

simovert MASTERDRIVES

Active Front End (AFE)

AFE Rectifier / Regenerative Feedback Unit AC-DC

Chassis Type G and J 400 V / 210...590 A

SIEMENS

These Operating Instructions are valid for software release V2.1.

We reserve the right to make changes to functions, technical data, standards, drawings and parameters.

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We have checked the contents of this document to ensure that they coincide with the described hardware and software. However, differences cannot be completely excluded, so that we do not accept any guarantee for complete conformance. However, the information in this document is regularly checked and necessary corrections will be included in subsequent editions. We are grateful for any recommendations for improvement.

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1 Definitions and Warnings

Qualified personnel For the purpose of this documentation and the product warning labels, a "Qualified person" is someone who is familiar with the installation, mounting, start-up, operation and maintenance of the product. He or she must have the following qualifications:

- ◆ Trained or authorized to energize, de-energize, ground and tag circuits and equipment in accordance with established safety procedures.
- ◆ Trained or authorized in the proper care and use of protective equipment in accordance with established safety procedures.
- ◆ Trained in rendering first aid.

DANGER



indicates an **imminently** hazardous situation which, if not avoided, will result in death, serious injury and considerable damage to property.

WARNING



indicates a **potentially** hazardous situation which, if not avoided, could result in death, serious injury and considerable damage to property.

CAUTION



used with the safety alert symbol indicates a potentially hazardous situation which, if not avoided, may result in minor or moderate injury.

CAUTION

used without safety alert symbol indicates a potentially hazardous situation which, if not avoided, may result in property damage.

NOTICE

NOTICE used without the safety alert symbol indicates a potential situation which, if not avoided, may result in an undesirable result or state.

NOTE

For the purpose of this documentation, "Note" indicates important information about the product or about the respective part of the documentation which is essential to highlight.

WARNING

Hazardous voltages are present in this electrical equipment during operation.

Non-observance of the warnings can thus result in severe personal injury or property damage.

Only qualified personnel should work on or around the equipment

This personnel must be thoroughly familiar with all warning and maintenance procedures contained in this documentation.

The successful and safe operation of this equipment is dependent on correct transport, proper storage and installation as well as careful operation and maintenance.

NOTE

This documentation does not purport to cover all details on all types of the product, nor to provide for every possible contingency to be met in connection with installation, operation or maintenance.

Should further information be desired or should particular problems arise which are not covered sufficiently for the purchaser's purposes, the matter should be referred to the local SIEMENS sales office.

The contents of this documentation shall not become part of or modify any prior or existing agreement, commitment or relationship. The sales contract contains the entire obligation of SIEMENS AG. The warranty contained in the contract between the parties is the sole warranty of SIEMENS AG. Any statements contained herein do not create new warranties or modify the existing warranty.

CAUTION

Components which can be destroyed by electrostatic discharge (ESD)

The board contains components which can be destