supply circuits of UPS systems which provide continuous reliable ac power to computer-controlled applications for financial institutions and telecommunications. These devices are an excellent alternative to molded case switches and fuses because they are easier to install and require less maintenance.

All DC breakers are designed specifically for use in ungrounded dc circuits. The various dc voltage ratings are obtained by connecting one, two, three, or four poles in series as noted. Connection diagrams are shown on the breaker nameplate. The DC breakers use the same internal and external accessories as the standard breakers for ac application. Shorting straps for series connecting poles are available.

Molded case circuit breakers for transportation application requiring 750 Vdc are available 15 through 2500 amperes with 20 kA interrupting capacity at 750 Vdc . Breakers require 4 poles in series for 750 Vdc application. However, 750 V is not a UL rating. Dimensions are the same as the standard thermal-magnetic equivalent.

## Interrupting Capacity Ratings

Table 21.3-113. UL 489 Interrupting Capacity Ratings

| Circuit <br> Breaker Type | Frame | Interrupting Capacity (Symmetrical kA) |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Volts dc ${ }^{(1)}$ |  |  |  |
|  |  | $125{ }^{(2)}$ | $250{ }^{(3)}$ | $600{ }^{(4)}$ | 750 (5) |
| HFDDC | 150 | 42 | 42 | 35 | 42 |
| HJDDC | 250 | 42 | 42 | 35 | 20 |
| HKDDC | 400 | 42 | 42 | 35 | 20 |
| HLDDC | 600 | 42 | 42 | 35 | 20 |
| NBDC | 1200 | 42 | 50 | 50 | 20 |
| PBDC | 2500 | 42 | 75 | 75 | 20 |

(1) dc ratings apply to substantially non-inductive circuits. 8 millisecond time constant.
(2) 1-pole in series.
(3) 2-poles in series.
(4) 3-poles in series.
(5) 4 poles in series. Not a UL listed voltage rating.


Figure 21.3-5. Series Connection Diagrams for 600 Volts dc Application
Note: Use rated cable per NEC. Connect to terminals as per breaker nameplate.

## Application of Cutler-Hammer Molded Case Circuit Breakers to 400 - 415 Hz Systems

Eaton's Cutler-Hammer molded case circuit breakers, including breakers with electronic trip units, can be applied for overcurrent protection on $400-415 \mathrm{~Hz}$ systems. Commonly used to power computer installations, 400 415 Hz systems are also employed in conjunction with certain aircraft, military and other specialty equipment.

This publication contains guidelines to applying Cutler-Hammer molded case circuit breakers on $400-415 \mathrm{~Hz}$ systems.

## Circuit Breaker Derating Required

Table 21.3-114, lists the maximum continuous current carrying capacity at $400-415 \mathrm{~Hz}$ of Cutler-Hammer molded case circuit breakers. Due to the increased resistance of the copper sections resulting from the skin effect produced by eddy currents at 400 415 Hz , circuit breakers in many cases require derating.

The thermal derating on these devices is based upon $100 \%$, 3 -phase application in open air in a maximum of $40^{\circ} \mathrm{C}$ ( $104^{\circ} \mathrm{F}$ ) with 4 feet ( 1.2 m ) of the specified cable $75^{\circ} \mathrm{C}\left(167^{\circ} \mathrm{F}\right)$ of bus at the line and load side. Additional derating of not less than $20 \%$ will be required if the circuit breaker is to be utilized in an enclosure. Further derating may be required if the enclosure contains other heat generating devices or if the ambient temperatures exceed $40^{\circ} \mathrm{C}$.

Table 21.3-114. Continuous Current of 400 Hz Breakers

| Breaker Frame Series | Maximum Continuous Amperes at 60 Hz | 400-415 Hz Application ${ }^{1}$ |  |  |
| :---: | :---: | :---: | :---: | :---: |
|  |  | Maximum Continuous Amperes | Cable/Bus Bar (Per Phase) | Terminals (Fixed Front) Catalog or Style Number |
| EHD, FDB, FD | $\begin{aligned} & 15 \\ & 20 \\ & 25 \end{aligned}$ | $\begin{aligned} & 15 \\ & 20 \\ & 25 \end{aligned}$ | $\begin{array}{\|l\|} \hline 1 \text { \#12 Cu } \\ 1 \# 12 \mathrm{Cu} \\ 1 \# 12 \mathrm{Cu} \end{array}$ | 624B100G02 624B100G02 624B100G02 |
|  | $\begin{aligned} & 30 \\ & 35 \\ & 40 \end{aligned}$ | $\begin{aligned} & 30 \\ & 35 \\ & 40 \end{aligned}$ | $\begin{array}{\|l\|} \hline 1 \# 10 \mathrm{Cu} \\ 1 \# 10 \mathrm{Cu} \\ 1 \# 8 \mathrm{Cu} \end{array}$ | 624B100G02 624B100G02 624B100G02 |
|  | $\begin{aligned} & 50 \\ & 70 \\ & 90 \end{aligned}$ | $\begin{aligned} & 45 \\ & 65 \\ & 85 \end{aligned}$ | $\begin{aligned} & \hline 1 \# 6 \mathrm{Cu} \\ & 1 \# 4 \mathrm{Cu} \\ & 1 \# 2 \mathrm{Cu} \end{aligned}$ | 624B100G02 624B100G02 624B100G02 |
|  | $\begin{aligned} & 100 \\ & 125 \text { (2) } \\ & 150 \text { (2) } \end{aligned}$ | $\begin{array}{r} 95 \\ 115 \\ 135 \end{array}$ | $\begin{array}{\|l\|} \hline 1 \# 1 \mathrm{Cu} \\ 1-1 / 0 \mathrm{Cu} \\ 1-1 / 0 \mathrm{Cu} \\ \hline \end{array}$ | $\begin{array}{\|l} \text { 624B100G17 } \\ \text { 624B100G17 } \\ \text { 624B100G17 } \end{array}$ |
| JDB, JD, HJD | $\begin{array}{r} \hline 70 \\ 90 \\ 100 \end{array}$ | $\begin{aligned} & 60 \\ & 80 \\ & 90 \end{aligned}$ | $\begin{array}{\|l\|} \hline 1 \# 4 \mathrm{Cu} \\ 1 \mathrm{\# 2} \mathrm{Cu} \\ 1 \# 1 \mathrm{Cu} \end{array}$ | $\begin{array}{\|l\|} \hline \text { T250KB } \\ \text { T250KB } \\ \text { T250KB } \\ \hline \end{array}$ |
|  | $\begin{aligned} & 125 \\ & 150 \\ & 175 \end{aligned}$ | $\begin{aligned} & 100 \\ & 125 \\ & 150 \end{aligned}$ | $\begin{aligned} & \hline 1-1 / 0 \mathrm{Cu} \\ & 1-1 / 0 \mathrm{Cu} \\ & 1-2 / 0 \mathrm{Cu} \end{aligned}$ | T250KB T250KB T250KB |
|  | $\begin{aligned} & 200 \\ & 225 \\ & 250 \end{aligned}$ | $\begin{aligned} & 160 \\ & 200 \\ & 200 \end{aligned}$ | $\begin{array}{\|l\|} \hline 1-3 / 0 \mathrm{Cu} \\ 1-4 / 0 \mathrm{Cu} \\ 1-250 \mathrm{kcmil} \mathrm{Cu} \end{array}$ | T250KB T250KB T250KB |
| KDB, KD, HKD | $\begin{aligned} & 125 \\ & 150 \\ & 175 \end{aligned}$ | $\begin{aligned} & 100 \\ & 125 \\ & 150 \end{aligned}$ | $\begin{aligned} & \hline 1-1 / 0 \mathrm{Cu} \\ & 1-1 / 0 \mathrm{Cu} \\ & 1-2 / 0 \mathrm{Cu} \end{aligned}$ | $\begin{array}{\|l} \hline \text { T300K } \\ \text { T300K } \\ \text { T300K } \end{array}$ |
|  | $\begin{aligned} & 200 \\ & 225 \\ & 250 \end{aligned}$ | $\begin{aligned} & 160 \\ & 180 \\ & 200 \end{aligned}$ | $\begin{array}{\|l\|} \hline 1-3 / 0 \mathrm{Cu} \\ 1-4 / 0 \mathrm{Cu} \\ 1-250 \mathrm{kcmil} \mathrm{Cu} \end{array}$ | $\begin{array}{\|l\|} \hline \text { T300K } \\ \text { T300K } \\ \text { T300K } \end{array}$ |
|  | $\begin{aligned} & 300 \\ & 350 \\ & 400 \end{aligned}$ | $\begin{aligned} & 225 \\ & 275 \\ & 300 \end{aligned}$ | $\begin{aligned} & 1-350 \mathrm{kcmil} \mathrm{Cu} \\ & 1-500 \mathrm{kcmil} \mathrm{Cu} \\ & 2-3 / 0 \mathrm{Cu} \end{aligned}$ | T300K T350K T400K |
| LDB, LD, HLD | $\begin{aligned} & 250 \\ & 300 \\ & 350 \end{aligned}$ | $\begin{aligned} & 210 \\ & 240 \\ & 275 \end{aligned}$ | $\begin{aligned} & 1-250 \mathrm{kcmil} \mathrm{Cu} \\ & 1-350 \mathrm{kcmil} \mathrm{Cu} \\ & 1-500 \mathrm{kcmil} \mathrm{Cu} \end{aligned}$ | T600LA T600LA T600LA |
|  | $\begin{aligned} & 400 \\ & 500 \\ & 600 \end{aligned}$ | $\begin{aligned} & 310 \\ & 370 \\ & 425 \end{aligned}$ | $\begin{aligned} & 2-250 \mathrm{kcmil} \mathrm{Cu} \\ & 2-350 \mathrm{kcmil} \mathrm{Cu} \\ & 2-500 \mathrm{kcmil} \mathrm{Cu} \end{aligned}$ | $\begin{array}{\|l\|l\|} \text { T600LA } \\ \text { T600LA } \\ \text { T600LA } \end{array}$ |
| LD with Digitrip RMS 310 | $\begin{aligned} & \hline 300 \\ & 600 \end{aligned}$ | $\begin{aligned} & 300 \\ & 500 \end{aligned}$ | $\begin{aligned} & 2-250 \mathrm{kcmil} \mathrm{Cu} \\ & 2-350 \mathrm{kcmil} \mathrm{Cu} \end{aligned}$ | $\begin{array}{\|l\|} \hline \text { T401LA } \\ \text { T401LA } \end{array}$ |
| MD with Digitrip RMS 310 | $\begin{aligned} & 400 \\ & 500 \\ & 600 \end{aligned}$ | $\begin{aligned} & 340 \\ & 405 \\ & 470 \end{aligned}$ | $\begin{aligned} & 2-3 / 0 \mathrm{Cu} \\ & 2-300 \mathrm{kcmil} \mathrm{Cu} \\ & 2-350 \mathrm{kcmil} \mathrm{Cu} \end{aligned}$ | $\begin{array}{\|l\|} \hline \text { 601MA } \\ \text { T601MA } \\ \text { T601MA } \end{array}$ |
|  | $\begin{aligned} & 700 \\ & 800 \end{aligned}$ | $\begin{aligned} & 355 \\ & 400 \end{aligned}$ | $\begin{aligned} & 2-4 / 0 \mathrm{Cu} \\ & 2-300 \mathrm{kcmil} \mathrm{Cu} \end{aligned}$ | $\begin{array}{\|l\|} \hline \text { T601MA } \\ \text { T601MA } \end{array}$ |
| ND with Digitrip RMS 310 | 1200 | $\begin{aligned} & 700 \\ & 750 \\ & 85 \\ & \hline \end{aligned}$ | $\begin{aligned} & 3-300 \mathrm{kcmil} \mathrm{Cu} \\ & 3-350 \mathrm{kcmil} \mathrm{Cu} \\ & 4-350 \mathrm{kcmil} \mathrm{Cu} \end{aligned}$ | $\begin{aligned} & \hline \text { T1000 NBI } \\ & \text { T1000 NBI } \\ & \text { T1200 NBI } \end{aligned}$ |
| RD with Digitrip RMS 310 | 2000 | 1500 | $4-1 / 2 \times 4 \mathrm{Cu}$ | Rear Connected Cu T-Bar |

(1) The calibration of these breakers and the tolerance percentages of the time-current curves are the same as at 60 Hz .
(2) FD and HFD only.

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Application Information - 400 - 415 Hz

## Cable and Bus Sizing

The cable and bus sizes to be utilized at $400-415 \mathrm{~Hz}$ are not based on standard National Electrical Code tables for 60 Hz application. Larger cross sections are necessary at $400-415 \mathrm{~Hz}$ to avoid exceeding component temperature limits. All bus bars specified are based upon mounting the bars in the vertical plane to allow maximum air flow. All bus bars are spaced at a minimum of $1 / 4-$ inch ( 6.35 mm ) apart. Mounting of bus bars in the horizontal plane will necessitate additional drafting. Edgewise orientation of the bus may change the maximum ratings indicated. If additional information is required for other connections of cable or bus, contact the Eaton Customer Support Center.

## Interrupting Capacity

$400-415 \mathrm{~Hz}$ interrupting capacities of the Cutler-Hammer molded case circuit breakers found in Table 21.3-115.

## Application Recommendations

It is recommended that thermal indicating devices such as "tempi plates" be placed on the line and load terminals or T-connectors of the center pole. These are usually the hottest terminals with a balanced load. A maximum temperature of $90^{\circ} \mathrm{C}\left(50^{\circ} \mathrm{C}\right.$ over a maximum ambient of $40^{\circ} \mathrm{C}$ ) would verify the maximum rating for the particular application. Temperature profiles taken on these breakers can be correlated to insure that the hottest points within the breaker care are within the required temperature limits. A thermal cutoff switch can also be used to actuate a shunt trip to open the breaker if the thermal limits are exceeded. Consult the Customer Support Center for further information on special applications.

## 400 - 415 Hz Breakers

When required, molded case circuit breakers may be factory calibrated for $400-415 \mathrm{~Hz}$ application. These breakers are specially labeled for $400-415 \mathrm{~Hz}$ usage and their nameplate current rating will include the necessary derating factor. The highest "Maximum Continuous Amperes" rating at $400-415 \mathrm{~Hz}$ found in Tables
$A$ and $B$ is approximately equal to the highest specially calibrated 400-415 Hz nameplate amperes rating available for a given frame size. The EHD, FDB and FD frames have style numbers designated for breakers calibrated at 400 415 Hz . Contact Eaton for ordering information on other Cutler-Hammer breakers to be applied in $400-415 \mathrm{~Hz}$ systems.

Table 21.3-115. Interrupting Capacities of 400 Hz Breakers

| Breaker Frame Series | Estimated 400-415 Hz Interrupting Capacities (1)(2) (rms Symmetrical Amperes) |  |  |
| :---: | :---: | :---: | :---: |
|  | 240 V | 480 V | 600 V |
| Thermal Magnetic |  |  |  |
| EHD | 3,600 | 2,800 | - |
| FDB | 3,600 | 2,800 | 2,800 |
| FD | 13,000 | 5,000 | 3,600 |
| JDB, JD | 8,000 | 7,000 | 7,000 |
| HJD | 14,000 | 10,000 | 7,000 |
| KDB, KD, HKD | 21,000 | 11,000 | 8,000 |
| LDB, LD | 14,000 | 10,000 | 7,000 |
| HLD | 21,000 | 11,000 | 8,000 |
| MD | 14,000 | 10,000 | 7,000 |

Electronic Trip Units

| LD, MD, ND | 14,000 | 10,000 | 7,000 |
| :--- | :--- | :--- | ---: |
| HLD | 21,000 | 11,000 | 8,000 |
| HND | 21,000 | 16,000 | 8,000 |
| RD | 40,000 | 33,000 | 33,000 |

(1) The above interrupting ratings are estimates based on the design parameters and operating characteristics of each breaker as well as on the limited amount of test data thus far available for circuit breakers applied to $400-415 \mathrm{~Hz}$ systems.
(2) Not UL listed.

## 100\% Rated Circuit Breakers

The amount of protection designed into a distribution system is often based on economics. However, each project should be furnished with a reliable distribution system that delivers the most effective protection possible for each investment dollar.

Reliable and economic system design can be usually achieved with Eaton's Cutler-Hammer circuit breakers that are UL listed for application at $100 \%$ of their ratings - instead of standard breakers that in actual use are applied at $80 \%$ of their frame ratings in an enclosure.

The concept between a system design using standard breakers and that using $100 \%$ rated breakers is uncomplicated - but there are no shortcut methods for determining which design (and devices) is the best choice for a given system. Good engineering practice requires a careful system analysis beginning with the lowest feeder and concluding with the main device.
Also included in the system analysis must be all present and future factors that could affect the size and/or quantity of the breakers and associated hardware, such as switchboard bus, busway, cable and conduit. Other factors to consider are loads (continuous and noncontinuous) and system expansions and transformers with provisions for forced air cooling.


Figure 21.3-6. Breaker Nameplate
A 100\% rated breaker receives its UL listing based on tests conducted in a minimum size enclosure with minimum ventilation (if required) and minimum cable sizes, as stated on this nameplate example. All Cutler-Hammer 100\% rated breakers have standard electronic trip units.

## The NEC

The rules and intent of the National Electrical Code governing the use of standard or $100 \%$ rated breakers must be understood before recommending or applying such devices.
Section 220-10(b) Continuous and Noncontinuous Loads of the National Electrical Code addresses differences between applications of standard rated breakers and $100 \%$ rated breakers. (Significant sections are in bold face type.)
"Where a feeder supplies continuous loads or any combination of continuous and noncontinuous loads, the rating of the overcurrent device shall not be less than the noncontinuous load plus $125 \%$ of the continuous load."
The minimum circuit conductor size without the application of any ampacity adjustment or correction factors shall have an allowable ampacity equal to or greater than the noncontinuous load plus $125 \%$ of the continuous load.
"Exception: Where the assembly including the overcurrent devices protecting the feeder(s) are listed for operation at $100 \%$ of their rating, neither the ampere rating of the overcurrent device nor the ampacity of the feeder conductors shall be less than the sum of the continuous load plus the noncontinuous load."

Figure 21.3-7. NEC Reference

Section 220-10(b) covers standard breakers, and the exception 100\% rated breakers. NEC Section 220-10(b) and the Section 220-10(b) exception can be expressed by these formulas:

## Standard 80\% Rated Design

Noncontinuous Load +
$125 \%$ of the Continuous Load
= Total Minimum Load
Special 100\% Rated Design
Noncontinuous Load +
Continuous Load
= Total Minimum Load
The necessity for these NEC requirements results from circuit breaker testing procedures.
A molded case circuit breaker is tested in open air to verify its nameplate ampere rating. The nameplate specifies a value of current the circuit breaker is rated to carry continuously without tripping within specific operating temperature guidelines.
In most instances, a breaker is applied in an enclosure and performance could be adversely affected by slow heat dissipation and temperature rise. These factors must be considered regarding the ability of the breaker to comply with its nameplate ampere rating.

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Testing Conditions and Operating Conditions
There are distinct differences between these conditions that are addressed in the NEC Section 220-10(b) by introducing an overcurrent device and associated hardware sizing factor. The sizing factor ensures reliable equipment performance under realistic conditions. Section 220-10(b) is the key to making the best system design choice.
For feeders, Section 220-20(b) addresses the rating of all overcurrent devices that have been tested in open air but are applied in an enclosure. The thermal response of an overcurrent device applied in an enclosure will usually be faster than in open air, thus dictating the $125 \%$ requirement.
The exception allows for properly tested and listed overcurrent devices to be applied at $100 \%$ of their nameplate rating.
There is a Difference Between 100\% Rated Breakers and 100\% Rated Assemblies
Special attention should be given to the word "assembly" in the NEC Exception. Normally, an assembly is listed for $100 \%$ operation only after being successfully tested as an assembly per UL requirements.

For an assembly to receive a $100 \%$ rated UL listing, it must be tested separately by UL project engineers. Panelboards are tested to UL 67, switchboards tested to UL 891.

Installing 100\% rated breakers in an assembly does not automatically make it acceptable for a $100 \%$ rating.


Figure 21.3-8. Conductor Requirements

Application Information - 100\% Rated Circuit Breakers

Table 21.3-116. The Application — These Examples Illustrate the Cost Savings when the 100\% Rated Approach is Utilized (1)

| A visual comparison of breaker, bus and cable sizes in the Three-Phase Distribution System <br> examples (line diagrams) reveals how a 100\% rated system design can provide cost savings. |  |  |  |  |  |
| :--- | :--- | :--- | :--- | :--- | :--- |
| Load | Feeder \#1 | Feeder \#2 | Feeder \#3 | Main | Description |
| Continuous | 400 A | 800 A | 0 | 1200 A | Three-Phase Distribution |
| Noncontinuous | 200 A | 0 | 1000 A | 1200 A | System Line Diagrams |

(1) Selection of either a $100 \%$ rated design or standard design must result from a system analysis beginning with the lowest feeder and concluding with the system's main device. For these system examples, assume that all assembly testing has been successfully completed and either the $100 \%$ rated design or standard design can be selected. Each system is hypothetical and either approach will meet safety requirements. Loads were arbitrarily selected. The load table includes the calculations for minimum total loads in conformance with NEC Section 22-10(b).

Table 21.3-117. Available 100\% Rated Circuit Breakers

| Frames | Rating at 480 V | Trip Units |
| :---: | :---: | :---: |
| K-Frame 125/250/400 A <br> Minimum Enclosure Size <br> $24 \times 15 \times 6$-inches ( $609.6 \times 381.0 \times 152.4 \mathrm{~mm}$ ) | $\begin{aligned} \hline \text { CKD } & 35 \mathrm{kA} \\ \text { CHKD } & 65 \mathrm{kA} \end{aligned}$ | Digitrip 310 |
| L-Frame 125/250/400/600 A Minimum Enclosure Size with Ventilation $24 \times 15 \times 6$-inches ( $609.6 \times 381.0 \times 152.4 \mathrm{~mm}$ ) | CLD 35 kA CHLD 65 kA CLDC 100 kA | Digitrip OPTIM |
| L-Frame 600 A <br> Minimum Enclosure Size with Ventilation <br> $24 \times 15 \times 6$-inches $(609.6 \times 381.0 \times 152.4 \mathrm{~mm})$ | CLD 35 kA CHLD 65 kA CLDC 100 kA | Digitrip 310 |
| M-Frame 800 A <br> Minimum Enclosure Size with Ventilation $42 \times 18 \times 7.5$-inches ( $1066.8 \times 457.2 \times 190.5 \mathrm{~mm}$ ) | CMDL 50 kA <br> CHMDL 65 kA | Digitrip 310 |
| N-Frame 800/1200 A <br> Minimum Enclosure Size with Ventilation <br> $42 \times 22.75 \times 11.5$-inches ( $1066.8 \times 577.9 \times 292.1 \mathrm{~mm}$ ) | CND 50 kA CHND 65 kA CNDC 100 kA | Digitrip OPTIM |
| N-Frame 800/1200 A <br> Minimum Enclosure Size with Ventilation <br> $42 \times 22.75 \times 11.5$-inches ( $1066.8 \times 577.9 \times 292.1 \mathrm{~mm}$ ) | $\begin{array}{ll} \hline \text { CND } & 50 \mathrm{kA} \\ \text { CHND } & 65 \mathrm{kA} \\ \text { CNDC } 100 \mathrm{kA} \end{array}$ | Digitrip 310 |
| R-Frame 1600/2000 A <br> Minimum Enclosure Size with Ventilation <br> $21.5 \times 18 \times 13$-inches $(546.1 \times 457.2 \times 330.2 \mathrm{~mm}$ ) (2) | $\begin{aligned} & \text { CRD } 65 \mathrm{kA} \\ & \text { CRDC } 100 \mathrm{kA} \end{aligned}$ | Digitrip OPTIM |
| R-Frame 1600/2000 A <br> Minimum Enclosure Size with Ventilation <br> $21.5 \times 18 \times 13$-inches $(546.1 \times 457.2 \times 330.2 \mathrm{~mm}$ ) (2) | $\begin{aligned} & \text { CRD } 65 \mathrm{kA} \\ & \text { CRDC } 100 \mathrm{kA} \end{aligned}$ | Digitrip 510/610/810/910 |
| R-Frame 1600/2000 A <br> Minimum Enclosure Size with Ventilation <br> $21.5 \times 18 \times 13$-inches ( $546.1 \times 457.2 \times 330.2 \mathrm{~mm}$ ) (2) | $\begin{aligned} & \text { CRD } 65 \mathrm{kA} \\ & \text { CRDC } 100 \mathrm{kA} \end{aligned}$ | Digitrip 310 |

(2) Use with 9-inch ( 228.6 mm ) Tee connector.

Table 21.3-118. Standard 80\% Rated Design

| Noncontinuous Load + 125\% of the Continuous Load = Total Minimum Load |  |  |  |  | Line Diagram |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Calculation per NEC of Minimum Total Load ${ }^{(1)}$ | $\begin{aligned} & 200+(1.25)(400) \\ & =700 \mathrm{~A} \end{aligned}$ | $\begin{aligned} & 0+(1.25)(800) \\ & =1000 \mathrm{~A} \end{aligned}$ | $1000+0=1000 \mathrm{~A}$ | 2700 A ${ }^{(1)}$ |  |
| Breaker <br> Frame (F) <br> Trip (T) <br> Rating | $\begin{aligned} & \text { (F) (T) } \\ & 800 \text { A (2)/700 A } \end{aligned}$ | $\begin{aligned} & \text { (F) (T) } \\ & 1200 \mathrm{~A} \text { (2/1000 A } \end{aligned}$ | $\begin{aligned} & \text { (F) (T) } \\ & 1200 \mathrm{~A}^{(2)} / 1000 \mathrm{~A} \end{aligned}$ | $\begin{aligned} & \text { (F) (T) } \\ & 3000 \mathrm{~A} \text { (2)/3000 A } \end{aligned}$ |  |
| Bus/Cable Rating | $800 \mathrm{~A}^{(2)}$ | 1000 A | 1000 A | $3000 \mathrm{~A}^{(2)}$ |  |

(1) (Noncontinuous Load) + (125\%) (Continuous Load) per NEC Section 220-10(b).
(2) Nearest standard size, not less than calculated value.

Table 21.3-119. Standard 100\% Rated Design

| Noncontinuous Load + Continuous Load = Total Minimum Load |  |  |  |  | Line Diagram |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Calculation per NEC of Minimum Total Load (3) | $200+400=600 \mathrm{~A}$ | $0+800=800 \mathrm{~A}$ | $1000+0=1000 \mathrm{~A}$ | $2400 \mathrm{~A}^{4}$ |  |
| Breaker <br> Frame (F) <br> Trip (T) <br> Rating | $\begin{aligned} & \text { (F) (T) } \\ & 600 \mathrm{~A} / 600 \mathrm{~A} \end{aligned}$ | $\begin{array}{\|l\|} \hline \text { (F) (T) } \\ 800 \text { A/800 A } \end{array}$ | $\begin{aligned} & \hline \text { (F) (T) } \\ & 1200 \mathrm{~A} \text { (5)/1000 A } \end{aligned}$ | $\begin{array}{\|l\|} \hline \text { (F) (T) } \\ 2500 \mathrm{~A} \text { (5)/2500 A } \end{array}$ |  |
| Bus/Cable Rating | 600 A | 800 A | 1000 A | 2500 A (5) |  |

(3) (Noncontinuous Load) + (Continuous Load) per NEC Section 220-10(b) Exception.
(4) Sum of all NEC calculated minimum feeder loads.
(5) Nearest standard size, not less than calculated value.

Table 21.3-120. The Result — Savings in Both Switchboard and Cable Costs

| Design | Minimum Total Load (Amperes) |  |  |  | Rated Breaker |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Standard | 700 | 1000 | 1000 | 2700 | 100\% Rated Breaker Systems Save Money: Significant economic advantages - in lower rated and sized breakers, less cable, and significant reductions in equipment floor and wall space - can be realized when the results of a systems analysis favor the $100 \%$ rated design approach. |
| 100\% Rated | 600 | 800 | 1000 | 2400 |  |
| Results | The standard design requires higher rated, more expensive breaker and bus. Although the minimum total load is 700 amperes, most breakers and hardware are available only in standard sizes requiring even more expensive "nearest standard size" breakers and hardware. | Dramatic economic advantages are achieved by using the $100 \%$ rated design. Substantial savings result from using an 800 ampere busway and significant savings are also provided by the smaller breaker frame and cable size. | Calculations indicate either approach results in the same size breaker and hardware. A 100\% rated breaker would be more expensive although the final decision could rest on whether or not future load growth is anticipated. | The 100\% approach provides significant economic advantages. It not only permits use of the smaller size 2500 ampere breaker (nearest standard size) and main bus. Eaton offers a 2500 ampere frame breaker which further enhances the economic value of the $100 \%$ rated design. |  |

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Application Information - Series Rated System

## Series Rated Systems

Under most circumstances, selection of a series rated system will reduce initial cost and size, since downstream breakers are not fully rated for the prospective short circuit fault current at their point of application. The interrupting rating of the upstream breaker must always be equal to or greater than the available fault current at its line terminals. In addition, downstream breakers must have been tested in combination with the upstream breaker and shown to be protected by the upstream breaker at the assigned series rated interrupting rating. The net result is that the system can be assigned a
"series rated" or "integrated" rating higher than the rating of the downstream breaker when it is tested or applied alone. Design of the system and selection of breakers is based on short circuit interruption test specified and witnessed by UL.

Because of their blow-open design, most molded case circuit breakers are current limiting to some degree. In a series rated application and in the event of a major fault, both upstream and downstream breakers open, protecting the lower-rated downstream devices by limiting the let-through current.
To develop a series rated protective system, it is suggested that the design engineer, after completing preliminary steps:

- Define available fault current at the line side terminals of the upstream breaker.
- Select an upstream breaker with an interrupting rating equal to or greater than the available fault current.
- Verify the series tested interrupting ratings of the selected combination of breakers by referring to the tables in this section.
- Confirm, during installation, that the correct breakers have been selected by checking the nameplates appearing on the end-use equipment.


## Evaluating the Protection Systems

Designed properly, all three systems protect electrical equipment with equal effectiveness. But initial cost and continuity of service can vary widely depending on the inherent characteristics of the system, and on the design philosophy adopted.

## Fully Rated System

A fully rated system is typically less costly than a selectively coordinated system and more costly than a series rated system. All breakers are rated for full fault current at their point of application in accordance with the National Electrical Code. The continuity of service provided by the system is less than with a selectively coordinated system, and can be more than a series rated system.

## Selectively Coordinated System

A selectively coordinated system is the most costly of the three. All breakers are fully rated and upstream breakers must have adequate short-time delay adjusting capabilities. Continuity of service is the highest possible.

## Series Rated System

A series rated system is the least costly. The upstream breaker is always fully rated, but the interrupting ratings of downstream breakers are normally lower. Service continuity can be acceptable after initial start-up, since the lower-level arcing faults most likely occur after that time can be cleared by the downstream breaker alone. However, under high fault conditions, both the upstream and downstream breakers would open, eliminating service to the affected portion of the system.

## National Electrical Code Requirements

Requirements of the National Electrical Code for short circuit ratings may now be met by equipment that is marked with ratings adequate for the available fault current at their point of application in the electrical system. Refer to the current NEC for specific requirements.

## General Discussion <br> Available Short Circuit Current.

Service equipment shall be suitable for the short circuit current available at its supply terminal.

Approval. The conductors and equipment required or permitted by the Code shall be acceptable only if approved. See Examination of Equipment for Safety and Examination, Identification, Installation and Use of Equipment. See definitions of "Approved," "Identified," "Labeled" and "Listed."

## Examination, Identification, Installation and Use of Equipment

1. Examination: In judging equipment, considerations such as the following should be evaluated.
a. Suitability for installation and use in conformity with the provisions of this Code. Suitability of equipment use may be identified by a description marked on or provided with a product to identify the suitability of the product for a specific purpose, environment or application. Suitability of equipment may be evidenced by listing or labeling.
b. Mechanical strength and durability, including, for parts designed to enclose and protect other equipment, the adequacy of the protection thus provided.
c. Wire-ending and connection space.
d. Electrical insulation.
e. Heating effects under normal conditions of use and also under abnormal conditions likely to arise in service.
f. Arcing effects.
g. Classification by type, size, voltage, current capacity and specific use.
h. Other factors which contribute to the practical safeguarding of persons using or likely to come in contact with the equipment.
2. Installation and Use: Listed or labeled equipment shall be used or installed in accordance with any instructions included in the listing or labeling.

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## Interrupting Rating

Equipment intended to break current at fault levels shall have an interrupting rating sufficient for the system voltage and the current which is available at the terminals of the equipment. Equipment intended to break current at other than fault levels shall have an interrupting rating at system voltage sufficient for the current that must be interrupted.

## Circuit Impedance and Other Characteristics

The overcurrent protective devices, the total impedance, the component short circuit withstanding ratings, and other characteristics of the circuit to be protected shall be so selected and coordinated as to permit the circuit protective devices used to clear a fault without the occurrence of extensive damage to the electrical components of the circuit. This fault shall be assumed to be either two or more of the circuit conductors, or between any circuit conductor and the grounding conductor or enclosing metal raceway.

## Motor Contribution

The fault current contribution of motors connected between series rated breakers must be considered. Article 240-86(b) in the 1999 edition of the National Electrical Code states that for series ratings the sum of the motor, full-load currents cannot exceed 1\% of the interrupting rating of the lowerrated circuit breaker. The actual fault current contribution from induction motors is about 4 times their full-Ioad current (impedance value of $25 \%$ ). For example, if the downstream branch circuit breakers used in a series rated combination have an interrupting rating of 14,000 amperes rms symmetrical for a 480 volt system, the maximum full-load current of motors connected to that panel from the branch circuit breakers is 140 amperes ( $1 \%$ ). For typical induction motors this is equivalent to a total horsepower at 480 volts of approximately 115 horsepower.

## Design/Test Considerations for Series Coordinated Circuit Breakers

Test Procedures for all Cutler-Hammer molded case circuit breakers intended for application in series connected systems are in full compliance with all applicable paragraphs of the latest edition of UL 489.

Note: For further information, see IEEE Standards 141, 242 and 446

The entire system is tested, since such tests are the only way to correctly verify the performance of overcurrent devices under short circuit conditions.

Calibration, interruption, trip-out and dielectric withstand tests are performed. Breakers in their as-received condition are used for the interrupting and intermediate interrupting capability tests. If agreeable to concerned parties, previously tested samples may be used. The interrupting rating of the line-side circuit breaker is equal to or greater than the maximum available fault current on the distribution system at its point of intended application.

Tests comply also with the intent of the proposed revisions to applicable IEC documents.

Tests are completed in a well-defined sequence:

■ Interrupting tests.
■ Intermediate interrupting tests.

- Trip-out tests.

■ Dielectric voltage-withstand tests.
Eaton's Cutler-Hammer Series C Circuit Breakers intended for application in series rated systems are subjected, in the following sequence, to interrupting ability, intermediate interrupting ability, trip-out, and dielectric voltage-withstand tests.

During testing of the series rated circuit breakers, each breaker is mounted in the smallest enclosure in which it is to be used; openings in the enclosure do not exceed $10 \%$ of its total external area, and there are no openings directly opposite a vent in a circuit breaker case. The two enclosures are connected by a 12 -inch ( 304.8 mm ) conduit of any diameter. Each lead from test terminals to the line-side breaker is less than 4 feet ( 1.2 m ) per breaker(s), and each load shorting the load-side breaker(s) is sized based on the rating of the load-side breaker. The combined length of the lead from the line-side overcurrent protective device of the load-side breaker and from the load-side breaker to the shorting point, is less than 4 feet ( 1.2 m ) per pole.

Exception: the breakers may be mounted in the end-use equipment that will contain them and is marked for use with the series combination. The load-side breaker is positioned as close as possible to the line-side breaker(s). Line and load leads are less than 4 feet ( 1.2 m ).

A fuse is connected between the enclosure and line terminal of the pole least likely to arc to the enclosure, or the neutral, if the breaker is rated $120 /$ 240 or $480 \mathrm{Y} / 277$ Vac. The connection to the load-side of the limiting impedance is \#10 AWG copper wire less than 6 feet $(1.8 \mathrm{~m})$ long. The fuse is a 30 A non-renewable type acceptable for branch circuit protection; its voltage rating is not less than the rating of the device, and its interrupting rating is not less than the available current.

## 1. Interrupting tests:

a. The test circuit is closed on the series combination with all breakers fully closed; and
b. The load-side breaker is closed on the circuit while the line-side breaker is fully closed.

Note: Random closing is used in all 3 -phase tests. When the circuit is closed on the combination, closing is controlled in singlephase tests so that closing occurs within ten electrical degrees of the zero-point of the supply voltage wave.
2. Intermediate interrupting tests at the specified available current and maximum voltage. Procedures are identical to those described in 1a and 1 b (above) but at the maximum current level that causes the loadside breaker to open, but not the line-side breaker. If the line-side breaker is current-limiting, the series combination shall be evaluated in the region below its current- limiting threshold. (There is no need for these tests if the current is less than the interrupting rating on the load-side breaker.)
3. Trip-out tests of the load-side breaker at $250 \%$ of the marked ampere rating.
4. Dielectric voltage-withstand tests verify that the breaker can withstand, without breakdown, a 60 (48-62) Hz essentially sinusoidal potential for one minute.

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Application Information - Series Rated System

## Circuit Breaker Identification

Marking of all Eaton's Cutler-Hammer circuit breakers is clear for easy identification of type, rating and operating status. Nameplates are color-coded for immediate identification of rating, and a color-coded bar identifies the type and interrupting rating at common application voltages. Operating status is indicated clearly by the position of the handle and color-coded flags. On and off positions are identified by English words and international symbols.

Scientists and engineers at the Eaton Testing Laboratory ensure that CutlerHammer circuit breakers are the most reliable and develop new concepts and improvements in breaker design. Designs and reliability are verified, products are improved continuously and qualified to meet UL, NEMA and other standards. In addition, engineers from any breaker or panelboard manufacturer can work along-side their peers from Eaton to test their products in the lab.

The consolidated nameplate on all breakers provides complete identification and rating information in a format that is easy to read and understand.

The interrupting rating of the series combination is never permitted to be marked on the downstream breaker. However, the series rating may be marked on panelboards in which the combination has been tested and listed if:

- The upstream breaker is installed in the panelboard as a main breaker.
- The panelboard is a main-lug-only type and is specifically marked to indicate the type and rating of the upstream listed series tested breaker that must be applied with the panelboard.


## Marking of Panelboards

Marking of panelboards conforms to the latest edition of UL 67. Markings are clear and understandable, and include the short circuit rating in rms amperes; maximum voltage rating for each short circuit rating; a statement indicating that additional or replacement devices shall be of the same type and of equal or greater interrupting capacity; and, when applicable, the identity of combinations of integral and branch circuit overcurrent devices that are required when applying the marked short circuit current rating.

## Fuses

Fuses can be used instead of circuit breakers in fully rated, selectively coordinated and series connected protection systems. See the tables in the back of this brochure for fuse breakout data applied to series connected designs.
Don't apply fuses using the up-overdown method, which has been recommended by some fuse manufacturers for sizing a current-limiting fuse that protects a downstream molded case circuit breaker with a specified rms symmetrical interrupting rating. The method can lead to erroneous and unsafe conclusions, and should not be used.

Example: Assume a specific type of current-limiting fuse rated 2000 A. Then using the figure below:

1. Draw a vertical line from the prospective short circuit current of 200 kA to intersect the "typical peak let-through curve at "A."
2. Draw a horizontal line left from Point " $A$ " to intersect the "prospective peak" curve at "B."
3. Drop a vertical line from " $B$ " to intersect the horizontal axis and read the recommended rating, 65 kA rms, concluding that a circuit breaker with a 65 kA interrupting capacity will be protected by a specified 2000 A currentlimiting fuse.

This conclusion is wrong when the downstream service has a blow-open contact assembly, as does a molded case circuit breaker or similar device. It may be valid when the current-limiting fuse is sized to protect a passive bus bar system.
The reason: The up-over-down method ignores dynamic impedance (the inherent current-limiting of the downstream molded case circuit breaker). Such impedance is developed directly by the forces of the let-through current created when the contacts are blown open.
For proper application of currentlimiting fuses, always refer to recommendations by the manufacturer of the circuit breaker, which are based on actual test data.

Application and Replacement of Breakers
Apply and replace breakers prudently, within the design and operating parameters of the power system. Use the following tables to select the size and type of circuit breaker needed to fit virtually any application in series rated and other protective systems. Breakers are highly-compatible across ratings, capacities and characteristic; prudent replacements are as important as initial selection.


Figure 21.3-9. Up-Over-Down Misapplication

Table 21.3-121. Index for Series Rating Tables

| ```Devices - Upstream/Downstream``` | System Voltage | Pages |
| :---: | :---: | :---: |
| Circuit Breaker/Circuit Breaker | $\begin{aligned} & \hline 600 \mathrm{~V} \\ & 480 \mathrm{~V} \\ & 480 \mathrm{Y} / 277 \mathrm{~V} \\ & 240 \mathrm{~V} \\ & 120 / 240 \mathrm{~V} \end{aligned}$ | 21.3-68, 21.3-69 $21.3-70,21.3-71$ $21.3-72,21.3-73$ $21.3-74$ to $21.3-76$ $21.3-77$ to $21.3-80$ |
| Fuse/Circuit Breaker | $\begin{aligned} & 600,480,480 / 277 \\ & 240,120 / 240 \mathrm{~V} \end{aligned}$ | 21.3-81, 21.3-82 |

## Series Connected Ratings: Cutler-Hammer Circuit Breakers

A wide range of breakers and combinations in the Eaton's Cutler-Hammer line is available that has been tested in accordance with UL procedures for series connected ratings: individually
enclosed breakers in series with main lug panelboards, main breakers integral with branch breakers in panelboards, in switchboards, and in meter centers. You can rely on the enclosed data for
applications with other undefined distribution equipment where series application ratings can be an advantage.

Table 21.3-122. Circuit Breaker/Circuit Breaker Series Combinations (1)2 - $\mathbf{6 0 0}$ Volt System

| Upstream Breaker | Type |  | FD, FDB, HFD | FD, FDB, HFD | LCL | LCL | KDC | KDC | HLD, HLDB | HKD | JDC |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Amperes, Maximum |  | 150 | 70 | 400 | 250 | 400 | 400 | 600 | 400 | 250 |
|  | Limiter Type |  | LFD3150R | LFD3070R | - | - | - | - | - | - | - |
| System kA |  |  | 200 | 200 | 100 | 100 | 50 | 42 | 35 | 35 | 35 |
| System Volts |  |  | 600 | 600 | 600 | 600 | 600 | 600 | 600 | 600 | 600 |
| Downstream Breaker | Range Amperes | Poles |  |  |  |  |  |  |  |  |  |
| FDB | 15-70 | 2, 3 |  | $\bullet$ | $\bullet$ | $\bullet$ |  | $\bullet$ |  | $\bullet$ | $\bullet$ |
| FD | 15-70 | 2, 3 |  | $\bullet$ | $\bullet$ | $\bullet$ |  | $\bullet$ |  | $\bullet$ | $\bullet$ |
| HFD | 15-70 | 2, 3 |  | - | - | - |  | $\bullet$ |  | - | - |
| FDC | 15-70 | 2,3 |  | - | $\bullet$ | $\bullet$ |  |  |  |  |  |
| FDB | 80-150 | 2, 3 | - |  | - | - |  | $\bullet$ |  | $\bullet$ | $\bullet$ |
| FD | 80-150 | 2,3 | $\bullet$ |  | $\bullet$ | $\bullet$ |  | $\bullet$ |  | $\bullet$ | $\bullet$ |
| HFD | 80-150 | 2, 3 | $\bullet$ |  | $\bullet$ | $\bullet$ |  | $\bullet$ |  | $\bullet$ | $\bullet$ |
| FDC | 80-150 | 2, 3 | - |  | $\bullet$ | $\bullet$ |  |  |  |  |  |
| JD | 70-250 | 2,3 |  |  | $\bullet$ | $\bullet$ | $\bullet$ |  |  | $\bullet$ | $\bullet$ |
| JDB | 70-250 | 2, 3 |  |  | $\bullet$ | $\bullet$ | $\bullet$ |  |  | $\bullet$ | $\bullet$ |
| HJD | 70-250 | 2, 3 |  |  | $\bullet$ | $\bullet$ | $\bullet$ |  |  | $\bullet$ | $\bullet$ |
| JDC | 70-250 | 2, 3 |  |  | $\bullet$ |  |  |  |  |  |  |
| KD | 100-400 | 2,3 |  |  | $\bullet$ |  | $\bullet$ |  | $\bullet$ |  |  |
| KDB | 100-400 | 2, 3 |  |  | $\bullet$ |  | $\bullet$ |  | $\bullet$ |  |  |
| HKD | 100-400 | 2,3 |  |  | $\bullet$ |  | $\bullet$ |  |  |  |  |
| KDC | 100-400 | 2, 3 |  |  | - |  |  |  |  |  |  |
| LD, LDB | 300-600 | 2,3 |  |  |  |  |  |  | $\bullet$ |  |  |
| LC, LCG, LCA, LCGA | 75-400 | 2,3 |  |  | $\bullet$ |  | $\bullet$ |  |  | $\bullet$ |  |
| HLC, HLCG, HLCA, HLCGA | 75-400 | 2,3 |  |  | $\bullet$ |  | $\bullet$ |  |  | $\bullet$ |  |

(1) Circuit Breaker/Circuit Breaker series rated combinations shown in above tabulations by Underwriters Laboratories in their Component Directory (Yellow Book) under "Circuit Breakers - Series Connected."
${ }^{(2)}$ Only active Circuit Breaker types are included in the above tabulations. For additional information on inactive styles, consult the UL Yellow Book or contact Eaton.

- A solid circle in the row of a particular downstream breaker indicates that the upstream device associated with the column provides a Series Rating for the parameter values of the column heading. If the solid circle is accompanied by numbers in parentheses, then only the breaker ampacities listed in the parentheses have the Series Rating.
The series combinations shown are UL recognized component ratings only. Consult the equipment manufacturer for applicable UL recognized assembly combinations.

Table 21.3-122. Circuit Breaker/Circuit Breaker Series Combinations (1) — 600 Volt System (Continued)

| Upstream Breaker | Type |  | FDC | FDC | HLD, HLDB | KD, KDB | HJD | HFD | HFD | JD, JDB | FD | FD |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Amperes, Maximum |  | 225 | 150 | 600 | 400 | 250 | 225 | 150 | 250 | 225 | 150 |
|  | Limiter Type |  | - | - | - | - | - | - | - | - | - | - |
| System kA |  |  | 35 | 35 | 25 | 25 | 25 | 25 | 25 | 18 | 18 | 18 |
| System Volts |  |  | 600 | 600 | 600 | 600 | 600 | 600 | 600 | 600 | 600 | 600 |
| Downstream Breaker | Range Amperes | Poles |  |  |  |  |  |  |  |  |  |  |


| FDB | 15-70 | 2, 3 | $\bigcirc$ | $\bigcirc$ |  | - | $\bigcirc$ | - | - | $\bigcirc$ | $\bigcirc$ | $\bigcirc$ |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| FD | 15-70 | 2,3 | - | $\bigcirc$ | $\bigcirc$ | - | - | - | - | - | - |  |
| HFD | 15-70 | 2,3 |  | $\bigcirc$ |  |  |  |  |  |  |  |  |
| FDC | 15-70 | 2,3 |  |  |  |  |  |  |  |  |  |  |
| FDB | 80-150 | 2,3 | $\bigcirc$ | $\bigcirc$ |  | $\bigcirc$ | - | - | - | - | - | - |
| FD | 80-150 | 2, 3 | - | - | - | - | - | - | - |  | - |  |
| HFD | 80-150 | 2, 3 |  | $\bigcirc$ |  |  |  |  |  |  |  |  |
| FDC | 80-150 | 2,3 |  |  |  |  |  |  |  |  |  |  |
| JD | 70-250 | 2, 3 |  |  | - | - | $\bigcirc$ |  |  |  |  |  |
| JDB | 70-250 | 2,3 |  |  | - | - | $\bigcirc$ |  |  |  |  |  |
| HJD | 70-250 | 2,3 |  |  |  |  |  |  |  |  |  |  |
| JDC | 70-250 | 2, 3 |  |  |  |  |  |  |  |  |  |  |
| KD | 100-400 | 2,3 |  |  |  |  |  |  |  |  |  |  |
| KDB | 100-400 | 2,3 |  |  |  |  |  |  |  |  |  |  |
| HKD | 100-400 | 2,3 |  |  |  |  |  |  |  |  |  |  |
| KDC | 100-400 | 2, 3 |  |  |  |  |  |  |  |  |  |  |
| LD, LDB | 300-600 | 2,3 |  |  |  |  |  |  |  |  |  |  |
| LC, LCG, LCA, LCGA | 75-400 | 2,3 |  |  |  | - |  |  |  |  |  |  |
| HLC, HLCG, HLCA, HLCGA | 75-400 | 2, 3 |  |  |  |  |  |  |  |  |  |  |

(1) Circuit Breaker/Circuit Breaker series rated combinations shown in above tabulations by Underwriters Laboratories in their Component Directory (Yellow Book) under "Circuit Breakers - Series Connected."
(2) Only active Circuit Breaker types are included in the above tabulations. For additional information on inactive styles, consult the UL Yellow Book or contact Eaton.

- A solid circle in the row of a particular downstream breaker indicates that the upstream device associated with the column provides a Series Rating for the parameter values of the column heading. If the solid circle is accompanied by numbers in parentheses, then only the breaker ampacities listed in the parentheses have the Series Rating.

The series combinations shown are UL recognized component ratings only. Consult the equipment manufacturer for applicable UL recognized assembly combinations.

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Table 21.3-123. Circuit Breaker/Circuit Breaker Series Combinations (12) - 480 Volt System

| Upstream Breaker | Type |  | FDB, FD, HFD | $\begin{array}{\|l} \hline \text { FDB, FD, } \\ \text { HFD } \end{array}$ | LCL | LCL | FCL | $\begin{array}{\|l\|} \hline \text { NB } \\ \text { TRI-PAC } \end{array}$ | NB TRI-PAC | KDC | JDC | $\begin{aligned} & \text { LA } \\ & \text { TRI-PAC } \end{aligned}$ |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Amperes, Maximum |  | 150 | 70 | 400 | 250 | 100 | 800 | 500 | 400 | 250 | 400 |
|  | Limiter Type |  | LFD3150R | LFD3070R | - | - | - | P20 | P12 | - | - | P10 |
| System kA |  |  | 200 | 200 | 150 | 150 | 150 | 100 | 100 | 100 | 100 | 100 |
| System Volts |  |  | 480 | 480 | 480 | 480 | 480 | 480 | 480 | 480 | 480 | 480 |
| Downstream Breaker | Range Amperes | Poles |  |  |  |  |  |  |  |  |  |  |
| EHD | 15-100 | 2, 3 | $(80-100)$ | $(15-70)$ | $\bullet$ | $\bullet$ | $\bullet$ |  |  | $\bullet$ | $\bullet$ |  |
| FDB | 15-150 | 2, 3 | $(80-150)$ | $(15-70)$ | $\bullet$ | $\bullet$ | $(15-100)$ |  |  | $\bullet$ | $\bullet$ |  |
| FD | 15-150 | 2, 3 | $(80-150)$ | $(15-70)$ | $\bullet$ | $\bullet$ | $(15-100)$ |  |  | $\bullet$ | $\bullet$ |  |
| HFD | 15-150 | 2, 3 | $(80-150)$ | $(15-70)$ | $\bullet$ | $\bullet$ | $(15-100)$ |  |  | $\bullet$ | $\bullet$ |  |
| FDC | 15-150 | 2, 3 | $(80-150)$ | $(15-70)$ | $\bullet$ | $\bullet$ |  |  |  |  |  |  |
| JJ, JDB | 70-250 | 2,3 |  |  | $\bullet$ | $\bullet$ |  |  | $\bullet$ | $\bullet$ | $\bullet$ | $\bullet$ |
| HJD | 70-250 | 2, 3 |  |  | $\bullet$ | $\bullet$ |  |  | $\bullet$ | $\bullet$ | $\bullet$ | $\bullet$ |
| KD, KDB | 100-400 | 2,3 |  |  | $\bullet$ |  |  |  | $\bullet$ | $\bullet$ |  | $\bullet$ |
| HKD | 100-400 | 2,3 |  |  | $\bullet$ |  |  |  | $\bullet$ | $\bullet$ |  | $\bullet$ |
| LD, LDB | 300-600 | 2,3 |  |  |  |  |  |  |  |  |  |  |
| $\begin{aligned} & \text { LC, LCG, LCA, } \\ & \text { LCGA } \end{aligned}$ | 75-600 | 2, 3 |  |  | $(75-400)$ |  |  | $\bullet$ | $(75-500)$ | $(75-400)$ |  |  |
| HLC, HLCG, HLCA, HLCGA | 75-600 | 2, 3 |  |  | $(75-400)$ |  |  |  |  | $(75-400)$ |  |  |
| LA, LAB, HLA | 125-600 | 2,3 |  |  |  |  |  | $\bullet$ | $(125-500)$ |  |  |  |
| MA | 125-800 | 2,3 |  |  |  |  |  | $\bullet$ | $(125-500)$ |  |  |  |
| MC, MCA, MCG, MCGA | 400-800 | 2, 3 |  |  |  |  |  | - | $(400-500)$ |  |  |  |
| NB | 700-800 | 2, 3 |  |  |  |  |  | $\bullet$ |  |  | $\bullet$ |  |

(1) Circuit Breaker/Circuit Breaker series rated combinations shown in above tabulations by Underwriters Laboratories in their Component Directory (Yellow Book) under "Circuit Breakers - Series Connected."
${ }^{(2)}$ Only active Circuit Breaker types are included in the above tabulations. For additional information on inactive styles, consult the UL Yellow Book or contact Eaton.

- A solid circle in the row of a particular downstream breaker indicates that the upstream device associated with the column provides a Series Rating for the parameter values of the column heading. If the solid circle is accompanied by numbers in parentheses, then only the breaker ampacities listed in the parentheses have the Series Rating.

The series combinations shown are UL recognized component ratings only. Consult the equipment manufacturer for applicable UL recognized assembly combinations.

Table 21.3-123. Circuit Breaker/Circuit Breaker Series Combinations ©(2) - 480 Volt System (Continued)

| Upstream Breaker | Type |  | $\begin{aligned} & \hline \text { LA } \\ & \text { TRI-PAC } \end{aligned}$ | FDC | FDC | $\begin{aligned} & \text { FB } \\ & \text { TRI-PAC } \end{aligned}$ | $\begin{aligned} & \text { HLD, } \\ & \text { HLDB } \end{aligned}$ | HKD | HJD | HFD | HFD | $\begin{aligned} & \text { KD, } \\ & \text { KDB } \end{aligned}$ | $\begin{aligned} & \text { JD, } \\ & \text { JDB } \end{aligned}$ | FD | FD |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Amperes, Maximum |  | 200 | 225 | 150 | 100 | 600 | 400 | 250 | 225 | 150 | 400 | 250 | 225 | 150 |
|  | Limiter Type |  | P08 | - | - | P06 | - | - | - | - | - | - | - | - | - |
| System kA |  |  | 100 | 100 | 100 | 100 | 65 | 65 | 65 | 65 | 65 | 35 | 25 | 25 | 25 |
| System Volts |  |  | 480 | 480 | 480 | 480 | 480 | 480 | 480 | 480 | 480 | 480 | 480 | 480 | 480 |
| Downstream Breaker | Range Amperes | Poles |  |  |  |  |  |  |  |  |  |  |  |  |  |


| EHD | 15-100 | 2, 3 | - | - | $\bigcirc$ | - | $\bigcirc$ | $\bigcirc$ | $\bigcirc$ | - | $\bigcirc$ | - | - | - |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| FDB | 15-150 | 2, 3 | $(15-100)$ | $\bigcirc$ | $\bigcirc$ | $(15-100)$ | - | $\bigcirc$ | $\bigcirc$ | - | $\bigcirc$ | $\bigcirc$ | - | $\bigcirc$ |
| FD | 15-150 | 2, 3 | $(15-100)$ |  | $\bigcirc$ | $(15-100)$ | - | $\bigcirc$ |  | $\bigcirc$ | $0$ |  |  |  |
| HFD | 15-150 | 2, 3 | $(15-100)$ |  | $\bigcirc$ | $(15-100)$ |  |  |  |  |  |  |  |  |
| FDC | 15-150 | 2,3 |  |  |  |  |  |  |  |  |  |  |  |  |
| JD, JDB | 70-250 | 2, 3 | $(70-200)$ |  |  |  | - |  |  |  |  |  |  |  |
| HJD | 70-250 | 2,3 | $(70-200)$ |  |  |  |  |  |  |  |  |  |  |  |
| KD, KDB | 100-400 | 2,3 |  |  |  |  | - |  |  |  |  |  |  |  |
| HKD | 100-400 | 2, 3 |  |  |  |  |  |  |  |  |  |  |  |  |
| LD, LDB | 300-600 | 2,3 |  |  |  |  |  |  |  |  |  |  |  |  |
| $\begin{aligned} & \text { LC, LCG, LCA, } \\ & \text { LCGA } \end{aligned}$ | 75-600 | 2,3 |  |  |  |  | $(75-400)$ |  |  |  | $(75-400)$ |  |  |  |
| $\begin{aligned} & \text { HLC, HLCG, HLCA, } \\ & \text { HLCGA } \end{aligned}$ | 75-600 | 2,3 |  |  |  |  |  |  |  |  |  |  |  |  |
| LA, LAB, HLA | 125-600 | 2, 3 |  |  |  |  | $(125-400)$ |  |  |  |  |  |  |  |
| MA | 125-800 | 2,3 |  |  |  |  |  |  |  |  |  |  |  |  |
| MC, MCA, MCG, MCGA | 400-800 | 2,3 |  |  |  |  |  |  |  |  |  |  |  |  |
| NB | 700-800 | 2,3 |  |  |  |  |  |  |  |  |  |  |  |  |

(1) Circuit Breaker/Circuit Breaker series rated combinations shown in above tabulations by Underwriters Laboratories in their Component Directory (Yellow Book) under "Circuit Breakers - Series Connected."
${ }^{(2)}$ Only active Circuit Breaker types are included in the above tabulations. For additional information on inactive styles, consult the UL Yellow Book or contact Eaton.

- A solid circle in the row of a particular downstream breaker indicates that the upstream device associated with the column provides a Series Rating for the parameter values of the column heading. If the solid circle is accompanied by numbers in parentheses, then only the breaker ampacities listed in the parentheses have the Series Rating.

The series combinations shown are UL recognized component ratings only. Consult the equipment manufacturer for applicable UL recognized assembly combinations.

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Table 21.3-124. Circuit Breaker/Circuit Breaker Series Combinations (1)(2) - 480Y/277 Volt System

(1) Circuit Breaker/Circuit Breaker series rated combinations shown in above tabulations by Underwriters Laboratories in their Component Directory (Yellow Book) under "Circuit Breakers - Series Connected."
${ }^{(2)}$ Only active Circuit Breaker types are included in the above tabulations. For additional information on inactive styles, consult the UL Yellow Book or contact Eaton.

- A solid circle in the row of a particular downstream breaker indicates that the upstream device associated with the column provides a Series Rating for the parameter values of the column heading. If the solid circle is accompanied by numbers in parentheses, then only the breaker ampacities listed in the parentheses have the Series Rating.

The series combinations shown are UL recognized component ratings only. Consult the equipment manufacturer for applicable UL recognized assembly combinations.


Table 21.3-124. Circuit Breaker/Circuit Breaker Series Combinations (12) — 480Y/277 Volt System (Continued)

| Upstream Breaker | Type |  | $\begin{array}{\|l\|} \hline \text { FB } \\ \text { TRI-PAC } \end{array}$ | HKD | HJD | HFD | HFD | $\begin{aligned} & \text { KD, } \\ & \text { KDB } \end{aligned}$ | KDC | HKD | JDC | HJD | $\begin{array}{\|l\|} \hline \text { JD, } \\ \text { JDB } \end{array}$ | FD | FD | $\begin{aligned} & \text { KD, } \\ & \text { KDB } \end{aligned}$ | $\begin{array}{\|l\|} \hline \text { JD, } \\ \text { JDB } \end{array}$ |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Amperes, Maximum |  | 100 | 400 | 250 | 225 | 150 | 400 | 400 | 400 | 250 | 250 | 250 | 225 | 150 | 400 | 250 |
|  | Limiter Type |  | P06 | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| System kA |  |  | 100 | 65 | 65 | 65 | 65 | 35 | 25 | 25 | 25 | 25 | 25 | 25 | 25 | 22 | 22 |
| System Volts |  |  | $\begin{array}{\|l\|} \hline 480 \mathrm{Y} / \\ 277 \end{array}$ | $\begin{aligned} & 480 \mathrm{Y} / \\ & 277 \end{aligned}$ | $\begin{array}{\|l\|} \hline 480 \mathrm{Y} / \\ 277 \end{array}$ | $\begin{aligned} & 480 \mathrm{Y} / \\ & 277 \end{aligned}$ | $\begin{array}{\|l\|} \hline 480 \mathrm{Y} / \\ 277 \end{array}$ | $\begin{aligned} & \hline 480 \mathrm{Y} / \\ & 277 \end{aligned}$ | $\begin{aligned} & \hline 480 \mathrm{Y} / \\ & 277 \\ & \hline \end{aligned}$ | $\begin{aligned} & \hline 480 \mathrm{Y} / \\ & 277 \end{aligned}$ | $\begin{array}{\|l\|} \hline 480 \mathrm{Y} / \\ 277 \end{array}$ | $\begin{array}{\|l\|} \hline 480 \mathrm{Y} / \\ 277 \\ \hline \end{array}$ | $\begin{aligned} & \hline 480 \mathrm{Y} / \\ & 277 \end{aligned}$ | $\begin{array}{\|l\|} \hline 480 \mathrm{Y} / \\ 277 \end{array}$ | $\begin{aligned} & \hline 480 \mathrm{Y} / \\ & 277 \end{aligned}$ | $\begin{aligned} & \hline 480 \mathrm{Y} / \\ & 277 \end{aligned}$ | $\begin{array}{\|l\|} \hline 480 \mathrm{Y} / \\ 277 \end{array}$ |
| Downstream Breaker | Range Amperes | Pol |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |


| EHD | 15-100 | 1 | - | - | $\bigcirc$ |  | $\bigcirc$ | $\bigcirc$ | $\bigcirc$ | $\bigcirc$ | $\bigcirc$ | - | $\bigcirc$ |  | - | - | $\bigcirc$ |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| EHD | 15-100 | 2,3 | - | $\bigcirc$ | $\bigcirc$ |  | $\bigcirc$ | $\bigcirc$ | $\bigcirc$ | $\bigcirc$ | $\bigcirc$ | $\bigcirc$ | $\bigcirc$ |  | - | - | $\bigcirc$ |
| FDB | 15-150 | 2,3 | $(15-100)$ | - | - |  | $\bigcirc$ | $\bigcirc$ | $\bigcirc$ | $\bigcirc$ | $\bigcirc$ | $\bigcirc$ |  |  | - | - |  |
| FD | 15-150 | 1 | $(15-100)$ | $\bigcirc$ | - |  | - | - | - | - | - | $\bigcirc$ |  |  |  | - |  |
| FD | 15-150 | 2, 3 | $(15-100)$ | $\bigcirc$ | $\bigcirc$ |  | $\bigcirc$ | $\bigcirc$ | $\bigcirc$ | $\theta$ | $\theta$ | $\bigcirc$ |  |  |  | - |  |
| HFD | 15-150 | 1 | $(15-100)$ |  |  |  |  |  | $\bigcirc$ |  |  |  |  |  |  |  |  |
| HFD | 15-150 | 2,3 | $(15-100)$ |  |  |  |  |  | $\bigcirc$ |  |  |  |  |  |  |  |  |
| GHB, GHC | 15-100 | 1 |  | $\bigcirc$ | $\bigcirc$ | $\bigcirc$ | - | - | - | - | - | $\bigcirc$ | - | - | - | - | $\bigcirc$ |
| GHB, GHC | 15-100 | 2,3 |  | $(15-50)$ | $(15-50)$ | - | $\bigcirc$ | $(15-50)$ | - | - | - | $\bigcirc$ | $(15-50)$ | $\bigcirc$ | - | - | $\bigcirc$ |

1) Circuit Breaker/Circuit Breaker series rated combinations shown in above tabulations by Underwriters Laboratories in their Component Directory (Yellow Book) under "Circuit Breakers - Series Connected."
(2) Only active Circuit Breaker types are included in the above tabulations. For additional information on inactive styles, consult the UL Yellow Book or contact Eaton.

- A solid circle in the row of a particular downstream breaker indicates that the upstream device associated with the column provides a Series Rating for the parameter values of the column heading. If the solid circle is accompanied by numbers in parentheses, then only the breaker ampacities listed in the parentheses have the Series Rating.

The series combinations shown are UL recognized component ratings only. Consult the equipment manufacturer for applicable UL recognized assembly combinations.


Table 21.3-125. Circuit Breaker/Circuit Breaker Series Combinations ©(2) - 240 Volt System

| Upstream Breaker | Type |  | LCL | KDC | LCL | JDC | FDC | FCL | FD, FDB, HFD | FD, FDB, HFD | HLD, HLDB |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Amperes, Maximum |  | 400 | 400 | 250 | 250 | 150 | 100 | 150 | 70 | 600 |
|  | Limiter Type |  | - | - | - | - | - | - | $\begin{array}{\|l\|} \hline \text { LFD } \\ 3150 \mathrm{R} \end{array}$ | $\begin{aligned} & \hline \text { LFD } \\ & 3070 R \end{aligned}$ | - |
| System kA |  |  | 200 | 200 | 200 | 200 | 200 | 200 | 200 | 200 | 100 |
| System Volts |  |  |  | 240 |  |  | 240 | 240 | 240 | 240 | 240 |
| Downstream Breaker | Range <br> Amperes Poles |  |  |  |  |  |  |  |  |  |  |
| BA, BR, HQP, QC | 15-100 | 2, 3 | $\bullet$ |  | - |  |  | $\bullet$ | $(80-100)$ | $(15-70)$ |  |
| QBHW, BRH, QPHW, QCHW | 15-100 | 2, 3 | $\bullet$ |  | - |  |  | $\bullet$ | $(80-100)$ | $(15-70)$ |  |
| HBAX, QHPX, QHCX | 15-100 | 3 | $\bullet$ |  | $\bullet$ |  |  | $\bullet$ | $(80-100)$ | $(15-70)$ |  |
| HBAW, QHPW, QHCW | 15-20 | 3 | $\bullet$ |  | $\bullet$ |  |  | $\bullet$ |  | $\bullet$ |  |
| GB, GHB | 15-100 | 2,3 | $\bullet$ | - | - | $\bullet$ | $\bullet$ | $\bullet$ | $(80-100)$ | $(15-70)$ | $\bullet$ |
| GC, GHC | 15-100 | 2, 3 | $\bullet$ | $\bullet$ | - | $\bullet$ | $\bullet$ | $\bullet$ | $(80-100)$ | $(15-70)$ | $\bullet$ |
| CA, CAH, HC | 100-225 | 2,3 | $\bullet$ | $\bullet$ | $\bullet$ | $\bullet$ |  |  |  |  |  |
| BJ, BJH | 100-225 | 2,3 | $\bullet$ | $\bullet$ | $\bullet$ | $\bullet$ |  |  |  |  |  |
| ED | 100-225 | 2,3 | $\bullet$ | $\bullet$ | $\bullet$ | $\bullet$ |  |  | $\bullet$ | $\bullet$ | $\bullet$ |
| EDH | 100-225 | 2,3 | $\bullet$ | $\bullet$ | $\bullet$ | $\bullet$ |  |  |  |  |  |
| EHD | 15-100 | 2, 3 | - | $\bullet$ | - | $\bullet$ | $\bullet$ | $\bullet$ | $(80-100)$ | $(15-70)$ |  |
| FD, FDB | 15-150 | 2, 3 | $\bullet$ | $\bullet$ | - | $\bullet$ | $\bullet$ | $(15-100)$ | $(80-150)$ | $(15-70)$ | $\bullet$ |
| HFD | 15-150 | 2, 3 | - | $\bullet$ | - | - | - | $\frac{\bullet}{(15-100)}$ | $(80-150)$ | $\begin{gathered} \bullet \\ (15-70) \end{gathered}$ |  |
| JD, JDB | 70-250 | 2, 3 | $\bullet$ | $\bullet$ | $\bullet$ | $\bullet$ |  |  |  |  | $\bullet$ |
| HJD | 70-250 | 2, 3 | - | $\bullet$ | $\bullet$ | $\bullet$ |  |  |  |  |  |
| DK | 250-400 | 2, 3 | $\bullet$ | $\bullet$ |  |  |  |  |  |  | $\bullet$ |
| KD, KDB | 100-400 | 2,3 | $\bullet$ | $\bullet$ |  |  |  |  |  |  | $\bullet$ |
| HKD | 100-400 | 2,3 | $\bullet$ | $\bullet$ |  |  |  |  |  |  |  |
| LD, LDB | 300-600 | 2, 3 |  |  |  |  |  |  |  |  | $\bullet$ |
| HLD | 300-600 | 2,3 |  |  |  |  |  |  |  |  |  |
| LC, LCG, LCA, LCGA | 75-400 | 2,3 | $\bullet$ | $\bullet$ |  |  |  |  |  |  |  |
| HLC, HLCG, HLCA, HLCGA | 75-400 | 2, 3 | $\bullet$ | $\bullet$ |  |  |  |  |  |  |  |

(1) Circuit Breaker/Circuit Breaker series rated combinations shown in above tabulations by Underwriters Laboratories in their Component Directory (Yellow Book) under "Circuit Breakers - Series Connected."
${ }^{(2)}$ Only active Circuit Breaker types are included in the above tabulations. For additional information on inactive styles, consult the UL Yellow Book or contact Eaton.

- A solid circle in the row of a particular downstream breaker indicates that the upstream device associated with the column provides a Series Rating for the parameter values of the column heading. If the solid circle is accompanied by numbers in parentheses, then only the breaker ampacities listed in the parentheses have the Series Rating.

The series combinations shown are UL recognized component ratings only. Consult the equipment manufacturer for applicable UL recognized assembly combinations.

Table 21.3-125. Circuit Breaker/Circuit Breaker Series Combinations ©(2) — 240 Volt System (Continued)

(1) Circuit Breaker/Circuit Breaker series rated combinations shown in above tabulations by Underwriters Laboratories in their Component Directory (Yellow Book) under "Circuit Breakers - Series Connected."
${ }^{(2)}$ Only active Circuit Breaker types are included in the above tabulations. For additional information on inactive styles, consult the UL Yellow Book or contact Eaton.

- A solid circle in the row of a particular downstream breaker indicates that the upstream device associated with the column provides a Series Rating for the parameter values of the column heading. If the solid circle is accompanied by numbers in parentheses, then only the breaker ampacities listed in the parentheses have the Series Rating.
The series combinations shown are UL recognized component ratings only. Consult the equipment manufacturer for applicable UL recognized assembly combinations.

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Table 21.3-125. Circuit Breaker/Circuit Breaker Series Combinations (1) (2) 240 Volt System (Continued)

| Upstream Breaker | Type |  | $\begin{array}{\|l\|} \hline \text { KD, } \\ \text { KDB, } \\ \text { DK } \end{array}$ | HJD | $\begin{array}{\|l\|} \hline \text { JD, } \\ \text { JDB } \end{array}$ | ED | HFD | FD | $\begin{aligned} & \hline \text { GB, } \\ & \text { GC } \end{aligned}$ | KD, KDB, DK | KD, KDB, DK | CAH | BJH | QBHW, QPHW OCHW, BRH | FDB | EHD |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Amperes, Maximum |  | 400 | 250 | 250 | 225 | 150 | 150 | 100 | 400 | 400 | 225 | 225 | 100 | 150 | 100 |
|  | Limiter Type |  | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| System kA |  |  | 65 | 65 | 65 | 65 | 65 | 65 | 65 | 42 | 22 | 22 | 22 | 22 | 18 | 18 |
| System Volts |  |  | 240 | 240 | 240 | 240 | 240 | 240 |  |  | 240 | 240 | 240 | 240 | 240 | 240 |
| Downstream Breaker | Range Amperes | Poles |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| $\begin{aligned} & \text { BA, BR, } \\ & \text { HOP, QC } \end{aligned}$ | [15-100 2,3 |  | $\bullet$ | $(15-70)$ | (15-70) | $\bullet$ | (15-70) | $\bullet$ | - | $(15-70)$ | $(15-70)$ | $\bullet$ | $\bullet$ | $\bullet$ | $(15-70)$ | $(15-70)$ |
| QBHW, BRH, QPHW, QCHW | 15-100 | 2,3 | $\bullet$ | - | - | $\bullet$ | - | $\bullet$ | - | - |  |  |  |  |  |  |
| $\begin{aligned} & \text { HBAX, QHOX, } \\ & \text { QHCX } \end{aligned}$ | 15-100 | 3 |  | $\bullet$ | $\bullet$ |  | $\bullet$ | $\bullet$ | $\bullet$ |  |  |  |  |  |  |  |
| $\begin{aligned} & \text { HBAW, QHPW, } \\ & \text { QHCW } \end{aligned}$ | 15-20 | 3 |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| GB, GHB | 15-100 | 2, 3 |  | $\bullet$ |  |  | $\bullet$ |  |  |  |  |  |  |  |  |  |
| GC, GHC | 15-100 | 2, 3 |  | $\bullet$ |  |  | $\bullet$ |  |  |  |  |  |  |  |  |  |
| CA, CAH, HCA | 100-225 | 2, 3 | $\bullet$ | $\bullet$ | $\bullet$ |  | - | $\bullet$ |  |  |  |  |  |  |  |  |
| BJ, BJH | 100-225 | 2,3 | $\bullet$ |  | $\bullet$ |  |  | $\bullet$ |  |  |  |  |  |  |  |  |
| ED | 100-225 | 2,3 |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| EDH | 100-225 | 2,3 |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| EHD | 15-100 | 2, 3 | $\bullet$ | $\bullet$ | $\bullet$ |  | $\bullet$ | $\bullet$ |  |  |  |  |  |  |  |  |
| FD, FDB | 15-150 | 2,3 | $\bullet$ | $\bullet$ | $\bullet$ |  | $\bullet$ | $\bullet$ |  |  |  |  |  |  |  |  |
| HFD | 15-150 | 2,3 |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| JD, JDB | 70-250 | 2,3 |  | $\bullet$ |  |  |  |  |  |  |  |  |  |  |  |  |
| HJD | 70-250 | 2,3 |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| DK | 250-400 | 2, 3 |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| KD, KDB | 100-400 | 2,3 |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| HKD | 100-400 | 2,3 |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| LD, LDB | 300-600 | 2, 3 |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| HLD | 300-600 | 2,3 |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| $\begin{aligned} & \text { LC, LCG, } \\ & \text { LCA, LCGA } \end{aligned}$ | 75-400 | 2,3 |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| HLC, HLCG, HLCA, HLCGA | 75-400 | 2,3 |  | $\bullet$ |  |  |  |  |  |  |  |  |  |  |  |  |

(1) Circuit Breaker/Circuit Breaker series rated combinations shown in above tabulations by Underwriters Laboratories in their Component Directory (Yellow Book) under "Circuit Breakers - Series Connected."
${ }^{(2)}$ Only active Circuit Breaker types are included in the above tabulations. For additional information on inactive styles, consult the UL Yellow Book or contact Eaton.

- A solid circle in the row of a particular downstream breaker indicates that the upstream device associated with the column provides a Series Rating for the parameter values of the column heading. If the solid circle is accompanied by numbers in parentheses, then only the breaker ampacities listed in the parentheses have the Series Rating.
The series combinations shown are UL recognized component ratings only. Consult the equipment manufacturer for applicable UL recognized assembly combinations.

Table 21.3-126. Circuit Breaker/Circuit Breaker Series Combinations (1)2 - 120/240 Volt System

| Upstream Breaker | Type |  | LCL | KDC | LCL | JDC | FDC | FCL | FD, FDB, HFD | FD, FDB, HFD | KDC |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Amperes, Maximum |  | 400 | 400 | 250 | 250 | 225 | 100 | 150 | 70 | 400 |
|  | Limiter Type |  | - | - | - | - | - | - | LFD3150R | LFD3070R | - |
| System kA |  |  | 200 | 200 | 200 | 200 | 200 | 200 | 200 | 200 | 100 |
| System Volts |  |  | 120/240 | 120/240 | 120/240 | 120/240 | 120/240 | 120/240 | 120/240 | 120/240 | 120/240 |
| Downstream Breaker | Range Amperes | Poles |  |  |  |  |  |  |  |  |  |
| BA, BR, HQP, QC | 15-70 | 1 | $\bullet$ |  | - |  | - | - |  | - |  |
| BA, BR, HOP, QC | 15-125 | 2 | $(15-100)$ |  | $(15-100)$ |  | $(15-70)$ | $(15-100)$ | $(80-100)$ | $(15-70)$ |  |
| QBHW, BRH, QPHW, QCHW | 15-70 | 1 | - |  | - |  | - | - |  | - | $\bullet$ |
| QBHW, BRH, QPHW, QCHW | 15-125 | 2 | $(15-100)$ |  | $(15-100)$ |  | $(15-100)$ | $(15-100)$ | $(80-100)$ | $(15-70)$ | - |
| $\begin{aligned} & \text { HBAX, QHPX, } \\ & \text { QHCX } \end{aligned}$ | 15-70 | 1 | - |  | - |  | - | - |  | - | $\bullet$ |
| $\begin{aligned} & \text { HBAX, QHPX, } \\ & \text { QHCX } \end{aligned}$ | 15-100 | 2 | $\bullet$ |  | $\bullet$ |  | $\bullet$ | $\bullet$ | $(80-100)$ | $\stackrel{\bullet}{(15-70)}$ | $\bullet$ |
| $\begin{aligned} & \text { QHPW, HBAW, } \\ & \text { QHCW } \end{aligned}$ | 15-30 | 1,2 | $\bullet$ |  | $\bullet$ |  | $\bullet$ | $\bullet$ |  |  | $\bullet$ |
| QBGF, QPGF, QHCB | 15-30 | 1,2 | $\bullet$ |  | $\bullet$ |  | $\bullet$ | $\bullet$ |  | $\bullet$ |  |
| GB, GHB | 15-100 | 1,2 | $\bullet$ | $\bullet$ | $\bullet$ | $\bullet$ | $\bullet$ | $\bullet$ | $(80-100)$ | $\stackrel{\bullet}{(15-70)}$ | $\bullet$ |
| GC, GHC | 15-100 | 1,2 | $\bullet$ | $\bullet$ | $\bullet$ | $\bullet$ | $\bullet$ | $\bullet$ | $(80-100)$ | $(15-70)$ | $\bullet$ |
| EHD | 15-100 | 1,2 | $\bullet$ | $\bullet$ | $\bullet$ | $\bullet$ | $\bullet$ | $\bullet$ | $(80-100)$ | $\frac{\bullet}{(15-70)}$ | $\bullet$ |
| FD | 15-150 | 1,2 | $\bullet$ | $\bullet$ | $\bullet$ | $\bullet$ | $\bullet$ | $(15-100)$ | $(80-150)$ | $(15-70)$ | $\bullet$ |
| HFD | 15-150 | 1,2 | $\bullet$ | $\bullet$ | $\bullet$ | $\bullet$ | $\bullet$ | $(15-100)$ | $(80-150)$ | $(15-70)$ | $\bullet$ |

(1) Circuit Breaker/Circuit Breaker series rated combinations shown in above tabulations by Underwriters Laboratories in their Component Directory (Yellow Book) under "Circuit Breakers - Series Connected."
${ }^{(2)}$ Only active Circuit Breaker types are included in the above tabulations. For additional information on inactive styles, consult the UL Yellow Book or contact Eaton.

- A solid circle in the row of a particular downstream breaker indicates that the upstream device associated with the column provides a Series Rating for the parameter values of the column heading. If the solid circle is accompanied by numbers in parentheses, then only the breaker ampacities listed in the parentheses have the Series Rating.
The series combinations shown are UL recognized component ratings only. Consult the equipment manufacturer for applicable UL recognized assembly combinations.

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Table 21.3-126. Circuit Breaker/Circuit Breaker Series Combinations (1)2 - 120/240 Volt System (Continued)

(1) Circuit Breaker/Circuit Breaker series rated combinations shown in above tabulations by Underwriters Laboratories in their Component Directory (Yellow Book) under "Circuit Breakers - Series Connected."
(2) Only active Circuit Breaker types are included in the above tabulations. For additional information on inactive styles, consult the UL Yellow Book or contact Eaton.

- A solid circle in the row of a particular downstream breaker indicates that the upstream device associated with the column provides a Series Rating for the parameter values of the column heading. If the solid circle is accompanied by numbers in parentheses, then only the breaker ampacities listed in the parentheses have the Series Rating.
The series combinations shown are UL recognized component ratings only. Consult the equipment manufacturer for applicable UL recognized assembly combinations.

Table 21.3-126. Circuit Breaker/Circuit Breaker Series Combinations ©(2) - 120/240 Volt System (Continued)

| Upstream Breaker | Type |  | JDC | FDC | HKD | KD, KDB, DK | HJD | JD, JDB | ED | HFD | FD | GB, GC |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Amperes, Maximum |  | 250 | 150 | 400 | 400 | 250 | 250 | 225 | 150 | 225 | 100 |
|  | Limiter Type |  | - | - | - | - | - | - | - | - | - | - |
| System kA |  |  | 65 | 65 | 65 | 65 | 65 | 65 | 65 | 65 | 65 | 65 |
| System Volts |  |  | 120/240 | 120/240 | 120/240 | 120/240 | 120/240 | 120/240 | 120/240 | 120/240 | 120/240 | 120/240 |
| Downstream Breaker | Range Amperes | Poles |  |  |  |  |  |  |  |  |  |  |


| BA, BR, HQP, QC | 15-70 | 1 | $(15-100)$ | $\bullet$ | $\bullet$ | $\bullet$ | $\bullet$ | $\bullet$ | $\bullet$ | $\bullet$ | $\bullet$ | $\bullet$ |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| BA, BR, HQP, QC | 15-125 | 2 | - | $\bullet$ | $\bullet$ |  | $\bullet$ | $\bullet$ | $\bullet$ | $\bullet$ | $(15-100)$ | $(15-100)$ |
| QBHW, BRH, QPHW, QCHW | 15-70 | 1 | - | $\bullet$ | $\bullet$ |  | $\bullet$ | $\bullet$ | $\bullet$ | - | - | - |
| QBHW, BRH, QPHW, QCHW | 15-125 | 2 | $\bullet$ | $\bullet$ | $\bullet$ |  | $\bullet$ | $\bullet$ | $(15-100)$ | $(15-100)$ | $(15-100)$ | $(15-100)$ |
| $\begin{aligned} & \text { HBAX, QHPX, } \\ & \text { QHCX } \end{aligned}$ | 15-70 | 1 | $\bullet$ | $\bullet$ | $\bullet$ |  | $\bullet$ | $\bullet$ |  | - | - | - |
| $\begin{aligned} & \text { HBAX, OHPX, } \\ & \text { QHCX } \end{aligned}$ | 15-100 | 2 | $\bullet$ | $\bullet$ | $\bullet$ |  | $\bullet$ | $\bullet$ |  | $\bullet$ | $\bullet$ | - |
| $\begin{aligned} & \text { QHPW, HBAW, } \\ & \text { QHCW } \end{aligned}$ | 15-30 | 1,2 |  |  |  |  |  |  |  |  |  |  |
| QBGF, QPGF, GFCB | 15-30 | 1,2 | $(15-20)$ | $(15-20)$ |  |  |  |  | $(15-20)$ |  | $(15-40)$ | - |
| GB, GHB | 15-100 | 1,2 | - | - | $\bullet$ |  | $\bullet$ |  |  | - | - |  |
| GC, GHC | 15-100 | 1,2 | $\bullet$ | $\bullet$ | $\bullet$ |  | $\bullet$ |  |  | $\bullet$ | $\bullet$ |  |
| EHD | 15-100 | 1, 2 | $\bullet$ | $\bullet$ | $\bullet$ | $\bullet$ | $\bullet$ | $\bullet$ |  | $\bullet$ | $\bullet$ |  |
| FD | 15-150 | 1, 2 | $\bullet$ | $\bullet$ | $\bullet$ |  | $\bullet$ |  |  | $\bullet$ | $\bullet$ |  |
| HFD | 15-150 | 1,2 | $\bullet$ | $\bullet$ | $\bullet$ |  |  |  |  |  |  |  |

(1) Circuit Breaker/Circuit Breaker series rated combinations shown in above tabulations by Underwriters Laboratories in their Component Directory (Yellow Book) under "Circuit Breakers - Series Connected."
(2) Only active Circuit Breaker types are included in the above tabulations. For additional information on inactive styles, consult the UL Yellow Book or contact Eaton.

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Table 21.3-126. Circuit Breaker/Circuit Breaker Series Combinations (1)2 - 120/240 Volt System (Continued)

| Upstream Breaker | Type |  | $\begin{aligned} & \hline \text { KD, KDB, } \\ & \text { DK } \\ & \hline \end{aligned}$ | $\begin{array}{\|l\|} \hline \text { KD, KDB, } \\ \text { DK } \\ \hline \end{array}$ | CAH | QBHW, OPHW, QCHW | BWH | BJH | FDB | EHD |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Amperes, Maximum |  | 400 | 400 | 225 | 100 | 225 | 225 | 150 | 100 |
|  | Limiter Type |  | - | - | - | - | - | - | - | - |
| System kA |  |  | 42 | 22 | 22 | 22 | 25 | 22 | 18 | 18 |
| System Volts |  |  | 120/240 | 120/240 | 120/240 | 120/240 | 120/240 | 120/240 | 120/240 | 120/240 |
| Downstream Breaker | Range <br> Amperes | Poles |  |  |  |  |  |  |  |  |
| BA, BR, HQP, QC | $15-70$ | 1 | $\bigcirc$ | $\bigcirc$ | - | $\bigcirc$ | $\bigcirc$ | $\bigcirc$ | - | $\bigcirc$ |
| BA, BR, HQP, QC | 15-125 | 2 | $\bigcirc$ | $(15-70)$ | - | $(15-100)$ | $(15-100)$ | $(15-100)$ | $\bigcirc$ | $\bigcirc$ |
| QBHW, BRH, QPHW, QCHW | 15-70 | 1 | - | - |  |  |  |  |  |  |
| QBHW, BRH, QPHW, QCHW | 15-125 | 2 | - | - |  |  |  |  |  |  |
| $\begin{aligned} & \text { HBAX, QHPX, } \\ & \text { QHCX } \end{aligned}$ | 15-70 | 1 |  |  |  |  |  |  |  |  |
| $\begin{aligned} & \text { HBAX, QHPX, } \\ & \text { QHCX } \end{aligned}$ | 15-100 | 2 |  |  |  |  |  |  |  |  |
| $\begin{aligned} & \text { QHPW, HBAW, } \\ & \text { QHCW } \end{aligned}$ | 15-30 | 1, 2 |  |  |  |  |  |  |  |  |
| $\begin{aligned} & \text { QBGF, QPGF, } \\ & \text { GFCB } \end{aligned}$ | 15-30 | 1, 2 |  | - | $0$ | $\bigcirc$ |  | - |  |  |
| GB, GHB | 15-100 | 1, 2 |  |  |  |  |  |  |  |  |
| GC, GHC | 15-100 | 1, 2 |  |  |  |  |  |  |  |  |
| EHD | 15-100 | 1, 2 | $\bigcirc$ |  |  |  |  |  |  |  |
| FD | 15-150 | 1, 2 |  |  |  |  |  |  |  |  |
| HFD | 15-150 | 1, 2 |  |  |  |  |  |  |  |  |

(1) Circuit Breaker/Circuit Breaker series rated combinations shown in above tabulations by Underwriters Laboratories in their Component Directory (Yellow Book) under "Circuit Breakers - Series Connected."
(2) Only active Circuit Breaker types are included in the above tabulations. For additional information on inactive styles, consult the UL Yellow Book or contact Eaton.

- A solid circle in the row of a particular downstream breaker indicates that the upstream device associated with the column provides a Series Rating for the parameter values of the column heading. If the solid circle is accompanied by numbers in parentheses, then only the breaker ampacities listed in the parentheses have the Series Rating.
The series combinations shown are UL recognized component ratings only. Consult the equipment manufacturer for applicable UL recognized assembly combinations.

Table 21.3-127. Fuse/Circuit Breaker Series Combinations (1)(2) - Active Circuit Breakers

| Upstream Fuse (3) | Type |  | J, T | RK | J, T | J, T | RK | RK | J, T | J, T | RK | J, T | J, T | RK | J, T | J, T | RK | J, T | RK |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Amperes, Maximum |  | 200 | 100 | 400 | 600 | 400 | 200 | 400 | 200 | 100 | 400 | 200 | 100 | 400 | 200 | 100 | 200 | 100 |
| System kA |  |  | 100 | 100 | 100 | 100 | 100 | 100 | 200 | 200 | 200 | 100 | 200 | 200 | 100 | 100 | 100 | 100 | 100 |
| System Volts |  |  | 600 | 600 | 600 | 600 | 600 | 600 | 600 | 120/240 | 120/240 | 120/240 | 240 | 240 | 240 | 480 | 480 | 277 | 277 |
| Downstream Breaker | Range Amperes | Poles |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| FD, HFD, FDC, <br> FDB $15-150$ $2,3,4$ |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| $\begin{aligned} & \text { JD, HJD, JDC, } \\ & \text { JDB } \end{aligned}$ | 70-250 | 2,3,4 |  |  | $\bullet$ |  |  | $\bullet$ |  |  |  |  |  |  |  |  |  |  |  |
| $\begin{array}{\|l} \hline \text { KD, HKD, KDC, } \\ \text { KDB } \end{array}$ | 100-400 | 2, 3, 4 |  |  | $\bullet$ | $\bullet$ | $\bullet$ |  | $\bullet$ |  |  |  |  |  |  |  |  |  |  |
| BA, BR, HOP, QC, QBHW, BRH, QPHW, HBAX, OHPX, OHCX | 15-70 | 1 |  |  |  |  |  |  |  | $\bullet$ | $\bullet$ | $\bullet$ |  |  |  |  |  |  |  |
| BA, BR, HQP, QC, QBHW, BRH, QPHW, QCHW, HBAX, QHPX, QHCX | 15-100 | 2 |  |  |  |  |  |  |  | $\bullet$ | $\bullet$ | $\bullet$ |  |  |  |  |  |  |  |
| QHPW, HBAW, OHCW | 15-30 | 1,2 |  |  |  |  |  |  |  | $\bullet$ | $\bullet$ | $\bullet$ |  |  |  |  |  |  |  |
| BA, BR, HOP, QC, QBHW, BRH, OPHW, QCHW | 15-100 | 2,3 |  |  |  |  |  |  |  |  |  |  | $\bullet$ | - | $\bullet$ |  |  |  |  |
| $\begin{aligned} & \text { HBAX, QHPX, } \\ & \text { QHCX } \end{aligned}$ | 15-100 | 3 |  |  |  |  |  |  |  |  |  |  | - | $\bullet$ | $\bullet$ |  |  |  |  |
| $\begin{aligned} & \text { HBAW, QHPW, } \\ & \text { QHCW } \end{aligned}$ | 15-20 | 3 |  |  |  |  |  |  |  |  |  |  | - | - | - |  |  |  |  |
| EHD | 15-100 | 2, 3, 4 |  |  |  |  |  |  |  |  |  |  |  |  |  | $\bullet$ | - |  |  |
| EHD | 15-100 | 1 |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  | $\bullet$ | $\bullet$ |
| FD, HFD | 15-150 | 1 |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  | $\bullet$ | $\bullet$ |

(1) Fuse/Circuit Breaker and Fuse/Motor Circuit Protector series connected combinations shown in above tabulations listed by Underwriters Laboratories in their Component Directory (Yellow Book) under "Circuit Breakers - Series Connected."
${ }^{(2)}$ Only active Circuit Breaker types are included in the above tabulations. For additional information on inactive styles, consult the UL Yellow Book or contact Eaton.
${ }^{(3)}$ RK ratings shown are applicable for both RK1 and RK5 fuses. RK1 fuses in higher ampere ratings may also provide series protection.
The series combinations shown are UL recognized component ratings only. Consult the equipment manufacturer for applicable UL recognized assembly combinations.


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Table 21.3-128. Fuse/Circuit Breaker Series Combinations (1)(2)-Active Circuit Breakers

| Upstream Fuse (3) | Type |  | J, T | RK | J, T | RK | J, T | RK | J, T | J, T | J, T | J | L | RK | L |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Amperes, Maximum |  | 400 | 200 | 200 | 200 | 400 | 200 | 400 | 600 | 200 | 100 | 800 | 600 | 2000 |
| System kA |  |  | 200 | 100 | 200 | 200 | 100 | 100 | 200 | 100 | 65 | 100 | 200 | 200 | 200 |
| System Volts |  |  | 480/277 | 480/277 | 240 | 240 | 240 | 240 | 240 | 240 | 277 | 277 | 480 | 600 | 480 |
| Downstream Breaker | Range Amperes | Poles |  |  |  |  |  |  |  |  |  |  |  |  |  |
| GHBS | 15-20 | 1 |  |  |  |  |  |  |  |  | $\bullet$ | - |  |  |  |
| GHB, GHC | 15-100 | 2,3 | $\bullet$ | $\bullet$ |  |  |  |  |  |  |  |  |  |  |  |
| CA | 125-225 | 2,3 |  |  |  |  | - | $\bullet$ |  |  |  |  |  |  |  |
| CAH, HCA | 125-225 | 2,3 |  |  | $\bullet$ | $\bullet$ | $\bullet$ | $\bullet$ | $\bullet$ | $\bullet$ |  |  |  |  |  |
| MA, HMA, MC, MCAM MCG, MCGA, HMCA, HMCGA, HMCG, MDL, HMDL, ND, HND | 125-800 | 2,3 |  |  |  |  |  |  |  |  |  |  | $\bullet$ | $\bullet$ |  |
| $\begin{aligned} & \text { PC, PCG, PCA, } \\ & \text { PCGA } \end{aligned}$ | 1000-3000 | 2,3 |  |  |  |  |  |  |  |  |  |  |  |  | $\bullet$ |

(1) Fuse/Circuit Breaker and Fuse/Motor Circuit Protector series connected combinations shown in above tabulations listed by Underwriters Laboratories in their Component Directory (Yellow Book) under "Circuit Breakers - Series Connected."
${ }^{(2)}$ Only active Circuit Breaker types are included in the above tabulations. For additional information on inactive styles, consult the UL Yellow Book or contact Eaton.
(3) RK ratings shown are applicable for both RK1 and RK5 fuses. RK1 fuses in higher ampere ratings may also provide series protection.

Table 21.3-129. Fuse/Circuit Breaker Series Combinations ©® - Active Circuit Breakers

| Upstream Fuse ${ }^{6}$ | Type |  | J, T | RK | L | RK | J, T | RK | L | RK | J, T | RK | RK | RK | J, T | RK | J, T | RK |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Amperes, Maximum |  | 600 | 400 | 1200 | 600 | 600 | 400 | 1200 | 600 | 400 | 100 | 200 | 200 | 400 | 100 | 400 | 100 |
| System kA |  |  | 200 | 200 | 100 | 100 | 200 | 200 | 100 | 100 | 200 | 200 | 100 | 100 | 100 | 200 | 200 | 200 |
| System Volts |  |  | 600 | 600 | 600 | 600 | 480 | 480 | 480 | 240 | 120/240 | 120/240 | 120/240 | 277 | 277 | 240 | 240 | 480/277 |
| Downstream Breaker | Range <br> Amperes Poles |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| LC, LCA, LCG, LCGA, HLC, HLCA, HLCG, HLCGA | 125-600 | 2,3 | - | $\bullet$ | $\bullet$ | $\bullet$ |  |  |  |  |  |  |  |  |  |  |  |  |
| LC, LCA, LCG, LCAG, HLC, HLCA, HLCG, HLCGA | 74-400 | 2,3 |  |  |  |  | - | - | - | - |  |  |  |  |  |  |  |  |
| $\begin{aligned} & \text { GB, GC, GHB, } \\ & \text { GHC } \end{aligned}$ | 15-100 | 1 |  |  |  |  |  |  |  |  | $\bullet$ | $\bullet$ | $\bullet$ |  |  |  |  |  |
| GHB, GHC | 15-100 | 1 |  |  |  |  |  |  |  |  |  |  |  | $\bullet$ | $\bullet$ |  |  |  |
| $\begin{aligned} & \text { GB, GC, GHB, } \\ & \text { GHC } \end{aligned}$ | 15-100 | 2, 3 |  |  |  |  |  |  |  |  |  |  |  |  |  | - | $\bullet$ |  |
| GHB, GHC | 15-100 | 2, 3 |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  | - |
| MA, HMA, MC, MCA, MCG, MCGA, HMCA, HMCGA, HMCG, MDL, HMDL, ND, HND | 125-800 | 2, 3 | - |  |  |  |  |  | - |  |  |  |  |  |  |  |  |  |
| NB, NC, NCA, NCG, NCGA, HNB, HNC, HNCA, HNCG, HNCGA, MDL, HMDL, ND, HND | 600-1200 | 2,3 |  |  |  |  |  |  | $\bullet$ |  |  |  |  |  |  |  |  |  |

(4) Fuse/Circuit Breaker and Fuse/Motor Circuit Protector series connected combinations shown in above tabulations listed by Underwriters Laboratories in their Component Directory (Yellow Book) under "Circuit Breakers - Series Connected."
(5) Only active Circuit Breaker types are included in the above tabulations. For additional information on inactive styles, consult the UL Yellow Book or contact Eaton.
(6) RK ratings shown are applicable for both RK1 and RK5 fuses. RK1 fuses in higher ampere ratings may also provide series protection.

The series combinations shown are UL recognized component ratings only. Consult the equipment manufacturer for applicable UL recognized assembly combinations.


Selection Guide - Panelboard Replacement Breakers

## Panelboard Replacement Breaker Selection Guide

Panelboard Replacement Breakers are generally for use as replacement for out-of-production panelboard circuit breakers where both physical and electrical interchangeability is
required. Where possible, consideration should be given to application of either Eaton's Cutler-Hammer or original Westinghouse circuit breakers

For additional information on replacement circuit breakers and accessories refer to the Cutler-Hammer YES Catalog.

Table 21.3-130. Replacement Breakers

| Breaker Type | Amperes | Panelboard Replacement Breaker Interrupting Ampere Rating |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | 120 Vac |  | 240 Vac |  | 277 V (1-Pole) |  | 480 Vac |  | 600 Vac |  | $\begin{aligned} & 125 \text { V } \\ & \text { (1-Pole) } \end{aligned}$ | 250 Vdc |
|  |  | Sym. | Asym. | Sym. | Asym. | Sym. | Asym. | Sym. | Asym. | Sym. | Asym. |  |  |
| RE RE REA | $\begin{aligned} & 15-20 \\ & 15-100 \\ & 15-20 \end{aligned}$ | $\overline{7,500}$ | $7,500$ | $\overline{-} 7,500$ | $\overline{-7,500}$ | $\begin{array}{\|l\|} \hline 10,000 \\ 10,000 \\ \hline \end{array}$ | $\begin{aligned} & \hline 10,000 \\ & 10,000 \\ & \hline \end{aligned}$ | - | - | - | - | $5,000$ | $-\overline{-}, 000$ |
| REA <br> REH <br> RF | $\begin{aligned} & 15-100 \\ & 15-100 \\ & 15-100 \end{aligned}$ | 7,500 <br> - | $\begin{aligned} & \hline 7,500 \\ & - \\ & \hline \end{aligned}$ | $\begin{array}{\|r} \hline 7,500 \\ 18,000 \\ 18,000 \end{array}$ | $\begin{array}{\|r} \hline 7,500 \\ 20,000 \\ 20,000 \end{array}$ | $10,000$ | $10,000$ | $\begin{aligned} & \text { 14,000 } \\ & 140 \end{aligned}$ | $\begin{aligned} & 15,000 \\ & 15,000 \end{aligned}$ | $\overline{\overline{14,000}}$ | $\overline{\overline{1}}^{-}, 000$ | $\begin{aligned} & \text { 5,000 } \\ & - \\ & \hline- \end{aligned}$ | $\begin{array}{\|r} \hline 5,000 \\ 10,000 \\ 10,000 \\ \hline \end{array}$ |
| RFA RHF RHFA | $\begin{aligned} & 15-150 \\ & 15-100 \\ & 15-150 \end{aligned}$ | - | — | $\begin{aligned} & \hline 18,000 \\ & 65,000 \\ & 65,000 \end{aligned}$ | $\begin{aligned} & \hline 20,000 \\ & 75,000 \\ & 75,000 \end{aligned}$ | - | $1-$ | $\begin{array}{\|l\|} \hline 14,000 \\ 25,000 \\ 25,000 \end{array}$ | $\begin{aligned} & 15,000 \\ & 30,000 \\ & 30,000 \end{aligned}$ | $\begin{aligned} & \hline 14,000 \\ & 18,000 \\ & 18,000 \end{aligned}$ | $\begin{aligned} & 15,000 \\ & 20,000 \\ & 20,000 \end{aligned}$ | — | $\begin{array}{\|l\|} \hline 10,000 \\ 20,000 \\ 20,000 \\ \hline \end{array}$ |
| $\begin{aligned} & \hline \text { RJ } \\ & \text { LA } \\ & \text { LA } \end{aligned}$ | $\begin{array}{r} 70-225 \\ 70-225 \\ 125-400 \end{array}$ | - | 二 | $\begin{array}{\|l\|} \hline 22,000 \\ 42,000 \\ 42,000 \end{array}$ | $\begin{array}{\|l\|} \hline 25,000 \\ 50,000 \\ 50,000 \end{array}$ | - | - | $\begin{aligned} & 18,000 \\ & 30,000 \\ & 30,000 \end{aligned}$ | $\begin{aligned} & 20,000 \\ & 35,000 \\ & 35,000 \end{aligned}$ | $\begin{aligned} & 14,000 \\ & 22,000 \\ & 22,000 \end{aligned}$ | $\begin{aligned} & 15,000 \\ & 25,000 \\ & 25,000 \end{aligned}$ | - | $\begin{array}{\|l\|} \hline 10,000 \\ 20,000 \\ 20,000 \\ \hline \end{array}$ |
| RK RKL RLM | $\begin{array}{\|r} \hline 70-225 \\ 125-400 \\ 125-800 \end{array}$ | - | - | $\begin{array}{\|l\|} \hline 25,000 \\ 42,000 \\ 42,000 \end{array}$ | $\begin{aligned} & \hline 30,000 \\ & 50,000 \\ & 50,000 \end{aligned}$ | - | - | $\begin{aligned} & 22,000 \\ & 30,000 \\ & 30,000 \end{aligned}$ | $\begin{aligned} & 25,000 \\ & 35,000 \\ & 35,000 \end{aligned}$ | $\begin{aligned} & 22,000 \\ & 22,000 \\ & 22,000 \end{aligned}$ | $\begin{aligned} & 25,000 \\ & 25,000 \\ & 25,000 \end{aligned}$ | - | $\begin{array}{\|l\|l\|} \hline 10,000 \\ 20,000 \\ 20,000 \\ \hline \end{array}$ |
| RHK <br> RHKL <br> RHLM | $\begin{array}{\|r} \hline 70-225 \\ 125-400 \\ 125-800 \end{array}$ | - | - | $\begin{aligned} & 65,000 \\ & 65,000 \\ & 65,000 \end{aligned}$ | $\begin{aligned} & \hline 75,000 \\ & 75,000 \\ & 75,000 \end{aligned}$ | - | - | $\begin{aligned} & 35,000 \\ & 35,000 \\ & 35,000 \end{aligned}$ | $\begin{aligned} & 40,000 \\ & 40,000 \\ & 40,000 \end{aligned}$ | $\begin{aligned} & 25,000 \\ & 25,000 \\ & 25,000 \end{aligned}$ | $\begin{aligned} & 30,000 \\ & 30,000 \\ & 30,000 \end{aligned}$ | - | $\begin{aligned} & \hline 20,000 \\ & 20,000 \\ & 20,000 \end{aligned}$ |

Table 21.3-131. Replacement Breakers

| Current <br> Panelboard <br> Circuit <br> Breaker Type | Out-ofProduction Circuit Breaker Type | Volts ac ( $50 / 60 \mathrm{~Hz}$ ) |  |  |
| :---: | :---: | :---: | :---: | :---: |
|  |  | 240 | 480 | 600 |
| $\begin{aligned} & \hline \text { RE } \\ & \text { REA } \\ & \text { REH } \end{aligned}$ | $\begin{aligned} & \hline \text { E © } \\ & \text { EA © } \\ & \text { EH (1) } \end{aligned}$ | $\bullet$ | - |  |
| RFA <br> RHFA RF | $\begin{aligned} & \text { FA }{ }^{1} \\ & \text { HFA } \\ & \text { F }{ }^{(1)} \end{aligned}$ |  |  | $\bigcirc$ |
| $\begin{aligned} & \hline \text { RHF } \\ & \text { RJ } \\ & \text { RK } \end{aligned}$ | $\begin{aligned} & \hline \mathrm{HF}{ }^{(1)} \\ & \mathbf{J}^{2}{ }^{2}{ }^{2} \end{aligned}$ |  |  | $\bigcirc$ |
| RHK RKL RHKL | $\begin{aligned} & \mathrm{HK} \text { (2) } \\ & \mathrm{KLL}{ }^{2} \\ & \mathrm{HKL}(2) \end{aligned}$ |  |  | $\bullet$ |
| RLM RHLM LA LA | LM (2) <br> HLM (2) <br> JK ² <br> JKL (2) |  |  | $\bigcirc$ |

(1) Last manufacture date - 1974.
(2) Last manufacture date - 1967.

Replacement of all out-of-production panelboard circuit breakers other than the "JK" and "JKL" types are designated by the easily identifiable addition of an " $R$ " prefix to the out-ofproduction circuit breaker catalog number that they replace.

## An Example:

RF3100 is a newly manufactured, 3-Pole, 100 Ampere Trip Panelboard Replacement Breaker for an out-ofproduction F3100.

R Designates new panelboard replacement breaker

F Identifies the out-of-production circuit breaker frame

3 Number of poles
100 Trip ampere rating
Notes:

1. Panelboard Replacement Circuit Breakers have non-interchangeable trip units and the same interrupting capacity as the out-of-production circuit breakers that they replace.
2. The RE breaker has off-center terminals just like the E breaker it is replacing.
3. For out-of-production breakers, the "B" suffix denotes 277 Vac rating for the Panelboard Replacement Breaker. (Example: RE3020B)
4. Some Panelboard Replacement Breakers do not have the same physical dimensions or mounting holes as the breakers that they replace. For example, the types REH, RFA and RHFA are 6 inches ( 152.4 mm ) in length and the breakers they replace, EH, FA and HFA are 6-1/2 inches ( 165.1 mm ) in length. Mounting hardware is provided with each breaker to resolve these differences, and must be installed to ensure a proper fit.
5. Panelboard Replacement Breakers can be installed in the following style of out-of-production Westinghouse panelboards:

| ABH | NEB |
| :--- | :--- |
| A2B | NHDP |
| CDP | NHEB |
| NAB | NH1B |
| NA1B | NLAB-AB |
| NA1B-LX | NLAB-ABH |

NDP

| Circuit Breakers \& Trip Units - Low Voltage | EsT•N |  | Cutler-Hammer |  |
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## General Description

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Table 21.4-1. Digitrip RMS Circuit Breaker Trip Unit Selection Chart

| Description | $\begin{array}{\|l\|} \hline \text { Digitrip } \\ 310 \end{array}$ | $\begin{array}{l\|} \hline \text { Digitrip } \\ 310+ \end{array}$ | $\begin{aligned} & \text { Digitrip } \\ & 510 \end{aligned}$ | $\begin{array}{\|l} \hline \text { OPTIM } \\ 550 \end{array}$ | $\begin{array}{\|l\|} \hline \text { Digitrip } \\ 610 \end{array}$ | $\begin{array}{\|l\|} \hline \text { Digitrip } \\ 810 \end{array}$ | $\begin{aligned} & \hline \text { OPTIM } \\ & 750 \end{aligned}$ | $\begin{array}{\|l\|} \hline \text { Digitrip } \\ 910 \end{array}$ | $\begin{aligned} & \hline \text { OPTIM } \\ & 1050 \end{aligned}$ | $\begin{array}{\|l\|} \hline \text { Digitrip } \\ 520 \\ \hline \end{array}$ | $\begin{aligned} & \text { Digitrip } \\ & \text { 520M } \end{aligned}$ | Digitrip <br> 520MC | $\begin{array}{\|l} \hline \text { Digitrip } \\ 1150 \end{array}$ |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Circuit Breaker Type |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Molded Case J250-Frame 250 Ampere | X | X | - | - | - | - | - | - | - | - | - | - | - |
| Molded Case K-Frame 400 Ampere | X | - | - | X | - | - | - | - | X | - | - | - | - |
| Molded Case L-Frame 600 Ampere | X | X | - | X | - | - | - | - | X | - | - | - | - |
| Molded Case M-Frame 800 Ampere | X | - | - | - | - | - | - | - | - | - | - | - | - |
| Molded Case N-Frame 1200 Ampere | X | - | - | X | - | - | - | - | X | - | - | - | - |
| Molded Case R-Frame 2500 Ampere | X | - | X | - | X | X | - | X | X | - | - | - | - |
| Insulated Case SPB | - | - | X | - | X | X | X | X | X | - | - | - | - |
| Power Breaker DSII/DSLII | - | - | X | - | X | X | X | X | X | - | - | - | - |
| Power Breaker Magnum DS | - | - | - | - | - | - | - | - | - | X | X | X | X |

## Features

| Curve Shaping Functions | 5 | 5 | 9 | 10 | 9 | 9 | 10 | 9 | 10 | 9 | 9 | 9 | 10 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Front Adjustable | X | X | X | - | X | X | - | X | - | X | X | X | - |
| Programmable | - | - | - | X | - | - | X | - | X | - | - | - | X |
| Zone Selective Interlocking | - | - | X | X ${ }^{1}$ | X | X | X | X | X | X | X | X | X |
| Load Monitoring | - | - | - | X | X | X | X | X | X | - | X | X | X |
| Diagnostics | - | - | X | X | X | X | X | X | X | X | X | X | X |
| Power/Energy Monitoring | - | - | - | - | - | X | - | X | X | - | - | - | X |
| Harmonics | - | - | - | - | - | - | - | X | X | - | - | - | X |
| Waveform Capture | - | - | - | - | - | - | - | X | X | - | - | - | X |
| Communications | - | - | - | X ${ }^{1}$ | - | X | X | X | X | - | - | X | X |
| Ground Fault Alarm | X ${ }^{(2) 3}$ | - | - | X (1) (2) | - | - | - | - | $\mathrm{X}^{(2)}$ | - | X | X | X |

## (1) Optional feature.

(2) Requires auxiliary alarm module below R-Frames.
(3) Not available in J250-Frame yet.

Note: For time current curves for the trip units, see the Cutler-Hammer Circuit Breaker CD-ROM SA.73A.01.T.E.

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## Digitrip and OPTIM Trip Units

The Eaton Corporation offers the most comprehensive range of electronic trip units in the industry for Cutler-Hammer Molded Case Circuit Breakers, SPB Insulated Case Circuit Breakers, and DSII Power Circuit Breakers. All electronic trip units are rms sensing and can be applied from 70 amperes up through 5000 amperes.
Eaton offers electronic trip units as standard for molded case circuit breakers rated 1000 amperes and above and offers electronic trip units as optional for molded case circuit breakers 70 amperes up through 800 amperes.

Digitrip electronic trip units are ac devices that employ microprocessorbased technology that provides a true rms current sensing means for proper correlation with thermal characteristics of conductors and equipment. The primary function of the Digitrip electronic trip unit is to provide circuit protection. This is achieved by analyzing the secondary current signals received from the circuit breaker current sensors and initiating trip signals to the circuit breaker shunt trip when pre-set current levels and time delay settings are exceeded.


Digitrip 310


Digitrip 310+


OPTIM 550


OPTIM 1050

Electronic trip units are applied to distribution systems when high standards of protection and coordination are called for. In addition, electronic trip units can provide further enhanced features such as alarming, diagnostics, system monitoring and communications.
Cutler-Hammer rms sensing trip units fall into two main categories:

- Front adjustable trip units (Digitrip RMS 310, 310+, 510, 610, 810 and 910).
- Programmable trip units (Digitrip OPTIM 550, 750 and 1050).
Note: OPTIM 750 programmable trip units not available in molded case circuit breakers.


## Front Adjustable Trip Units

Front adjustable trip units are electronic trip units that have up to nine time-current setting options that are set by switches mounted on the front of the trip unit. The application for front adjustable trip units would be distribution systems that can be coordinated within the range of settings available and that do not require sophisticated coordination strategies to be applied down through the distribution system to small rated breakers.


Digitrip 910

## Programmable Trip Units

Programmable trip units are electronic trip units that have up to ten timecurrent setting options that are programmed electronically by the use of a programming device. The application for programmable trip units would be high integrity distribution systems that require superior levels of system coordination coupled with system alarming, diagnostics and monitoring.

## Rating Plugs

Rating plugs provide a means to establish the breaker's continuous current rating. Rating plugs are colorcoded and interchangeable to make it easy to match the correct rating plug with the correct trip unit. The same rating plug can be applied to both 50 and 60 Hz distribution systems. In general, most rating plugs are of the fixed ampere rating type. Eaton offers an adjustable rating plug as an option for the Digitrip RMS 310 trip unit.


Digitrip 1050

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## Additional Protection Features

Eaton's Cutler-Hammer Digitrip RMS Electronic trip units are designed and built with safety and reliability in mind, both to protect the user and the equipment as well as making sure the trip functions within its design parameters. By providing a SURE Start discriminator circuit to Digitrip RMS 510, 610, 810 and 910 trip units as well as to Digitrip OPTIM 550, 750 and 1050 trip units that do not have an instantaneous setting, the user is protected should a faulted circuit exist. The discriminator (or making current releases as it is often called) is set at 11 times the rating plug ampere rating and is enabled for approximately the first 10 cycles of current flow. Should a fault condition exist, the breaker will trip with no intentional time delay on closing, protecting the user from a potentially unsafe condition.
In addition to a discriminator, an instantaneous override is present in all molded case and insulated case circuit breakers to provide additional protection for the breaker. The instantaneous override is factory set nominally just below the breaker withstand rating.

Digitrip electronic trip units can operate reliably in ambient temperatures that range from $-20^{\circ} \mathrm{C}$ to $+85^{\circ} \mathrm{C}$. In the unlikely event that temperatures exceed this ambient, the trip unit has a built-in overtemperature trip to protect the trip unit should the temperature exceed these design parameters.

## Thermal Memory

Digitrip RMS and Digitrip OPTIM electronic trip units incorporate powered thermal memory, i.e., the units remember recent overcurrent events which may have initiated the trip timing sequence, and then returned to nominal levels, halting the sequence prior to trip initiation. In the event that the current levels again exceed the pickup set point within a few cycles of the original pickup, the unit's memory recalls the previous near trip and automatically imposes a shorter delay time. In effect, the unit treats multiple time related events as a single continuous event thereby preventing system damage due to cumulative overheating.
As a further enhancement, the trip units incorporate an unpowered thermal memory feature. In the event that current levels cause the breaker to trip and the breaker is immediately reclosed, the trip unit remembers the previous overcurrent trip and again imposes a shorter delay time should a further overcurrent occur before a sufficient cooldown period has elapsed.

Thermal memory protects the distribution system from cumulative overheating caused by repeated overcurrent conditions. OPTIM trip units allow this to be turned ON or OFF.

## System Alarms

Digitrip RMS 610, 810 and 910 electronic trip units incorporate a high load alarm capability. Set at $85 \%$ of $I_{r}$, the alarm will be initiated once the load current exceeds $85 \%$ for 40 seconds. Once this occurs, the HILD message will flash in the display window and the power/relay module will operate to send a remote signal.

Digitrip OPTIM electronic trip units also offer a high load alarm capability but with more flexibility. OPTIM trip units have a high load alarm that can be programmed to operate between $50 \%$ and $100 \%$ of $I_{r}$.

Digitrip OPTIM electronic trip units incorporate a ground fault alarm capability. Settings available for ground fault alarm are the same as for ground fault trip. Once a ground fault alarm occurs, both local and remote signal indication is available. (OPTIM 550 is remote only.)

Peak demand exceeded alarms are available with Digitrip RMS 810 and 910 as well as Digitrip OPTIM 1050.

Power quality and total harmonic distortion levels can be set with Digitrip RMS 910 and Digitrip OPTIM 1050 and an alarming feature can be initiated should these levels be exceeded.

## System Diagnostics

Whenever a circuit breaker trips, it is normally imperative that the cause of trip be determined quickly, the faulty conditions rectified, and the breaker put back into service. Digitrip RMS 510, 610, 810, 910, and Digitrip OPTIM electronic trip units incorporate a complete package of systems diagnostics to meet this challenge.

Four cause-of-trip LEDs are embedded in the front of the trip unit case, indicating that the cause-of-trip was either a long delay, short delay, instantaneous or ground fault. Remote signal indication for cause of trip as well as magnitude of trip information is also available.

## Systems Monitoring

Digitrip RMS and Digitrip OPTIM electronic trip units offer a complete menu of monitoring capability to include current, power and energy, power factor, power quality harmonics, and other related parameters with a high level of accuracy.

## Digital Display

Digitrip RMS 610, 810 and 910 have a large, easy-to-read 4-digit alphanumeric display mounted on the trip unit. The display is supported by LEDs that indicate which parameter is being displayed along with the unit the value is displayed in, e.g., kA etc.

## Current Monitoring

Digitrip RMS 610, 810 and 910 trip units are capable of monitoring currents in individual phases ( $\mathrm{A}, \mathrm{B}, \mathrm{C}$ ) as well as ground currents. Digitrip OPTIM 550, 750 and 1050 trip units are capable of monitoring currents in individual phases ( $\mathrm{A}, \mathrm{B}, \mathrm{C}$ ) as well as neutral and ground currents.
Values are displayed in the digital display window in kA. Accuracy of the current monitored values is $\pm 2$ percent of full scale sensor rating.

## Power and Energy Monitoring

For the trip unit to calculate true power and energy values, a Potential Transformer Module is required. This PTM is mounted internally ( $R$ frame and larger) or externally ( N frame or smaller) to the breaker, and provides voltage to the trip unit.

Digitrip RMS 810 and 910 trip units are capable of monitoring peak power demand, present power demand, and reverse power flow in MW. Additionally, both forward and reverse energy consumption in MWh can be monitored. Digitrip OPTIM 1050 trip units can also monitor the same power and energy parameters but the units are displayed in kW and kWh.
The accuracy of power monitored values is $\pm 4$ percent of full scale sensor/frame rating.

The accuracy of energy monitored values is $\pm 5$ percent of full scale sensor/frame rating.
Both the RMS 910 and OPTIM 1050 report power factor. Digitrip RMS 910 trip units have the additional capability of monitoring line-to-line voltage.

## Harmonics Monitoring

Digitrip RMS 910 and Digitrip OPTIM 1050 trip units are capable of monitoring values of current harmonics. Percentage of total harmonic content can be monitored for each level of harmonic content up to the 27th harmonic. Additionally, a total harmonic distortion (THD) value can be calculated and displayed providing the user with total system current harmonic monitoring capability.

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## System Communications

The Eaton's Cutler-Hammer PowerNet monitoring, protection, and control communications system is the most highly reliable, cost-effective communications system available. Digitrip RMS 810 and 910 as well as Digitrip OPTIM 550, 750 and 1050 electronic trip units include a capability to communicate within a PowerNet System.

Note: Communications is an optional accessory on the Digitrip OPTIM 550.

PowerNet system communications are over a shielded twisted pair communications cable that connects devices daisychain style.

PowerNet system communications with Digitrip electronic trip units can be applied for variable levels of sophistication as described as follows:

## Display

Digitrip RMS 610, 810 and 910 electronic trip units are front adjustable trip units where all settings and display information is accessible from the front of the trip unit. Digitrip OPTIM 550, 750 and 1050 electronic trip units are programmable by the use of a hand-held programmer called a Digitrip OPTIMizer. The Digitrip OPTIMizer accesses, displays and configures trip settings and information.

## Sub-Network Displays

Digitrip RMS 810 and 910 electronic trip units can be connected as part of a sub-network system to a panelmounted user interface device known as an Assemblies Electronic Monitor (AEMII). All trip units connected to the sub-network can have their settings and monitoring information displayed on the AEMII which is normally mounted on the front of the switchgear or switchboard.
Digitrip OPTIM 550, 750 and 1050 electronic trip units can also be connected as part of a sub-network system to a panel-mounted user interface device called a Breaker Interface Module II (BIMII). A Breaker Interface Module accesses, configures and displays OPTIM trip unit information as well as for Digitrip RMS 810 and 910 trip units as well as Energy Sentinels. The BIMII, like the AEMII, is normally mounted on the front of an electrical assembly. (See Section 4 for more information on the BIMII.)

## PowerNet Network

Digitrip RMS 810, 910, and Digitrip OPTIM 550, 750 and 1050 electronic trip units can be connected into a field bus system which is called PowerNet. All control, monitoring and configuration of the trip units can be carried out from a central personal computer. Please see Section 2 of this catalog for more information on PowerNet.


Breaker Interface Module (BIM)

Control and monitoring features provided by Digitrip RMS 810 or 910 and Digitrip OPTIM 550, 750 or 1050 trip units include:

■ Breaker status (open, closed, tripped).

- Address and baud rate.

■ Trip event time.

- Trip event counter.

■ View protection settings.

- Change protection settings. (1)

■ Load current values.
■ Power and energy values. (2)

- Power factor. (2)

■ Line-to-line voltage. (3)

- Power quality current
harmonic values. (2)
- Waveform capture. (2)
- Remote status messages.
- Remote control-trip/close/reset.

■ Reset demand/energy/trip event.
(1) Digitrip OPTIM only.
(2) Digitrip RMS 910 and

Digitrip OPTIM 1050 only.
(3) Digitrip RMS 910 only.

## Field Testing

System maintenance is an extremely important part of any distribution system and the capability to test electronic trip units is an essential requirement.
Digitrip RMS 310 and 310+ electronic trip units can be tested using a test set to perform long delay, short delay, and ground fault functional testing. The test set is connected to the trip unit via a built-in test receptacle.
Digitrip RMS 510, 610, 810 and 910 as well as Digitrip OPTIM 550, 750 and 1050 electronic trip units have an integral test capability and do not require an external test set. Both phase and ground, trip and no trip, testing can be carried out with the breaker in the connected cell position.

An Auxiliary Power Module can be provided for bench testing Digitrip RMS 510, 610, 810, 910, and Digitrip OPTIM 550, 750 and 1050 electronic trip units, or when the breaker is disconnected from the cell. The Auxiliary Power Module operates from a 120 Vac supply and provides control power to test the trip unit.

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Time-Current Curve Shaping


Figure 21.4-1. Time-Current Curve Shaping
Note: See selection guide charts for availability of adjustments.

## Long Delay (L)

1. Long Delay Pickup Determines the continuous ampere rating of the breaker.
2. Long Delay Time Determines the amount of time the breaker will carry a low level overload before tripping.
a. $I^{2} \mathrm{t}$ Response
$\mathrm{I}^{2} \mathrm{t}$ in: For coordination with other circuit breakers with electronic trip devices and for coordination with thermal-magnetic circuit breakers.
b. $I^{4} t$ Response ${ }^{4} \mathrm{t}$ in: For coordination with fuses and upstream transformer damage curves.

General Description - Molded Case, SPB and DSII Trip Units

## Short Delay (S)

3. Short Delay Pickup Determine or set the level of fault current at which the short time trip delay countdown is actuated.
4. Short Delay

Sets the amount of time the breaker will carry both a low level and high fault currents before tripping.
a. Flat Response
$1^{2}$ t out: For coordination with other circuit breakers with electronic trip devices.
b. $I^{2} \mathrm{t}$ Response
$I^{2} \mathrm{t}$ in: For coordination with fuses and thermal-magnetic breakers.
Instantaneous (I)
5. Instantaneous Pickup Determines the level of fault current which will actuate a trip with no time delay.
Ground Fault (G)
6. Ground Fault Pickup Determines the level of fault current at which the ground fault trip delay countdown is actuated.
7. Ground Fault Delay Determines the amount of time the breaker will carry a ground fault before tripping.
a. Flat Response
$\mathrm{I}^{2 \mathrm{t}}$ out: For coordination with other circuit breakers with electronic ground fault settings.
b. $\left.\right|^{2} \mathrm{t}$ Response
${ }^{2} \mathrm{t}$ in: For coordination with zero sequence ground fault relays, fuses, and thermalmagnetic breakers.

## Curve Shaping Economy

Eaton's Cutler-Hammer Digitrip RMS 310 trip units are available with up to five phase and ground adjustments on the front of the trip unit. Selective system coordination with both upstream and downstream devices can be achieved to provide an economic solution for less sophisticated distribution systems.

## Dependent Curve Shaping

For more sophisticated selective coordination systems Digitrip RMS 510, 610, 810 and 910 trip units are available with up to nine curve shaping choices via switches on the front of the unit. Curve shaping flexibility is provided by dependent long and short delay adjustments that are based on continuous amperes $\left(I_{r}\right)$ selection.
Dependent curve shaping offers the user additional system coordination possibilities as well as closer thermal protection of the system. Dependent curve shaping adjustments are shown by the blue portion of the graphic time-current curve on the front of the trip unit.
Digitrip OPTIM 550, 750 and 1050 trip units offer programmable dependent curve shaping via ten curve shaping choices that are programmed electronically into the trip unit. OPTIM also offers virtual infinite settings to allow the user to optimize coordination for a selectively coordinated distribution system. In addition, time-current set points can be downloaded via a communication system from a central personal computer. Digitrip OPTIM is normally applied to systems where system integrity is very important.

## Zone Selective Interlocking

Zone selective interlocking capabilities are available with Digitrip RMS 510, 610, 810 and 910 trip units as well as Digitrip OPTIM 550, 750 and 1050 trip units.

Note: Optional accessory on the OPTIM 550.
Zone selective interlocking provides positive system coordination by allowing the breaker closest to the fault to trip without any preset time delays. This is achieved by setting up the distribution system as shown in the adjacent diagram. The hardwired connection between the trip units sends a restraining signal upstream allowing the breaker closest to the fault to act instantaneously. Zone selective interlocking also reduces stress on the distribution system by isolating faults without time delays.


Figure 21.4-2. Zone Selective Interlocking

## Fault 1

There are no interlocking signals. The main breaker trip unit will initiate the trip instantaneously.

## Fault 2

The feeder breaker trip unit will initiate the trip instantaneously to clear the fault; and Zone 2 will send an interlocking signal to the Zone 1 trip unit. The Zone 1 trip unit will begin to time out, and in the event that the feeder breaker in Zone 2 would not clear the fault, the main breaker in Zone 1 will clear the fault in 0.5 seconds.

## Fault 3

The branch breaker trip unit will initiate the trip instantaneously to clear the fault; and Zone 3 will send an interlocking signal to the Zone 2 trip unit; and Zone 2 will send an interlocking signal to Zone 1.
Zone 1 and Zone 2 trip units will begin to time out, and in the event that the branch breaker in Zone 3 would not clear the fault, the feeder breaker in Zone 2 will clear the fault in 0.3 seconds. Similarly, in the event that the feeder breaker in Zone 2 would not clear the fault, the main breaker in Zone 1 will clear the fault in 0.5 seconds.

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## Digitrip OPTIM

## Description

Digitrip OPTIM is a programmable communicating microprocessor-based low voltage electronic trip unit system for Eaton's Cutler-Hammer Molded Case Circuit Breakers and Low Voltage DSII Power Breakers. Digitrip OPTIM trip units are available in three models: Digitrip OPTIM 550 and 1050, for the K-, L-, N - and R-Frames (70 through 2500 amperes), as well as Digitrip OPTIM 550, Digitrip OPTIM 750 and Digitrip OPTIM 1050 for the SPB Insulated Case Circuit Breakers and DSII Power Circuit Breakers.

Digitrip OPTIM trip units are fully programmable and can be applied as a standalone breaker with a hand-held Digitrip OPTIMizer programmer for configuring the trip unit, displaying information and testing. In addition, OPTIM can be applied as a low voltage assembly with a panel-mounted Breaker Interface Module (BIM) to configure, display and test. Alternatively, OPTIM can be applied as part of a fully integrated IMPACC/PowerNet system. (See Section 2).

## Features

- Fully programmable, rms sensing trip unit.
- Available in K, L, N and R Series C breakers and DSII power breakers.
- Available in $80 \%$ and $100 \%$ rated breakers.
■ Available in LSI, LSIG or LSIA configurations.
Note: Ground fault alarm only.
- Available in three models OPTIM 550, OPTIM 750 and OPTIM 1050.
- 10 function time-current curve shaping options, including a new $1^{4} t$ long delay time or slope.
- Short delay and ground delay Zone Selective Interlocking (Optional on 550).
- Additional programmable protection features including thermal memory and discriminator functions.
- Advanced warning systems including high load alarm, ground fault alarm.
■ Full system diagnostics capability.
- System monitoring features including: - Load current
- Power and energy
- Power factor
- Power quality - harmonics

■ PowerNet communications saves individual wiring of breakers.


## Hand-Held Programmer

The Digitrip OPTIMizer hand-held programmer accesses, displays and configures information from OPTIM Trip Units. The OPTIMizer plugs into the front of the trip unit and is powered by a nine-volt battery, or an auxiliary power module.

An operator can use the OPTIMizer to:
■ Complete Initial System Setup:

- Select breaker address
- Select system frequency ( $50 / 60 \mathrm{~Hz}$ )
- Set system baud rate
- Set system password
- Configure the System:
- Change time-current set points
- Select protection options
- Select alarm levels

■ Display Information:

- Breaker information
- Time-current set points
- Metered values
- Trip event information
- Test Trip Unit Performance:
- Phase and ground
- Trip/no trip


## Panel Mounted User Interface

The Breaker Interface Module can be mounted directly on the assembly or at a remote location and can be used to access, configure and display information from OPTIM Trip Units.

An operator can use the Breaker Interface Module to:

■ Complete Initial System Setup:

- Select system frequency ( $50 / 60 \mathrm{~Hz}$ )
- Set system password

Configure the System:

- Change time-current set points
- Select protection options
- Select alarm levels

■ Display Information:

- Breaker information
- Time-current set points
- Metered values
- Trip event information
- Test Trip Unit Performance:
- Phase and ground
- Trip/no trip
- Expanded Energy Monitoring:
- Set addresses for group energy monitoring
- Group energy readings

■ Common Alarm Contacts:

- Three Form C contacts
- Saves wiring to each breaker
- Local and Remote Indication:
- Remote indication/alarming
- Breaker status LED indication

■ Expanded Communications:

- Communicate with:
- OPTIM Trip Units
- Digitrip RMS 810 and 910 Trip Units
- IO Energy Sentinels and Universal
- IQ Energy Sentinels
- A total of 50 devices



# Technical Data - Molded Case, SPB, and DSII Trip Units Selection Guide 

Table 21.4-2. Molded Case and DSII Digitrip Selection Guide

| Trip Unit Type | Digitrip RMS 310 |  | Digitrip RMS 310+ |  | Digitrip RMS 510 | Digitrip OPTIM 550 | Digitrip RMS 610 | Digitrip OPTIM 750 | Digitrip RMS 810 | Digitrip RMS 910 | Digitrip OPTIM 1050 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| rms Sensing | Yes |  | Yes |  | Yes | Yes | Yes | Yes | Yes | Yes | Yes |
| Breaker Type |  |  |  |  |  |  |  |  |  |  |  |
| Frame <br> Ampere Range Interrupting Rating at 480 V | $\begin{aligned} & \mathrm{J} 250 \text { (1), K, L, M, N, R } \\ & 15-2500 \mathrm{~A} \\ & 35,65,100(\mathrm{kA}) \end{aligned}$ |  | $\begin{aligned} & \hline \text { JG, LG } \\ & 20-600 \mathrm{~A} \\ & 35,65,100 \text { (kA) } \end{aligned}$ |  | $\begin{aligned} & \text { R, SPB, DSII, } \\ & \text { DSLII } \\ & 800-5000 \mathrm{~A} \\ & 65,100(\mathrm{kA}) \end{aligned}$ | $\begin{aligned} & \mathrm{K}, \mathrm{~L}, \mathrm{~N} \\ & 70-1200 \mathrm{~A} \\ & 35,65,100(\mathrm{kA}) \end{aligned}$ | $\begin{aligned} & \text { R, SPB, DSII, } \\ & \text { DSLII } \\ & 800-5000 \mathrm{~A} \\ & \\ & 65,100 \text { (kA) } \end{aligned}$ | $\begin{aligned} & \hline \text { SPB, DSII, } \\ & \text { DSLII 1 } \\ & 800-2500 \mathrm{~A} \\ & 35,65,100 \text { (kA) } \end{aligned}$ | $\begin{aligned} & \text { R, SPB, DSII, } \\ & \text { DSLII } \\ & 800-5000 \text { A } \\ & 65,100 \text { (kA) } \end{aligned}$ | $\begin{aligned} & \text { R, SPB, DSII, } \\ & \text { DSLII } \\ & 800-5000 \mathrm{~A} \\ & \\ & 65,100(\mathrm{kA}) \end{aligned}$ | $\begin{aligned} & \mathrm{K}, \mathrm{~L}, \mathrm{~N}, \mathrm{R}, \\ & \text { DSII, DSLII } \\ & 70-5000 \mathrm{~A} \\ & \\ & 35,65,100 \text { (kA) } \end{aligned}$ |
| Protection |  |  |  |  |  |  |  |  |  |  |  |
| Ordering Options | $\begin{aligned} & \hline \text { LS } \\ & \text { LSG } \end{aligned}$ | $\begin{array}{\|l\|} \hline \mathrm{LSI} \\ \mathrm{LSIG} \end{array}$ | $\begin{array}{\|l\|} \hline \text { LS } \\ \hline \text { LSG } \\ \hline \end{array}$ | $\begin{aligned} & \hline \mathrm{LSI} \\ & \mathrm{LSIG} \end{aligned}$ | $\begin{aligned} & \hline \begin{array}{l} \mathrm{LI}, \mathrm{LS}, \mathrm{LSI}, \mathrm{LIG}, \\ \mathrm{LSG}, \mathrm{LSIG} \end{array} \\ & \hline \end{aligned}$ | $\begin{aligned} & \hline \text { LSI, LSI (A), } \\ & \text { LSIG } \end{aligned}$ | $\begin{aligned} & \hline \mathrm{LI}, \mathrm{LS}, \mathrm{LSI}, \mathrm{LIG}, \\ & \text { LSG, LSIG } \end{aligned}$ | LSI(A), LSIG | $\begin{array}{\|l} \hline \text { LI, LS, LSI, LIG, } \\ \text { LSG, LSIG } \\ \hline \end{array}$ | $\begin{aligned} & \hline \mathrm{LI}, \mathrm{LS}, \mathrm{LSI}, \mathrm{LIG}, \\ & \mathrm{LSG}, \mathrm{LSIG} \end{aligned}$ | LSI (A), LISG |
| Fixed Rated Plug ( $\mathrm{I}_{\mathrm{n}}$ ) Overtemperature Trip | $\begin{aligned} & \text { Yes } \\ & \text { Yes } \end{aligned}$ |  | $\begin{aligned} & \text { No } \\ & \text { Yes } \end{aligned}$ |  | $\begin{aligned} & \text { Yes } \\ & \text { Yes } \end{aligned}$ | $\begin{aligned} & \text { Yes } \\ & \text { Yes } \end{aligned}$ | $\begin{aligned} & \text { Yes } \\ & \text { Yes } \end{aligned}$ | $\begin{aligned} & \hline \text { Yes } \\ & \text { Yes } \end{aligned}$ | $\begin{aligned} & \text { Yes } \\ & \text { Yes } \end{aligned}$ | $\begin{aligned} & \text { Yes } \\ & \text { Yes } \end{aligned}$ | $\begin{aligned} & \text { Yes } \\ & \text { Yes } \end{aligned}$ |
| Long Delay Protection (L) |  |  |  |  |  |  |  |  |  |  |  |
| Adjustable Rating Plug ( $\mathrm{I}_{\mathrm{n}}$ ) Long Delay Pickup Long Delay Time $\mathrm{I}^{2} \mathrm{t}$ | $\begin{aligned} & \text { Yes } \\ & 0.5-1.0\left(I_{n}\right)^{(2)} \\ & 10 \text { Seconds } \end{aligned}$ |  | No 40-100\% Frame 2-24 Seconds |  | $\begin{aligned} & \text { No } \\ & 0.5-1.0 \times\left(\mathrm{In}_{\mathrm{I}}\right) \\ & 2-24 \text { Seconds } \end{aligned}$ | $\begin{aligned} & \text { No } \\ & 0.4-1.0 \times\left(I_{n}\right) \\ & 2-24 \text { Seconds } \end{aligned}$ | $\begin{aligned} & \text { No } \\ & 0.5-1.0 \times\left(I_{n}\right) \\ & 2-24 \text { Seconds } \end{aligned}$ | $\begin{aligned} & \text { No } \\ & 0.5-1.0 \times\left(I_{n}\right) \\ & 2-24 \text { Seconds } \end{aligned}$ | $\begin{aligned} & \text { No } \\ & 0.5-1.0 \times\left(I_{n}\right) \\ & 2-24 \text { Seconds } \end{aligned}$ | $\begin{aligned} & \text { No } \\ & 0.5-1.0 \times\left(I_{n}\right) \\ & 2-24 \text { Seconds } \end{aligned}$ | $\begin{aligned} & \text { No } \\ & 0.4-1.0 \times\left(I_{n}\right) \\ & 2-24 \text { Seconds } \end{aligned}$ |
| Long Delay Time $1^{4} \mathrm{t}$ Long Delay <br> Thermal Memory High Load Alarm | $\begin{aligned} & \hline \text { No } \\ & \text { Yes } \\ & \text { No } \end{aligned}$ |  | $\begin{aligned} & \text { No } \\ & \text { Yes } \\ & \text { Yes } \end{aligned}$ |  | No Yes No | $\begin{aligned} & 1-5 \text { Seconds } \\ & \text { Yes } \\ & 0.5-1.0 \times I_{r} \end{aligned}$ | No <br> Yes $0.85 \mathrm{xI}_{\mathrm{r}}$ | $\begin{aligned} & 1-5 \text { Seconds } \\ & \text { Yes } \\ & 0.5-1.0 \times I_{r} \end{aligned}$ | No Yes $0.85 \times I_{r}$ | No <br> Yes $0.85 \times \mathrm{I}_{\mathrm{r}}$ | $\begin{aligned} & \hline 1-5 \text { Seconds } \\ & \text { Yes } \\ & 0.5-1.0 \times I_{r} \\ & \hline \end{aligned}$ |
| Short Delay Protection (S) |  |  |  |  |  |  |  |  |  |  |  |
| Short Delay Pickup | 200-800\% x ( $\mathrm{l}_{\mathrm{n}}$ ) |  | - |  | $\begin{array}{\|l\|} \hline 200-600 \% \\ \text { S1\&S2 ( }\left(I_{r}\right) \\ \hline \end{array}$ | $\begin{aligned} & 150-800 \% \\ & \times\left(I_{\mathrm{r}}\right) \end{aligned}$ | $\begin{array}{\|l\|} \hline 200-600 \% \\ \text { S1\&S2 }\left(\\|_{r}\right) \\ \hline \end{array}$ | $\begin{array}{\|l} \hline 150-800 \% \\ \times\left(\mathrm{I}_{\mathrm{r}}\right) \end{array}$ | $\begin{aligned} & \hline 200-600 \% \\ & \text { S1\&S2 } \times\left(I_{r}\right) \\ & \hline \end{aligned}$ | $\begin{array}{\|l\|} \hline 200-600 \% \\ \text { S1\&S2 ( }\left(I_{r}\right) \\ \hline \end{array}$ | $\begin{array}{\|l} \hline 150-800 \% \\ \times\left(I_{\mathrm{r}}\right) \end{array}$ |
| Short Delay Time $l^{2 \mathrm{t}}$ Short Delay Time Flat | $\begin{aligned} & \hline 100 \\ & \text { ms } \\ & \text { No } \end{aligned}$ | $\begin{aligned} & \text { No } \\ & \text { Inst }-300 \mathrm{~ms} \end{aligned}$ | $\begin{aligned} & \text { Yes } \\ & \text { No } \end{aligned}$ | $\begin{array}{\|l\|} \hline \text { No } \\ \text { Inst }-300 \mathrm{~ms} \end{array}$ | $\begin{aligned} & 100-500 \mathrm{~ms} \\ & 100-500 \mathrm{~ms} \end{aligned}$ | $\begin{aligned} & 100-500 \mathrm{~ms} \\ & 100-500 \mathrm{~ms} \end{aligned}$ | $\begin{aligned} & 100-500 \mathrm{~ms} \\ & 100-500 \mathrm{~ms} \end{aligned}$ | $\begin{aligned} & \hline 100-500 \mathrm{~ms} \\ & 100-500 \mathrm{~ms} \end{aligned}$ | $\begin{aligned} & 100-500 \mathrm{~ms} \\ & 100-500 \mathrm{~ms} \end{aligned}$ | $\begin{aligned} & 100-500 \mathrm{~ms} \\ & 100-500 \mathrm{~ms} \end{aligned}$ | $\begin{aligned} & 100-500 \mathrm{~ms} \\ & 100-500 \mathrm{~ms} \end{aligned}$ |
| Short Delay Time Z.S.I. | No |  | No |  | Yes | Optional | Yes | Yes | Yes | Yes | Yes |
| Instantaneous Protection (I) |  |  |  |  |  |  |  |  |  |  |  |
| Instantaneous Pickup | No | $\begin{array}{\|l} \hline 200-800 \% \\ \times\left(l_{n}\right) \end{array}$ | No |  | $\begin{aligned} & 200-600 \% \\ & \text { M1\&M2 x ( } \left.I_{n}\right) \end{aligned}$ | $\begin{aligned} & 200-800 \% \\ & x\left(I_{n}\right) \end{aligned}$ | $\begin{aligned} & 200-600 \% \\ & \text { M1\&M2 x ( } \left.I_{n}\right) \end{aligned}$ | $\begin{array}{\|l} \hline 200-800 \% \\ \times\left(l_{n}\right) \end{array}$ | $\begin{aligned} & 200-600 \% \\ & \text { M1\&M2 x ( } \left.I_{n}\right) \end{aligned}$ | $\begin{aligned} & 200-600 \% \\ & \text { M1\&M2 x }\left(I_{n}\right) \end{aligned}$ | $\begin{aligned} & \hline \begin{array}{l} 200-800 \% \\ \times\left(I_{n}\right) \end{array} \\ & \hline \end{aligned}$ |
| Discriminator Instantaneous Override | $\begin{aligned} & \hline \mathrm{No} \\ & \mathrm{Yes} \end{aligned}$ |  | $\begin{aligned} & \mathrm{No} \\ & \mathrm{Yes} \end{aligned}$ |  | $\begin{aligned} & \hline \begin{array}{l} \text { Yes }{ }^{3} \\ \text { Yes } \end{array} \\ & \hline \end{aligned}$ | $\begin{aligned} & \text { Yes } \\ & \text { Yes } \end{aligned}$ | $\begin{aligned} & \hline \begin{array}{l} \text { Yes } \\ \text { Yes } \end{array} \\ & \hline \end{aligned}$ | $\begin{aligned} & \text { Yes } \\ & \text { Yes } \end{aligned}$ | $\begin{aligned} & \hline \text { Yes (3) } \\ & \text { Yes } \end{aligned}$ | $\begin{aligned} & \hline \text { Yes }{ }^{(3)} \\ & \text { Yes } \end{aligned}$ | $\begin{array}{\|l\|l} \hline \text { Yes } \\ \text { Yes } \end{array}$ |
| Ground Fault Protection (G) |  |  |  |  |  |  |  |  |  |  |  |
| Ground Fault Alarm Ground Fault Pickup Ground Fault Delay $\mathrm{I}^{2} \mathrm{t}$ | Yes <br> Var/Frame (4) <br> No |  | No <br> 20-100\% Frame <br> No |  | $\begin{aligned} & \text { No } \\ & 25-100 \% \times \mathrm{I}_{\mathrm{n}}{ }^{4} \\ & 100-500 \mathrm{~ms} \end{aligned}$ | $\begin{aligned} & 20 / 25-100 \%{ }^{(4)} \\ & 20 / 25-100 \%{ }^{4} \\ & 100-500 \mathrm{~ms} \end{aligned}$ | $\begin{aligned} & \text { No } \\ & 25-100 \% \times \mathrm{I}_{\mathrm{n}}{ }^{4} \\ & 100-500 \mathrm{~ms} \end{aligned}$ | $\begin{aligned} & \text { 20/25-100\% (4)(5) } \\ & 20 / 25-100 \% \text { (4) (5) } \\ & 100-500 \mathrm{~ms} \end{aligned}$ | $\begin{aligned} & \text { No } \\ & 25-100 \% \times \mathrm{In}^{(4)} \\ & 100-500 \mathrm{~ms} \end{aligned}$ | $\begin{aligned} & \text { No } \\ & 25-100 \% \times \mathrm{I}_{\mathrm{n}}{ }^{4} \\ & 100-500 \mathrm{~ms} \end{aligned}$ | $\begin{array}{\|l\|} \hline 20 / 25-100 \% \text { (5)6 } \\ 20 / 25-100 \% \text { (5) } 6 \\ 100-500 \mathrm{~ms} \\ \hline \end{array}$ |
| Ground Fault Delay Flat Ground Fault Z.S.I. Ground Fault Thermal Memory | $\begin{aligned} & \text { Inst }-500 \mathrm{~ms} \\ & \text { No } \\ & \text { Yes } \end{aligned}$ |  | No <br> Yes |  | $\begin{aligned} & 100-500 \mathrm{~ms} \\ & \text { Yes } \\ & \text { Yes } \end{aligned}$ | $100-500 \mathrm{~ms}$ Optional <br> Yes | $\begin{aligned} & 100-500 \mathrm{~ms} \\ & \text { Yes } \\ & \text { Yes } \\ & \hline \end{aligned}$ | $\begin{aligned} & 100-500 \mathrm{~ms} \\ & \text { Yes } \\ & \text { Yes } \\ & \hline \end{aligned}$ | $\begin{aligned} & 100-500 \mathrm{~ms} \\ & \text { Yes } \\ & \text { Yes } \end{aligned}$ | $\begin{aligned} & 100-500 \mathrm{~ms} \\ & \text { Yes } \\ & \text { Yes } \\ & \hline \end{aligned}$ | $\begin{aligned} & 100-500 \mathrm{~ms} \\ & \text { Yes } \\ & \text { Yes } \\ & \hline \end{aligned}$ |
| System Diagnostics |  |  |  |  |  |  |  |  |  |  |  |
| Cause of Trip LEDs Magnitude of Trip Information Remote Signal Contacts | $\begin{aligned} & \text { No } \\ & \text { No } \\ & \text { No } \end{aligned}$ |  | $\begin{aligned} & \text { No } \\ & \text { No } \\ & \text { No } \end{aligned}$ |  | Yes <br> No <br> No | Yes <br> Yes <br> No | Yes <br> Yes <br> Yes | $\begin{aligned} & \text { Yes } \\ & \text { Yes } \\ & \text { Yes } \end{aligned}$ | Yes <br> Yes <br> Yes | Yes <br> Yes <br> Yes | Yes <br> Yes <br> Yes |
| System Monitoring |  |  |  |  |  |  |  |  |  |  |  |
| Digital Display Current Voltage | $\begin{aligned} & \hline \text { No } \\ & \text { No } \\ & \text { No } \end{aligned}$ |  | $\begin{aligned} & \text { No } \\ & \text { No } \\ & \text { No } \end{aligned}$ |  | $\begin{aligned} & \text { No } \\ & \text { No } \\ & \text { No } \end{aligned}$ |  | $\begin{aligned} & \hline \text { Yes } \\ & \text { Yes } \\ & \text { No } \end{aligned}$ | $\begin{array}{\|l} \hline \begin{array}{l} \text { Yes }{ }^{6} \\ \text { Yes } \\ \text { No } \end{array} \\ \hline \end{array}$ | $\begin{aligned} & \text { Yes } \\ & \text { Yes } \\ & \text { No } \end{aligned}$ | $\begin{aligned} & \text { Yes } \\ & \text { Yes } \\ & \text { Yes } \end{aligned}$ | $\begin{array}{\|l} \hline \begin{array}{l} \text { Yes } \end{array} \\ \text { Yes } \\ \text { No } \end{array}$ |
| Power and Energy Power QualityHarmonics Power Factor | $\begin{aligned} & \text { No }{ }^{(7)} \\ & \text { No } \\ & \text { No } \end{aligned}$ |  | $\begin{aligned} & \text { No } \\ & \text { No } \\ & \text { No } \end{aligned}$ |  | $\begin{aligned} & \text { No } \\ & \text { No } \\ & \text { No } \end{aligned}$ | $\begin{aligned} & \text { No } \\ & \text { No } \\ & \text { No } \end{aligned}$ | $\begin{aligned} & \text { No } \\ & \text { No } \\ & \text { No } \end{aligned}$ | $\begin{aligned} & \text { No } \\ & \text { No } \\ & \text { No } \end{aligned}$ | Yes <br> No <br> Yes (Over PowerNet Only) | $\begin{aligned} & \text { Yes } \\ & \text { Yes } \\ & \text { Yes } \end{aligned}$ | $\begin{aligned} & \text { Yes } \\ & \text { Yes } \\ & \text { Yes } \end{aligned}$ |
| Communications |  |  |  |  |  |  |  |  |  |  |  |
| PowerNet | No |  | No |  | No | Optional | No | Yes | Yes | Yes | Yes |
| Testing |  |  |  |  |  |  |  |  |  |  |  |
| Testing Method | Test S |  | Test K |  | Integral | OPTIMizer, BIM, PowerNet (Optional) | Integral | OPTIMizer, BIM, PowerNet | Integral | Integral | OPTIMizer, BIM, PowerNet |
| (1) J250 Frame adjustments are not by rating plug. Ground fault version not available yet. <br> (2) Adjust by rating plug. <br> (3) LS/LSG only. |  |  |  |  |  |  |  |  | = Breaker Inter <br> = Sensor Rati <br> = Rating Plug <br> = LDPU Settin | erface Module ng $n g \times I_{n}$ |  |

(4) Not to exceed 1200 amperes.
(5) L and N Frames $* 20-100 \% \times \mathrm{I}_{\mathrm{S}}$. R-Frame *25-100\% x $\mathrm{I}_{\mathrm{n}}$.
(6) By OPTIMizer/BIM.
(7) Yes with addition of Energy Sentinel.

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## Magnum DS Digitrip Trip Units

The next generation of proven Eaton's Cutler-Hammer Digitrip RMS trip units is available exclusively on CutlerHammer Magnum DS breakers. These true rms sensing trip units provide accurate coordination with the conductors and equipment the breaker is designed to protect.

Eaton introduced the first micropro-cessor-based trip unit and has advanced the technology into a new family of UL and CSA listed Digitrip RMS Electronic and Programmable Trip Units designed and engineered exclusively for Magnum DS Breakers.

■ Digitrip RMS 520 enables the user as many as nine phase and ground current protection settings for maximum flexibility in trip-curve shaping and multi-unit coordination, and adds ground current protection settings.

- Digitrip RMS 520M adds metering for phase, neutral and ground current... with a four-character LCD display window.
- Digitrip RMS 520MC adds communication of trip values and breaker status (open, closed and tripped).

Digitrip RMS 1150 provides programmability for more sophisticated distribution systems.

- Increased protection and coordination capabilities.
- Systems monitoring information including voltage, current, power, energy, power factor, and harmonic distortion values, viewed on a three-line LED display.
- Two programmable contacts for customer use.
- Time stamping of trip events for improved troubleshooting and diagnostics.
- Accuracy of $1 \%$ on voltage and current metered values, and $2 \%$ on energy and power.
- Systems diagnostic information.
- PowerNet communications.
- Waveform capture.


## Zone Selective Interlocking

The Digitrip RMS Zone Selective Interlocking capability provides positive system coordination without time delays. Zone Selective Interlocking (ZSI) allows the breaker closest to the fault to trip without any preset time delay. The breaker closest to the fault trips first, while the remainder of the distribution system remains online, thus avoiding unnecessary and costly downtime.


This state-of-the-art trip unit with true rms sensing can be programmed at the faceplate or remotely with a PC using the PowerNet communications system. All system parameters as well as programming information can be viewed on the easy-to-read three-line digital display window.

Table 21.4-3. Magnum DS Digitrip Selection Guide

| Magnum DS Digitrip Trip The next generation of pro available exclusively on M rms sensing trip units pro conductors and equipmen | Units <br> Oven Digitrip RMS Trip Units is Magnum DS Breakers. These true vide accurate coordination with the t the breaker is designed to protect. |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Trip Unit Type |  | Digitrip 520 | Digitrip 520M | Digitrip 520MC | Digitrip 1150 |
| Ampere Range rms Sensing |  | $\begin{aligned} & 200-5000 \mathrm{~A} \\ & \text { Yes } \end{aligned}$ | $\begin{aligned} & 200-5000 \mathrm{~A} \\ & \text { Yes } \end{aligned}$ | $\begin{aligned} & 200-5000 \mathrm{~A} \\ & \text { Yes } \end{aligned}$ | $\begin{aligned} & 200-5000 \mathrm{~A} \\ & \text { Yes } \end{aligned}$ |
| Protection and Coordination |  |  |  |  |  |
| Protection | Ordering Options Fixed Rating Plug ( $I_{\mathrm{n}}$ ) Overtemperature Trip | $\begin{aligned} & \text { LSI, LSIG © } 1 \text { ) } \\ & \text { Yes } \\ & \text { Yes } \end{aligned}$ | $\begin{aligned} & \text { LSI, LSIG, LSIA }{ }^{1} 1 \\ & \text { Yes } \\ & \text { Yes } \end{aligned}$ | $\begin{aligned} & \text { LSI, LSIG, LSIA © }{ }^{ } \\ & \text {Yes } \\ & \text { Yes } \end{aligned}$ | $\begin{aligned} & \text { LSI, LSIG, LSIA }{ }^{1} 1 \\ & \text { Yes } \\ & \text { Yes } \end{aligned}$ |
| Long Delay Protection | Adjustable Rating Plug ( $I_{n}$ ) Long Delay Setting Long Delay Time $I^{2} t$ at $6 \times I_{r}$ | $\begin{array}{\|l} \hline \text { No } \\ 0.4-1.0 \times\left(I_{n}\right) \\ 2-24 \text { Seconds } \end{array}$ | $\begin{array}{\|l\|} \hline \text { No } \\ 0.4-1.0 \times\left(I_{n}\right) \\ 2-24 \text { Seconds } \end{array}$ | $\begin{aligned} & \text { No } \\ & 0.4-1.0 \times\left(I_{n}\right) \\ & 2-24 \text { Seconds } \end{aligned}$ | $\begin{array}{\|l\|} \hline \text { No } \\ 0.4-1.0 \times\left(I_{n}\right) \\ 2-24 \text { Seconds } \end{array}$ |
|  | Long Delay Time $\mathrm{I}^{4 \mathrm{t}}$ Long Delay Thermal Memory High Load Alarm | $\begin{array}{\|l\|} \hline \text { No } \\ \text { Yes } \\ \text { No } \\ \hline \end{array}$ | $\begin{array}{\|l\|} \hline \text { No } \\ \text { Yes } \\ \text { No } \\ \hline \end{array}$ | $\begin{aligned} & \hline \text { No } \\ & \text { Yes } \\ & \text { No } \\ & \hline \end{aligned}$ | $1-5$ Seconds <br> Yes <br> $0.5-1.0 \times I_{r}$ |
| Short Delay Protection | Short Delay Pick-Up <br> Short Delay Time $\mathrm{I}^{2} \mathrm{t}$ at $8 \times \mathrm{I}_{\mathrm{r}}$ <br> Short Delay Time Flat <br> Short Delay Time ZSI | $\begin{aligned} & 200-1000 \% \mathrm{M} 1 \times\left(\mathrm{I}_{\mathrm{r}}\right) \\ & 100-500 \mathrm{~ms} \\ & 100-500 \mathrm{~ms} \\ & \text { Yes } \end{aligned}$ | $\begin{aligned} & 200-1000 \% \mathrm{M} 1 \times\left(\mathrm{I}_{\mathrm{r}}\right) \\ & 100-500 \mathrm{~ms} \\ & 100-500 \mathrm{~ms} \\ & \text { Yes } \end{aligned}$ | $\begin{aligned} & 200-1000 \% \mathrm{M} 1 \times\left(\mathrm{I}_{\mathrm{r}}\right) \\ & 100-500 \mathrm{~ms} \\ & 100-500 \mathrm{~ms} \\ & \text { Yes } \end{aligned}$ | $\begin{aligned} & 150 \%-1000 \% \times\left(\mathrm{I}_{\mathrm{r}}\right) \\ & 100-500 \mathrm{~ms} \\ & 100-500 \mathrm{~ms} \\ & \text { Yes } \end{aligned}$ |
| Instantaneous Protection | Instantaneous Pick-Up Making Current Release Off Position | $\begin{aligned} & 200-1000 \% \mathrm{M} 1 \times\left(\mathrm{I}_{\mathrm{n}}\right) \\ & \text { Yes } \\ & \text { Yes } \end{aligned}$ | $\begin{aligned} & 200-1000 \% \mathrm{M} 1 \times\left(\mathrm{I}_{\mathrm{n}}\right) \\ & \text { Yes } \\ & \text { Yes } \end{aligned}$ | $\begin{aligned} & 200-1000 \% \mathrm{M} 1 \times\left(\mathrm{I}_{\mathrm{n}}\right) \\ & \text { Yes } \\ & \text { Yes } \end{aligned}$ | $\begin{aligned} & 200 \%-1000 \% \times\left(I_{n}\right) \\ & \text { Yes } \\ & \text { Yes } \end{aligned}$ |
| Ground Fault Protection | Ground Fault Alarm <br> Ground Fault Pick-Up <br> Ground Fault Delay $\mathrm{I}^{2} \mathrm{t}$ at $.625 \times \mathrm{I}_{\mathrm{n}}$ | $\begin{aligned} & \text { No } \\ & 025-100 \% \times\left(I_{\mathrm{n}}\right)^{(1)} \\ & 100-500 \mathrm{~ms} \end{aligned}$ | $\begin{array}{\|l} \hline \text { Yes } \\ 025-100 \% \times\left(I_{\mathrm{n}}\right){ }^{(1)} \\ 100-500 \mathrm{~ms} \end{array}$ | $\begin{aligned} & \text { Yes } \\ & 025-100 \% \times\left(\mathrm{In}^{\mathrm{n}}{ }^{(1)}\right. \\ & 100-500 \mathrm{~ms} \end{aligned}$ | $\begin{array}{\|l} \hline \text { Yes } \\ 025-100 \% \times\left(I_{\mathrm{n}}\right){ }^{1} \\ 100-500 \mathrm{~ms} \end{array}$ |
|  | Ground Fault Delay Flat Ground Fault ZSI Ground Fault Thermal Memory | $\begin{aligned} & 100-500 \mathrm{~ms} \\ & \text { Yes } \\ & \text { Yes } \end{aligned}$ | $\begin{aligned} & 100-500 \mathrm{~ms} \\ & \text { Yes } \\ & \text { Yes } \end{aligned}$ | $\begin{aligned} & 100-500 \mathrm{~ms} \\ & \text { Yes } \\ & \text { Yes } \end{aligned}$ | $\begin{aligned} & 100-500 \mathrm{~ms} \\ & \text { Yes } \\ & \text { Yes } \end{aligned}$ |
| System Diagnostics |  |  |  |  |  |
| Cause of Trip LEDs <br> Magnitude of Trip Informa <br> Trip Log (3 Events) | ation | $\begin{array}{\|l\|} \hline \text { Yes (2) } \\ \text { No } \\ \text { No } \\ \hline \end{array}$ | $\begin{array}{\|l\|} \hline \text { Yes }{ }^{2} \\ \text { No } \\ \text { No } \end{array}$ | Yes ${ }^{(2)}$ <br> No <br> No | $\begin{aligned} & \text { Yes }{ }^{(2)} \\ & \text { Yes } \\ & \text { Yes } \end{aligned}$ |
| Remote Signal Contacts Programmable Contacts |  | $\begin{aligned} & \hline \text { No } \\ & \text { No } \end{aligned}$ | $\begin{array}{\|l\|} \hline \text { Yes }{ }^{(3)} \\ \text { No } \end{array}$ | $\begin{aligned} & \hline \text { Yes }{ }^{(3)} \\ & \text { No } \end{aligned}$ | $\begin{array}{\|l\|} \hline \text { Yes } \\ 2 \end{array}$ |
| System Monitoring |  |  |  |  |  |
| Digital Display Electronic Operations Cou Current (Accuracy - \% FS | unter <br> Sensor) | $\begin{array}{\|l\|} \hline \text { No } \\ \text { No } \\ \text { No } \end{array}$ | 4-Character LCD No Yes (2\%) | 4-Character LCD No Yes (2\%) | 24-Character LED Yes Yes (1\%) |
| Voltage (Accuracy - \%) L Power and Energy (Accur Apparent Power kVA and | to L <br> acy - \%) <br> Demand | $\begin{array}{\|l\|} \hline \text { No } \\ \text { No } \\ \text { No } \end{array}$ | $\begin{array}{\|l\|} \hline \text { No } \\ \text { No } \\ \text { No } \end{array}$ | $\begin{aligned} & \hline \text { No } \\ & \text { No } \\ & \text { No } \end{aligned}$ | $\begin{aligned} & \text { Yes (1\%) } \\ & \text { Yes (2\%) } \\ & \text { Yes } \end{aligned}$ |
| Reactive Power kvar Power Factor Crest Factor |  | $\begin{array}{\|l\|} \hline \text { No } \\ \text { No } \\ \text { No } \end{array}$ | $\begin{array}{\|l\|} \hline \text { No } \\ \text { No } \\ \text { No } \end{array}$ | $\begin{array}{\|l\|} \hline \text { No } \\ \text { No } \\ \text { No } \end{array}$ | $\begin{array}{\|l} \hline \text { Yes } \\ \text { Yes } \\ \text { Yes } \end{array}$ |
| Power Quality - Harmon \% THD Waveform Capture |  | $\begin{array}{\|l\|} \hline \text { No } \\ \text { No } \\ \text { No } \end{array}$ | $\begin{array}{\|l} \text { No } \\ \text { No } \\ \text { No } \\ \hline \end{array}$ | $\begin{aligned} & \text { No } \\ & \text { No } \\ & \text { No } \end{aligned}$ | $\begin{aligned} & \text { Yes } \\ & \text { Yes } \\ & \text { Yes } \end{aligned}$ |
| System Communications |  |  |  |  |  |
| IMPACC/PowerNet Testing Method Triplink |  | $\begin{array}{\|l\|} \hline \text { No } \\ \text { Test Set (4) } \\ \text { No } \end{array}$ | $\begin{array}{\|l\|} \hline \text { No } \\ \text { Test Set }{ }^{4} \\ \text { No } \end{array}$ | $\begin{aligned} & \text { Yes © }{ }^{5} \\ & \text { Test Set }{ }^{4} \text { ) } \\ & \text { No } \end{aligned}$ | ```Yes (5) Integral and Test Set (4) Yes``` |
| (1) Not to exceed 1200 am <br> (2) Cause of trip - L, S, I, current release. <br> (3) Optional GF only. <br> (4) Tester for secondary in <br> (5) Must utilize NT-based P to enable communicati | peres on ground. G, and making <br> jection. PowerNet software ons. |  |  | Sensor and plug ra <br> LDPU setting. |  |

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NEMA 1 General Purpose
Surface or Flush Mounting 15-1200 A, 600 Vac, 500 Vdc


NEMA 1
Eaton's Cutler-Hammer NEMA 1 enclosed breakers are designed for indoor use in commercial buildings, apartment buildings and other areas where a general purpose enclosure is applicable. The breaker is front operable and is capable of being padlocked in the OFF position. (Padlocking not available on enclosures for QUICKLAG breakers.) Ratings through 1200 amperes are listed with Underwriters Laboratories as suitable for service entrance application. Both surface and flush mounted enclosures are available.
UL File Number E7819
CSA File Number LR84319

## NEMA 3R Rainproof

 Surface MountingInterchangeable Hubs (through 400 amperes)
15 - 1200 A, 600 Vac, 500 Vdc


This general purpose outdoor service center employs a circuit breaker inside a weatherproof sheet steel enclosure to serve as a main disconnect and protective device for feeder circuits.
The operating handle can be padlocked in the OFF position, and is interlocked to prevent the door from opening when the breaker is ON. Ratings through 1200 amperes are listed by Underwriters Laboratories as suitable for service entrance application.
UL File Number E7819
CSA File Number LR84319

## General Description

NEMA 4/4X, 5 Water and Dustproof
Stainless Steel - Type 304, Surface Mounting 15 - 1200 A, 600 Vac, 500 Vdc


NEMA 4/4X, 5
This enclosure meets NEMA 4/4X and 5 requirements for water and dustproof applications and has no knockouts or other openings. It is particularly well suited for use in dairies, borax mines, breweries, paper mills and other process industries. The operating handle can be padlocked in the OFF position, and is interlocked to prevent the door from opening when the breaker is ON. Ratings through 1200 amperes are Underwriters Laboratories listed as suitable for service entrance application.

UL File Number E7819
CSA File Number LR84319
NEMA 12 Dustproof Surface Mounting
No Knockouts or Other Openings 15 - 1200 A, 600 Vac, 500 Vdc


## NEMA 12 Dustproof

The Cutler-Hammer Type 12 enclosure is designed in line with specifications for special industry application where unusually severe conditions involving oil, coolant, dust and other foreign materials exist in the operating atmosphere. The handle padlocks in the OFF position and the cover is interlocked with the handle mechanism to prevent opening the cover with the circuit breaker in the ON position. Ratings through 1200 amperes are listed by Underwriters Laboratories as suitable
for service entrance application. A NEMA 12 semi-dust-tight design which includes knockouts is available. These units are rated $15-400 \mathrm{~A}, 600 \mathrm{Vac}$, 500 Vdc.

UL File Number E7819 CSA File Number LR84319

## NEMA 7/9 Hazardous Location

Cast Aluminum, Explosion-proof Surface Mounting 15 - 1200 A, 600 Vac, 250 Vdc


## NEMA 7/9 Hazardous Location

Hazardous location, Class I, Groups B, C, D, Divisions 1, 2; Class II, Groups E, F, G, Divisions 1, 2. This special service cast aluminum enclosure is supplied with a wide, machined flanged cover to prevent igniting outside atmospheres by arcing from inside the enclosure. Front operable, the handle padlocks in the OFF position. Enclosures rated 600 amperes and above have lift-off hinges for ease of assembly.

Note: XFDN050 is not Group B compliant.
UL File Number E84577 Enclosed Circuit Breakers

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Table 21.5-1. Enclosure Only Catalog Numbers Selection Guide

| Breaker Frame | Breaker Ampere Range | Enclosure |  |
| :---: | :---: | :---: | :---: |
|  |  | NEMA Class | Catalog Number |
| Series C Breakers |  |  |  |
| GC, GHC, GD <br> 2- and 3-Pole only GHCGFEP <br> 1-Pole Only | 15-100 | 1 Surface $3 R$ 12 12 K $4 / 4 \mathrm{X}, 5$ St. Steel | SGDN100 ${ }^{1}$ <br> RGDN100 <br> JGDN100 <br> DGDN100 <br> WGDN100 |
| $\begin{aligned} & \text { EHD, FD, FDB, } \\ & \text { HFD, FDC } \end{aligned}$ | 15-100 | $\begin{aligned} & \text { 1 Surface } \\ & \text { 1 Flush } \\ & \text { 3R } \\ & 12 \\ & 12 K \\ & 4 / 4 X, 5 \text { St. Steel } \end{aligned}$ | SFDN100 <br> FFDN100 <br> RFDN100 <br> JFDN100 <br> DFDN100 <br> WFDN100 |
| $\begin{aligned} & \text { EHD, FD, FDB } \\ & \text { HFD, FDC } \end{aligned}$ | $\begin{aligned} & 15-50 \\ & 60-225^{(2)} \end{aligned}$ | 7/9 Cast Alum. <br> 7/9 Cast Alum. | XFDN050B <br> XFDN225B |
| $\begin{aligned} & \text { FD, FDB, HFD, FDC, } \\ & \text { ED, EDH, EDC } \end{aligned}$ | 125-225 | $\begin{aligned} & \text { 1 Surface } \\ & \text { 1 Flush } \\ & \text { 3R } \\ & 12 \\ & 12 \mathrm{~K} \\ & 4 / 4 \mathrm{X}, 5 \text { St. Steel } \end{aligned}$ | SFDN225 <br> FFDN225 <br> RFDN225 <br> JFDN225 <br> DFDN225 <br> WFDN225 |
| JD, JDB, HJD, JDC | 125-250 | $\begin{aligned} & \hline \text { 1 Surface } \\ & \text { 1 Flush } \\ & 3 \mathrm{R} \\ & 12 \\ & 12 \mathrm{~K} \\ & 4 / 4 \mathrm{X}, 5 \mathrm{St} \text {. Steel } \end{aligned}$ | SJDN250 <br> FJDN250 <br> RJDN250 <br> JJDN250 <br> DJDN250 <br> WJDN250 |
| JD, JDB, HJD, JDC | 125-250 | 7/9 Cast Alum. | XJDN250B |
| KD, KDB, HKD, KDC, DK | 125-400 | 1 Surface 1 Flush 3R 12 12 K 4/4X, 5 St. Steel | SKDN400 <br> FKDN400 <br> RKDN400 <br> JKDN400 <br> DKDN400 <br> WKDN400 |
| KD, KDB, HKD, KDC, DK | 125-400 | 7/9 Cast Alum. | XKDN400B |
| LD, LDB, HLD, LDC | 300-600 | ```1 Surface 3R 12 4/4X, }5\mathrm{ St. Steel``` | SLDN600 <br> RLDN600 <br> JLDN600 <br> WLDN600 |
| $\begin{aligned} & \text { LD, LDB, HLD, LDC } \\ & \text { MDL, HMDL } \end{aligned}$ | $\begin{aligned} & 300-600 \\ & 400-800 \end{aligned}$ | 7/9 Cast Alum. | XMCN800B |
| MDL, HMDL, ND, NDC, HND | 400-1200 | ```1Surface 3R 12 4/4X, }5\mathrm{ St. Steel``` | SNDN1200 <br> RNDN1200 <br> JNDN1200 <br> WNDN1200 |
| ND, HND, NDC | 400-1200 | 7/9 Cast Alum. | XNDN1200B |

(1) Suitable for use with one-pole breaker base mounting plate kit. QCCBP required.
(2) Maximum wire size: 4/0.

Table 21.5-2. Neutral Kits, Insulated and Groundable

| Maximum <br> Enclosure <br> Rating (Amperes) | Main Lug Size <br> Cu/AI | Ground Lug Size <br> Cu/AI | Catalog <br> Number |
| :--- | :--- | :--- | :--- |
| 100 (RFDN100 <br> and SFDN100) (1) $14-1 / 0$ (1) $14-2$ DH100NK <br> 100 (All Others) (1) $14-1 / 0$ (1) $14-1 / 0$ INK100 <br> 250 (1) $6-350 \mathrm{kcmil}$ (1) $4-300 \mathrm{kcmil}$ INK250 <br> 400 (1) $4-750 \mathrm{kcmil}$ or <br> (2) $1 / 0-250 \mathrm{kcmil}$ (1) $4-300 \mathrm{kcmil}$ INK400 <br> 600 (2) $250-500 \mathrm{kcmil}$ (1) $4-300 \mathrm{kcmil}$ INK600 <br> 1200 (3) $1 / 0$ to 750 kcmil or <br> (4) $1 / 0$ to 750 kcmil (1) \#6-250 kcmil INK1200 |  |  |  |

Enclosure Only Catalog Numbers Selection Guide (Continued)

| Breaker Frame | Breaker <br> Ampere <br> Range | Enclosure |  |
| :---: | :---: | :---: | :---: |
|  |  | NEMA Class | Catalog Number |
| Earth Leakage Breakers |  |  |  |
| ELFD, ELHFD \& ELFDC (3-Pole Only) | 15-100 | $\begin{aligned} & \text { 1 Surface } \\ & \text { 1 Flush } \\ & 3 R \\ & 12 \\ & 12 \mathrm{~K} \\ & 4 / 4 \mathrm{X} \end{aligned}$ | SFD100E FFD100E RFDN100E JFDN100E DFDN100E WFDN100E |
| Current Limit-R Breakers |  |  |  |
| FCL | 15-100 | $\begin{array}{\|l\|l\|} \hline 3 R & \\ 12 \\ 12 \mathrm{~K} \\ 4 / 4 \mathrm{X}, 5 \text { St. Steel } \\ \hline \end{array}$ | RFDN150 <br> JFDN150 <br> DFDN150 <br> WFDN150 |
| LCL (3) | 125-400 | ```1 Surface 3R 12 4/4X, 5 St. Steel``` | SNDN1200 <br> RNDN1200 <br> JNDN1200 <br> WNDN1200 |
| TRI-PAC Breakers |  |  |  |
| FB-P | 15-100 | $\begin{array}{\|l\|} \hline 3 R \\ 12 \\ 12 \mathrm{~K} \\ 4 / 4 \mathrm{X}, 5 \mathrm{St} . \text { Steel } \end{array}$ | RFDN150 JFDN150 DFDN150 WFDN150 |
| LA-P (3) | 70-400 | 1 Surface <br> 3R <br> 12 <br> 4/4X | SNDN1200 <br> RNDN1200 <br> JNDN1200 <br> WNDN1200 |
| NB-P | 500-800 | $\begin{array}{\|l\|} \hline 12 \\ 4 / 4 \mathrm{X}, 5 \mathrm{St} . \text { Steel } \end{array}$ | JNDPN800 WNDPN800 |

(3) Requires additional adapter plate.

Table 21.5-3. Raintight Hubs - Dimensions in Inches (mm)


Table 21.5-4. Breather and Drain, Hazardous Enclosures - Dimensions in Inches (mm)

| Description | Compliance | Conduit Opening | Catalog <br> Number |
| :---: | :---: | :---: | :---: |
| A Universal Breather/Drain Fitting is installed in the top of an enclosure to provide ventilation to minimize condensation and in the bottom to allow drainage of accumulated condensation while maintaining explosion-proof integrity. | Type BD: <br> NEMA 7 - Class I, <br> Groups C, D; <br> Class I, Zone 1, <br> Group IIB <br> NEMA 9 - Class II, <br> Groups F, G | . 50 (12.7) | XPBD2 |
|  | Type DBB: <br> NEMA 7 - Class I, <br> Groups B, <br> C, D; Class I, Zone 1, <br> Group IIB <br> + Hydrogen <br> NEMA 9 - Class II, <br> Groups E, F, G | . 50 (12.7) | XPDBB50 |

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Circuit Breakers \& Trip Units - Low Voltage Enclosed Circuit Breakers

Dimensions and Weights - Enclosure Only


Figure 21.5-1. NEMA 1 Surface Mounted


Figure 21.5-2. NEMA 1 Flush Mounted

Table 21.5-5. NEMA 1 Surface Mounted — Dimensions in Inches (mm)

| Catalog Number | Approximate ${ }^{(1)}$ Weight Lbs. (kg) | Maximum Amperes | Box Dimensions |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | A | B | C | D | E |
| SGDN100 | 12 (5) | 100 | $\begin{aligned} & \hline 17.50 \\ & (444.5) \end{aligned}$ | $\begin{array}{\|c\|} \hline 8.41 \\ (213.5) \end{array}$ | $\begin{gathered} \hline 6.28 \\ (159.5) \end{gathered}$ | $\begin{array}{\|l\|} \hline 13.03 \\ (331.0) \end{array}$ | $\begin{array}{\|l\|} \hline 1.20 \\ (30.6) \end{array}$ |
| SFDN100 | 12 (5) | 100 | $\begin{aligned} & \hline 19.12 \\ & (485.6) \end{aligned}$ | $\begin{array}{\|c\|} \left.\hline 9.13{ }^{2}\right) \\ (231.9) \end{array}$ | $\begin{array}{\|c\|} \hline 5.20 \\ (132.1) \end{array}$ | $\begin{array}{\|l\|} \hline 17.00 \\ (431.8) \end{array}$ | N/A ${ }^{(3)}$ |
| SFDN150 | 15 (7) | 150 | $\begin{aligned} & \hline 23.25 \\ & (590.6) \end{aligned}$ | $\begin{array}{\|c\|} \hline 8.41 \\ (213.5) \end{array}$ | $\begin{array}{c\|} \hline 6.28 \\ (159.5) \end{array}$ | $\begin{array}{\|l\|} \hline 18.75 \\ (476.2) \end{array}$ | $\begin{array}{\|l\|} \hline 1.20 \\ (30.6) \end{array}$ |
| SFDN225 | 15 (7) | 225 | $\begin{aligned} & \hline 23.25 \\ & (590.6) \end{aligned}$ | $\begin{array}{\|c\|} \hline 8.41 \\ (213.5) \end{array}$ | $\begin{array}{\|c\|} \hline 6.28 \\ (159.5) \end{array}$ | $\begin{array}{\|l\|} \hline 18.75 \\ (476.2) \end{array}$ | $\begin{array}{\|l} \hline 1.20 \\ (30.6) \end{array}$ |
| SJDN250 | 31 (14) | 250 | $\begin{aligned} & \hline 34.70 \\ & (881.5) \end{aligned}$ | $\begin{aligned} & \hline 10.92 \\ & (227.4) \end{aligned}$ | $\begin{array}{\|c\|} \hline 7.20 \\ (183.0) \end{array}$ | $\begin{array}{\|l\|} \hline 30.00 \\ (762.0) \end{array}$ | $\begin{array}{\|l\|} \hline 1.88 \\ (47.6) \end{array}$ |
| SKDN400 | 53 (24) | 400 | $\begin{array}{\|l\|} \hline 38.81 \\ \text { (985.9) } \end{array}$ | $\begin{array}{\|l\|} \hline 11.01 \\ (281.0) \end{array}$ | $\begin{array}{\|l\|} \hline 10.94 \\ (277.8) \end{array}$ | $\begin{array}{\|l\|} \hline 34.00 \\ (863.6) \end{array}$ | $\begin{array}{\|l\|} \hline 2.28 \\ (57.9) \end{array}$ |
| SLDN600 | 81 (37) | 600 | $\begin{array}{\|l\|} \hline 45.88 \\ (1165.2) \end{array}$ | $\begin{array}{\|l\|} \hline 14.31 \\ (363.6) \end{array}$ | $\begin{array}{\|l\|} \hline 12.38 \\ (314.3) \end{array}$ | $\begin{array}{\|l\|} \hline 46.56 \\ (1182.7) \end{array}$ | $\begin{aligned} & 1.91 \\ & (48.4) \end{aligned}$ |
| SNDN1200 | 178 (81) | 1200 | $\begin{aligned} & \hline 61.22 \\ & (1555.0) \end{aligned}$ | $\begin{array}{\|l\|} \hline 21.44 \\ (544.5) \end{array}$ | $\begin{array}{\|l\|} \hline 15.41 \\ \text { (391.3) } \end{array}$ | $\begin{array}{\|l\|} \hline 61.84 \\ (1570.8) \end{array}$ | $\begin{array}{\|l\|} \hline 1.97 \\ (50.0) \end{array}$ |

(1) Weight values are for the enclosure only. See Table 21.5-12 for breaker weights.
(2) Total width, due to door clip is 9.95 (252.7).
(3) Single centered mounting hole provided.

Table 21.5-6. NEMA 1 Flush Mounted — Dimensions in Inches (mm)

Not to be used for construction purposes unless approved.

| Catalog Number | Approximate ${ }^{4}$ Weight Lbs. (kg) | Maximum Amperes | Box Dimensions |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | A | B | C | D | E |
| FFDN100 | 12 (5) | 100 | $\begin{aligned} & \hline 18.81 \\ & (477.9) \end{aligned}$ | $\begin{gathered} 9.72 \\ (246.9) \end{gathered}$ | $\begin{gathered} \hline 6.28 \\ (159.5) \end{gathered}$ | $\begin{array}{\|l\|} \hline 13.03 \\ (331.0) \end{array}$ | $\begin{array}{\|l\|} \hline 1.86 \\ (47.2) \end{array}$ |
| FFDN150 | 15 (7) | 150 | $\begin{aligned} & \hline 24.56 \\ & (623.9) \end{aligned}$ | $\begin{gathered} 9.72 \\ (246.9) \end{gathered}$ | $\begin{array}{\|c\|} \hline 6.28 \\ (159.5) \end{array}$ | $\begin{array}{\|l\|} \hline 18.75 \\ (476.2) \end{array}$ | $\begin{array}{\|l\|} \hline 1.86 \\ (47.2) \end{array}$ |
| FFDN225 | 15 (7) | 225 | $\begin{aligned} & \hline 24.56 \\ & (623.9) \end{aligned}$ | $\begin{gathered} \hline 9.72 \\ (246.9) \end{gathered}$ | $\begin{array}{\|c\|} \hline 6.28 \\ (159.5) \end{array}$ | $\begin{array}{\|l\|} \hline 18.75 \\ (476.2) \end{array}$ | $\begin{aligned} & \hline 1.86 \\ & (47.2) \end{aligned}$ |
| FJDN250 | 32 (15) | 250 | $\begin{array}{\|l\|} \hline 36.02 \\ (914.8) \end{array}$ | $\begin{aligned} & \hline 12.23 \\ & (310.7) \end{aligned}$ | $\begin{array}{\|c\|} \hline 7.20 \\ (183.0) \end{array}$ | $\begin{aligned} & \hline 30.00 \\ & (762.0) \end{aligned}$ | $\begin{aligned} & \hline 1.88 \\ & (47.6) \end{aligned}$ |
| FKDN400 | 53 (24) | 400 | $\begin{array}{\|l\|} \hline 40.13 \\ (1019.2) \end{array}$ | $\begin{array}{l\|} \hline 12.38 \\ (314.3) \end{array}$ | $\begin{array}{\|l\|} \hline 10.94 \\ (277.8) \end{array}$ | $\begin{aligned} & \hline 34.00 \\ & (863.6) \end{aligned}$ | $\begin{aligned} & \hline 2.94 \\ & (74.6) \end{aligned}$ |

(4) Weight values are for the enclosure only. See Table 21.5-12 for breaker weights.


Figure 21.5-3. NEMA 12, 12K Dustproof


Figure 21.5-4. NEMA 3R Rainproof

Table 21.5-7. NEMA 12, 12K Dustproof — Dimensions in Inches (mm)

| Catalog Number | Approximate ${ }^{(1)}$ Weight Lbs. (kg) | Maximum Amperes | Box Dimensions |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | A | B | C | D | E |
| JGDN100 | 14 (6) | 100 | $\begin{aligned} & \hline 19.91 \\ & (505.6) \end{aligned}$ | $\begin{gathered} \hline 8.84 \\ (224.6) \end{gathered}$ | $\begin{gathered} \hline 9.31 \\ (236.6) \end{gathered}$ | $\begin{aligned} & 18.53 \\ & (470.7) \end{aligned}$ | $\begin{aligned} & 1.70 \\ & (43.3) \end{aligned}$ |
| JFDN100 | 14 (6) | 100 | $\begin{aligned} & 19.91 \\ & (505.6) \end{aligned}$ | $\begin{gathered} \hline 8.84 \\ (224.6) \end{gathered}$ | $\begin{gathered} 9.31 \\ (236.6) \end{gathered}$ | $\begin{aligned} & 18.53 \\ & (470.7) \end{aligned}$ | $\begin{aligned} & 1.70 \\ & (43.3) \end{aligned}$ |
| JFDN150 | 18 (8) | 150 | $\begin{aligned} & \hline 25.66 \\ & (651.7) \end{aligned}$ | $\begin{gathered} \hline 8.84 \\ (224.6) \end{gathered}$ | $\begin{gathered} \hline 9.31 \\ (236.6) \end{gathered}$ | $\begin{aligned} & \hline 24.28 \\ & (616.7) \end{aligned}$ | $\begin{aligned} & 1.70 \\ & (43.3) \end{aligned}$ |
| JFDN225 | 18 (8) | 225 | $\begin{array}{\|l\|} \hline 25.66 \\ (651.7) \end{array}$ | $\begin{gathered} \hline 8.84 \\ (224.6) \end{gathered}$ | $\begin{gathered} 9.31 \\ (236.6) \end{gathered}$ | $\begin{array}{\|l\|} \hline 24.28 \\ (616.7) \end{array}$ | $\begin{aligned} & 1.70 \\ & (43.3) \end{aligned}$ |
| JJDN250 | 37 (17) | 250 | $\begin{array}{\|l\|} \hline 37.53 \\ (953.3) \end{array}$ | $\begin{aligned} & \hline 11.56 \\ & (293.7) \end{aligned}$ | $\begin{aligned} & 10.22 \\ & (259.6) \end{aligned}$ | $\begin{aligned} & 35.77 \\ & (908.5) \end{aligned}$ | $\begin{aligned} & 1.94 \\ & (49.2) \end{aligned}$ |
| JKDN400 | 58 (26) | 400 | $\begin{aligned} & 41.69 \\ & \text { (1058.9) } \end{aligned}$ | $\begin{aligned} & \hline 11.75 \\ & (298.4) \end{aligned}$ | $\begin{aligned} & 14.06 \\ & (357.2) \end{aligned}$ | $\begin{aligned} & 39.94 \\ & (1014.4) \end{aligned}$ | $\begin{aligned} & 1.97 \\ & (50.0) \end{aligned}$ |
| JLDN600 | 81 (37) | 600 | $\begin{array}{\|l\|} \hline 48.31 \\ (1227.2) \end{array}$ | $\begin{array}{\|l\|} \hline 14.91 \\ (378.6) \end{array}$ | $\begin{aligned} & 15.50 \\ & (393.7) \end{aligned}$ | $\begin{array}{\|l\|} \hline 46.56 \\ (1182.7) \end{array}$ | $\begin{aligned} & 1.92 \\ & (48.8) \end{aligned}$ |
| JNDPN800 | 110 (50) | 800 | $\begin{aligned} & \hline 63.59 \\ & (1615.3) \end{aligned}$ | $\begin{aligned} & \hline 22.00 \\ & (558.8) \end{aligned}$ | $\begin{aligned} & 17.63 \\ & (447.7) \end{aligned}$ | - | $\begin{aligned} & 1.97 \\ & (50.0) \end{aligned}$ |
| JNDN1200 | 170 (77) | 1200 | $\begin{aligned} & 63.59 \\ & (1615.3) \end{aligned}$ | $\begin{array}{\|l\|} \hline 22.00 \\ (558.8) \end{array}$ | $\begin{aligned} & 17.63 \\ & (447.7) \end{aligned}$ | $\begin{aligned} & 61.84 \\ & (1570.8) \end{aligned}$ | - |
| DGDN100 | 16 (7) | 100 | $\begin{aligned} & \hline 19.91 \\ & (505.6) \end{aligned}$ | $\begin{gathered} \hline 8.84 \\ (224.6) \end{gathered}$ | $\begin{gathered} 9.31 \\ (236.6) \end{gathered}$ | - | - |
| DFDN100 | 16 (7) | 100 | $\begin{aligned} & 19.91 \\ & (505.6) \end{aligned}$ | $\begin{array}{\|c\|} \hline 8.84 \\ (224.6) \end{array}$ | $\begin{gathered} 9.31 \\ (236.6) \end{gathered}$ | - | - |
| DFDN150 | 19 (9) | 150 | $\begin{aligned} & 25.66 \\ & (651.7) \end{aligned}$ | $\begin{gathered} \hline 8.84 \\ (224.6) \end{gathered}$ | $\begin{gathered} 9.31 \\ (236.6) \end{gathered}$ | - | - |
| DFDN225 | 19 (9) | 225 | $\begin{aligned} & 25.66 \\ & (651.7) \end{aligned}$ | $\begin{gathered} \hline 8.84 \\ (224.6) \end{gathered}$ | $\begin{gathered} 9.31 \\ (236.6) \end{gathered}$ | - | - |
| DJDN250 | 36 (16) | 250 | $\begin{aligned} & \hline 37.53 \\ & \text { (953.3) } \end{aligned}$ | $\begin{aligned} & 11.56 \\ & (293.7) \end{aligned}$ | $\begin{aligned} & 10.22 \\ & (259.6) \end{aligned}$ | - | - |
| DKDN400 | 53 (24) | 400 | $\begin{aligned} & 41.69 \\ & (1058.9) \end{aligned}$ | $\begin{array}{\|l\|} \hline 11.75 \\ (298.4) \end{array}$ | $\begin{aligned} & 14.06 \\ & (357.2) \end{aligned}$ | - | - |

(1) Weight values are for the enclosure only. See Table 21.5-12 for breaker weights.

Table 21.5-8. NEMA 3R Rainproof - Dimensions in Inches (mm)

| Catalog Number | Approximate (2) Weight Lbs. (kg) | Maximum Amperes | Dimensions in Inches (mm) |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | A | B | C | D | E |
| RGDN100 | 14 (6) | 100 | $\begin{aligned} & 19.91 \\ & (505.6) \end{aligned}$ | $\begin{gathered} \hline 8.84 \\ (224.6) \end{gathered}$ | $\begin{gathered} 9.31 \\ (236.6) \end{gathered}$ | $\begin{aligned} & 18.53 \\ & (470.7) \end{aligned}$ | $\begin{aligned} & 1.70 \\ & (43.3) \end{aligned}$ |
| RFDN100 | 14 (6) | 100 | 19.12 <br> (485.6) | $\begin{gathered} 9.95 \\ (252.8) \end{gathered}$ | $\begin{gathered} 5.14 \\ (130.6) \end{gathered}$ | $\begin{aligned} & \hline 17.00 \\ & (431.8) \end{aligned}$ | N/A (3) |
| RFDN150 | 19 (9) | 150 | $\begin{aligned} & 25.66 \\ & (651.7) \end{aligned}$ | $\begin{gathered} \hline 8.84 \\ (224.6) \end{gathered}$ | $\begin{gathered} 9.31 \\ (236.6) \end{gathered}$ | $\begin{aligned} & \hline 24.28 \\ & (616.7) \end{aligned}$ | $\begin{aligned} & 1.70 \\ & (43.3) \end{aligned}$ |
| RFDN225 | 19 (9) | 225 | $\begin{array}{\|l\|} \hline 25.66 \\ (651.7) \end{array}$ | $\begin{gathered} 8.84 \\ (224.6) \end{gathered}$ | $\begin{gathered} 9.31 \\ (236.6) \end{gathered}$ | $\begin{aligned} & \hline 24.28 \\ & (616.7) \end{aligned}$ | $\begin{aligned} & \hline 1.70 \\ & (43.3) \end{aligned}$ |
| RJDN250 | 40 (18) | 250 | $\begin{array}{\|l\|} \hline 37.50 \\ (952.5) \end{array}$ | $\begin{aligned} & \hline 11.56 \\ & (293.7) \end{aligned}$ | $\begin{aligned} & \hline 10.22 \\ & (259.6) \end{aligned}$ | $\begin{aligned} & \hline 35.77 \\ & (908.5) \end{aligned}$ | $\begin{aligned} & \hline 1.94 \\ & (49.2) \end{aligned}$ |
| RKDN400 | 60 (27) | 400 | $\begin{array}{\|l\|} \hline 41.69 \\ (1058.9) \end{array}$ | $\begin{aligned} & \hline 11.75 \\ & (298.4) \end{aligned}$ | $\begin{aligned} & \hline 14.06 \\ & (357.2) \end{aligned}$ | $\begin{aligned} & 39.94 \\ & (1014.4) \end{aligned}$ | $\begin{aligned} & 1.97 \\ & (50.0) \end{aligned}$ |
| RLDN600 | 84 (38) | 600 | $\begin{aligned} & \hline 48.31 \\ & (1227.2) \end{aligned}$ | $\begin{aligned} & \hline 14.91 \\ & (378.6) \end{aligned}$ | $\begin{aligned} & \hline 15.50 \\ & (393.7) \end{aligned}$ | $\begin{aligned} & 46.56 \\ & (1182.7) \end{aligned}$ | $\begin{aligned} & 1.92 \\ & (48.8) \end{aligned}$ |
| RNDN1200 | 175 (79) | 1200 | $\begin{aligned} & \hline 63.59 \\ & (1615.3) \end{aligned}$ | $\begin{aligned} & \hline 22.00 \\ & (558.8) \end{aligned}$ | $\begin{aligned} & \hline 17.63 \\ & (447.7) \end{aligned}$ | $\begin{aligned} & \hline 61.84 \\ & (1570.8) \end{aligned}$ | $\begin{aligned} & 1.97 \\ & (50.0) \end{aligned}$ |

(2) Weight values are for the enclosure only. See Table 21.5-12 for breaker weights.
(3) Single centered mounting hole provided.

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|  |  |  |
| $\ll$ | $\gg$ |  |

Dimensions and Weights - Enclosures Only


Figure 21.5-5. NEMA 4/4X, 5 Stainless Steel

Table 21.5-9. NEMA 4/4X, 5 Stainless Steel — Dimensions in Inches (mm)

| Catalog Number | Approximate ${ }^{(1)}$ Weight Lbs. (kg) | Maximum Amperes | Dimensions in Inches (mm) |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | A | B | C | D | E |
| WGDN100 | 16 (7) | 100 | $\begin{array}{\|l\|} \hline 19.91 \\ (505.6) \end{array}$ | $\begin{gathered} \hline 8.84 \\ (224.6) \end{gathered}$ | $\begin{gathered} \hline 9.31 \\ (236.6) \end{gathered}$ | $\begin{aligned} & \hline 18.53 \\ & (470.7) \end{aligned}$ | $\begin{aligned} & 1.70 \\ & (43.3) \end{aligned}$ |
| WFDN100 | 16 (7) | 100 | $\begin{aligned} & \hline 19.91 \\ & (505.6) \end{aligned}$ | $\begin{gathered} \hline 8.84 \\ (224.6) \end{gathered}$ | $\begin{gathered} 9.31 \\ (236.6) \end{gathered}$ | $\begin{aligned} & \hline 18.53 \\ & (470.7) \end{aligned}$ | $\begin{aligned} & 1.70 \\ & (43.3) \end{aligned}$ |
| WFDN150 | 20 (9) | 150 | $\begin{aligned} & \hline 25.66 \\ & (651.7) \end{aligned}$ | $\begin{gathered} \hline 8.84 \\ (224.6) \end{gathered}$ | $\begin{gathered} 9.31 \\ (236.6) \end{gathered}$ | $\begin{aligned} & \hline 24.28 \\ & (616.7) \end{aligned}$ | $\begin{aligned} & 1.70 \\ & (43.3) \end{aligned}$ |
| WFDN225 | 20 (9) | 225 | $\begin{array}{\|l\|} \hline 25.66 \\ (651.7) \end{array}$ | $\begin{gathered} 8.84 \\ (224.6) \end{gathered}$ | $\begin{gathered} 9.31 \\ (236.6) \end{gathered}$ | $\begin{aligned} & 24.28 \\ & (616.7) \end{aligned}$ | $\begin{aligned} & 1.70 \\ & (43.3) \end{aligned}$ |
| WJDN250 | 39 (18) | 250 | $\begin{aligned} & \hline 37.50 \\ & (952.5) \end{aligned}$ | $\begin{aligned} & \hline 11.56 \\ & (293.7) \end{aligned}$ | $\begin{aligned} & \hline 10.22 \\ & (259.6) \end{aligned}$ | $\begin{aligned} & \hline 35.77 \\ & (908.5) \end{aligned}$ | $\begin{aligned} & 1.94 \\ & (49.2) \end{aligned}$ |
| WKDN400 | 60 (27) | 400 | $\begin{array}{\|l\|} \hline 41.69 \\ (1058.9) \end{array}$ | $\begin{aligned} & \hline 11.75 \\ & (298.4) \end{aligned}$ | $\begin{aligned} & \hline 14.06 \\ & (357.2) \end{aligned}$ | $\begin{aligned} & \hline 39.94 \\ & (1014.4) \end{aligned}$ | $\begin{aligned} & 1.97 \\ & (50.0) \end{aligned}$ |
| WLDN600 | 88 (40) | 600 | $\begin{array}{\|l\|} \hline 48.31 \\ (1227.2) \end{array}$ | $\begin{aligned} & \hline 14.91 \\ & (378.6) \end{aligned}$ | $\begin{aligned} & \hline 15.50 \\ & (393.7) \end{aligned}$ | $\begin{aligned} & \hline 46.56 \\ & (1182.7) \end{aligned}$ | $\begin{aligned} & 1.92 \\ & (48.8) \end{aligned}$ |
| WNDN1200 | 185 (84) | 1200 | $\begin{array}{\|l\|} \hline 63.59 \\ (1615.3) \end{array}$ | $\begin{aligned} & \hline 22.00 \\ & (558.8) \end{aligned}$ | $\begin{aligned} & \hline 17.63 \\ & (447.7) \end{aligned}$ | $\begin{aligned} & \hline 61.84 \\ & (1570.8) \end{aligned}$ | $\begin{aligned} & 1.97 \\ & (50.0) \end{aligned}$ |

Table 21.5-10. NEMA 7/9Cast Aluminum with Weather Resistant Seals - 15-250 Amperes

| Catalog Number | Breaker Size Amperes | Number of Outlets | Dimensions in Inches (mm) |  |  |  |  |  |  |  |  |  |  | Approximate Weight ${ }^{2}$ |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | Mounting |  |  | Inside |  |  | Outside |  |  | $\begin{aligned} & \hline \text { K } \\ & \text { Dim } \end{aligned}$ | Standard Conduit Size |  |  |
|  |  |  | A | B | J | C | D | E | F | G | H |  |  | Lbs. | kg |
| XFDN050B | 15-50 | 4 | $\begin{array}{\|l} \hline 5.50 \\ (139.7) \end{array}$ | $\begin{array}{\|l\|} \hline 13.13 \\ (333.5) \end{array}$ | $\begin{aligned} & 14.13 \\ & (358.9) \end{aligned}$ | $\begin{array}{\|l\|} \hline 6.13 \\ (155.7) \end{array}$ | $\begin{array}{\|l\|} \hline 10.75 \\ (273.1) \end{array}$ | $\begin{aligned} & 5.25 \\ & (133.4) \end{aligned}$ | $\begin{array}{\|l\|} \hline 10.63 \\ (270.0) \end{array}$ | $\begin{aligned} & 15.25 \\ & (387.4) \end{aligned}$ | $\begin{array}{\|l\|} \hline 8.88 \\ (225.6) \end{array}$ | $\begin{array}{\|l\|} \hline 2.00 \\ (50.8) \end{array}$ | $\begin{array}{\|l\|} \hline 1.50 \\ (38.1) \end{array}$ | 38 | 17.3 |
| XFDN100B ${ }^{(3)}$ | 60-100 | 4 | $\begin{array}{\|l\|} \hline 6.00 \\ (152.4) \end{array}$ | $\begin{array}{\|l\|} \hline 18.00 \\ (457.2) \end{array}$ | $\begin{aligned} & 19.00 \\ & (482.6) \end{aligned}$ | $\begin{array}{\|l\|} \hline 6.50 \\ (165.1) \end{array}$ | $\begin{array}{\|l\|} \hline 16.00 \\ (406.4) \end{array}$ | $\begin{array}{\|l} \hline 5.50 \\ (139.7) \end{array}$ | $\begin{array}{\|l\|} \hline 11.00 \\ (279.4) \end{array}$ | $\begin{array}{\|l\|} \hline 20.50 \\ (520.7) \end{array}$ | $\begin{array}{\|l\|} \hline 9.00 \\ (228.6) \end{array}$ | $\begin{aligned} & 2.31 \\ & (58.7) \end{aligned}$ | $\begin{array}{\|l} \hline 2.00 \\ (50.8) \end{array}$ | 57 | 25.9 |
| XFDN225B 3 ${ }^{(3)}$ | 125-225 | 4 | $\begin{array}{\|l\|} \hline 10.25 \\ (260.4) \end{array}$ | $\begin{array}{\|l\|} \hline 22.63 \\ (574.8) \end{array}$ | - | $\begin{array}{\|l\|} \hline 11.38 \\ (289.1) \end{array}$ | $\begin{array}{\|l\|} \hline 20.00 \\ (508.0) \end{array}$ | $\begin{array}{\|l\|} \hline 6.38 \\ (162.1) \end{array}$ | $\begin{array}{\|l\|} \hline 16.38 \\ (416.1) \end{array}$ | $\begin{array}{\|l\|} \hline 25.13 \\ (638.3) \end{array}$ | $\begin{array}{\|l\|} \hline 9.63 \\ (244.6) \end{array}$ | $\begin{array}{\|l\|} \hline 3.50 \\ (88.9) \end{array}$ | $\begin{array}{\|l\|} \hline 2.50 \\ (63.5) \end{array}$ | 104 | 47.2 |
| XJDN225B | 70-225 | 4 | $\begin{array}{\|l\|} \hline 8.50 \\ (215.9) \end{array}$ | $\begin{array}{\|l\|} \hline 27.13 \\ (689.1) \end{array}$ | - | $\begin{array}{\|l\|} \hline 11.25 \\ (285.8) \end{array}$ | $\begin{array}{\|l\|} \hline 29.88 \\ (759.0) \end{array}$ | $\begin{array}{\|l} \hline 7.38 \\ (187.5) \end{array}$ | $\begin{array}{\|l\|} \hline 16.00 \\ (406.4) \end{array}$ | $\begin{array}{\|l\|} \hline 29.50 \\ (749.3) \end{array}$ | $\begin{array}{\|l\|} \hline 12.31 \\ (312.7) \end{array}$ | $\begin{aligned} & \hline 4.00 \\ & (101.6) \end{aligned}$ | $\begin{array}{\|l\|} \hline 3.00 \\ (76.2) \end{array}$ | 145 | 65.8 |
| XJDN250B | 250 | 4 | $\begin{array}{\|l\|} \hline 9.50 \\ (241.3) \end{array}$ | $\begin{array}{\|l\|} \hline 27.25 \\ (692.2) \end{array}$ | - | $\begin{array}{\|l\|} \hline 11.25 \\ (285.8) \end{array}$ | $\begin{array}{\|l\|} \hline 29.88 \\ (759.0) \end{array}$ | $\begin{aligned} & \hline 8.06 \\ & (204.7) \end{aligned}$ | $\begin{array}{\|l\|} \hline 16.38 \\ (416.1) \end{array}$ | $\begin{array}{\|l\|} \hline 35.00 \\ (889.0) \end{array}$ | $\begin{array}{\|l\|} \hline 12.38 \\ (314.5) \end{array}$ | $\begin{aligned} & \hline 4.19 \\ & (106.4) \end{aligned}$ | $\begin{array}{\|l\|} \hline 4.00 \\ (101.6) \end{array}$ | 170 | 77.2 |

(2) Weight values are for the enclosure only. See Table 21.5-12 for breaker weights.
${ }^{3}$ Maximum wire size: 4/0.


Figure 21.5-6. NEMA 7/9 Cast Aluminum with Weather Resistant Seals — Dual 3 and 4 Point Mounting Available as Standard on F-Frame 100 A and Below


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| :---: | :---: |
| $>\ll \gg$ |  |

Table 21.5-11. NEMA 7/9 Cast Aluminum with Weather Resistant Seals - 400-1200 Amperes

| Catalog Number | Breaker Size Amperes | Dimensions in Inches (mm) |  |  |  |  |  |  |  |  | Weight ${ }^{(1)}$ |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Overall Enclosure |  |  | Enclosure Mounting |  | Conduit |  | Standard Conduit |  |  |  |
|  |  | A | B | C | E | F | H | I | Size | Location | Lbs. | kg |
| XKDN400B (2) | 400 | $\begin{aligned} & \hline 35.00 \\ & (889.0) \end{aligned}$ | $\begin{array}{\|l\|} \hline 16.38 \\ (416.1) \end{array}$ | $\begin{array}{\|l\|} \hline 12.63 \\ (320.8) \end{array}$ | $\begin{array}{\|l\|} \hline 9.50 \\ (241.3) \end{array}$ | $\begin{array}{\|l\|} \hline 27.25 \\ (692.2) \end{array}$ | $\begin{array}{\|l\|} \hline 3.00 \\ (76.2) \end{array}$ | $\begin{aligned} & \hline 4.19 \\ & (106.4) \end{aligned}$ | $\begin{array}{\|l\|} \hline 4.00 \\ (101.6) \end{array}$ | 1, 3 \& 6, 8 | 170 | 77 |
| XLDN600B | 600 | $\begin{aligned} & \hline 37.88 \\ & (962.2) \end{aligned}$ | $\begin{array}{\|l\|} \hline 23.88 \\ (606.6) \end{array}$ | $\begin{array}{\|l\|} \hline 14.25 \\ (362.0) \end{array}$ | $\begin{array}{\|l\|} \hline 16.00 \\ (406.4) \end{array}$ | $\begin{array}{\|l\|} \hline 45.38 \\ (1152.7) \end{array}$ | $\begin{array}{\|l} \hline 4.00 \\ (101.6) \end{array}$ | $\begin{aligned} & \hline 5.00 \\ & (127.0) \end{aligned}$ | $\begin{array}{\|l\|} \hline 4.00 \\ (101.6) \end{array}$ | 1, 3 \& 6, 8 | 419 | 191 |
| XKCN800B | 800 | $\begin{array}{\|l\|} \hline 47.88 \\ (1216.2) \end{array}$ | $\begin{array}{\|l\|} \hline 13.63 \\ (346.2) \end{array}$ | $\begin{array}{\|l\|} \hline 12.81 \\ (325.4) \end{array}$ | $\begin{array}{\|l\|} \hline 16.13 \\ (409.7) \end{array}$ | $\begin{array}{\|l\|} \hline 40.75 \\ (1035.1) \end{array}$ | $\begin{array}{\|l\|} \hline 4.00 \\ (101.6) \end{array}$ | $\begin{array}{\|l\|} \hline 4.00 \\ (101.6) \end{array}$ | $\begin{array}{\|l\|} \hline 4.00 \\ (101.6) \end{array}$ | 1, 3 \& 6, 8 | 228 | 104 |
| XNDN1200B ${ }^{3}$ | 1200 | $\begin{array}{\|l\|} \hline 64.00 \\ (1625.6) \end{array}$ | $\begin{array}{\|l\|} \hline 26.00 \\ (660.4) \end{array}$ | $\begin{array}{\|l\|} \hline 21.38 \\ (543.1) \end{array}$ | $\begin{array}{\|l\|} \hline 27.56 \\ (700.0) \end{array}$ | $\begin{array}{\|l\|} \hline 38.63 \\ \text { (981.2) } \end{array}$ | $\begin{array}{\|l\|} \hline 6.50 \\ (165.1) \end{array}$ | $\begin{array}{\|l\|} \hline 4.38 \\ (111.3) \end{array}$ | $\begin{array}{\|l\|} \hline 4.00 \\ (101.6) \end{array}$ | 1, 3 \& 6, 8 | 567 | 257 |

(1) Weight values are for the enclosure only. See Table 21.5-12 for breaker weights.
(2) Maximum wire size: 500 kcmil .
${ }^{(3)}$ Power cables must enter and leave from opposite ends (through-feed).


Table 21.5-12. Typical Breaker Weights

| Frame | Lbs. | kg |
| :---: | :---: | :---: |
| G | 2 | 0.9 |
| E | 3 | 1.4 |
| F | 5 | 2.3 |
| J | 12 | 5.4 |
| K | 13 | 5.9 |
| L | 20 | 9.1 |
| M | 30 | 13.6 |
| N | 45 | 20.4 |

Figure 21.5-7. NEMA 7/9 Cast Aluminum with Weather Resistant Seals
Table 21.5-13. Circuit Breaker Enclosure Interpretation Data

| 1st Field Enclosure Type |  | 2nd Field <br> Breaker <br> Family | 3rd Field Maximum Ampacity | NEMA <br> Enclosure Type | Definitions NEMA Standard |
| :---: | :---: | :---: | :---: | :---: | :---: |
| NEMA 1 <br> NEMA 3R <br> NEMA 12 <br> NEMA 12K <br> NEMA 4/4X, 5 <br> NEMA 7/9 | Flush Surface <br> Stainless <br> Cast AI. | G-Frame F-Frame J-Frame K-Frame L-Frame M-Frame N-Frame | $\begin{array}{r} 50 \\ 100 \end{array}$ | 1 | Type 1 enclosures are intended for indoor use primarily to provide a degree of protection against contact with the enclosed equipment. |
|  |  |  | 150 225 | 3R | Type 3R enclosures are intended for outdoor use primarily to provide a degree of protection against falling rain, sleet, and external ice formation. |
|  |  |  | $\begin{array}{r} 250 \\ 400 \\ 600 \\ 1200 \end{array}$ | 12 | Type 12 enclosures are intended for indoor use primarily to provide a degree of protection against dust, falling dirt, and dripping noncorrosive liquids. |
| 1st 2nd <br> Field Field |  |  |  | 12K | Type 12 K enclosures with knockouts are intended for indoor use primarily to provide a degree of protection against dust, falling dirt, and dripping noncorrosive liquids other than at knockouts. |
|  |  |  |  | 4/4X | Type 4 enclosures are intended for indoor or outdoor use primarily to provide a degree of protection against windblown dust and rain, splashing water, and hose-directed water, and corrosion; and will be undamaged by the external formation of ice on the enclosure. |
|  |  |  |  | 5 | Type 5 enclosures are used for indoor use primarily to provide a degree of protection against dust and falling dirt. |
|  |  |  |  | 7 | Type 7 enclosures are for use indoors in locations classified as Class I, Groups B, C or D as defined in the National Electrical Code. (5) |
|  |  |  |  | 9 | Type 9 enclosures are for use in indoor locations classified as Class II, Groups E, F or G as defined in the National Electrical Code. |

[^9](5) XFDN050 is not Group B compliant.

[^10][^11]
[^0]:    Legend
    LS - Limit Switch for Closing Spring
    MOT - Motor for Spring Charging
    SH TR — Shunt Trip
    SR - Spring Release
    Y - Anti-Pump Relay
    Description of Operation
    1 - Motor is energized through LS contact.
    2 - Motor runs and charges Closing Spring.
    3 - When Closing Spring fully charged, LS
    contacts reverse.
    4 - Closing CS-C contact energizes SR Coil
    through Y, LS \& "b" contacts.
    5 - When Breaker closes, " $b$ " opens and $Y$
    Coil is energized in series with SR Coil.
    6 - Y contact opens to open SR Coil circuit
    \& prevent pumping should breaker
    open while CS-C is held closed. Y Coil
    has very low drop-out voltage.
    7 - LS contacts reverse and motor
    recharges closing springs.

[^1]:    (1) N.I.T. is non-interchangeable trip unit and I.T. is interchangeable trip unit.
    (2) Two-pole circuit breaker, or two poles of three-pole circuit breaker at 250 Vdc .

[^2]:    (1) Two-pole interrupting ratings based on two poles connected in series. Not UL listed.

[^3]:    (1) Two-pole dc interrupting ratings based on two poles connected in series. Not UL listed.

[^4]:    (2) Clamp on line side only.

[^5]:    ${ }^{4}$ UL listed for use with copper or aluminum conductors as noted.

[^6]:    (7) UL listed for use with Cutler-Hammer Motor Starters.

[^7]:    (5) UL listed for use with Cutler-Hammer Motor Starters.

[^8]:    (1) Optional features.

[^9]:    (4) " $N$ " in this position indicates enclosure complies with NEC gutter space requirement.

[^10]:    Cutler-Hammer is a federally registered trademark of Eaton Corporation. UL is a federally registered trademark of Underwriters Laboratories Inc. ISO is the registered trademark and sole property of the International Organization for Standardization. NEMA is the registered trademark and service mark of the National Electrical Manufacturers Association. CSA is a registered

[^11]:    trademark of the Canadian Standards Association.
    Uniform Building Code (UBC) is a trademark of the
    International Conference of Building Officials (ICBO).
    National Electrical Code and NEC are registered trade-
    marks of the National Fire Protection Association,
    Quincy, Mass.

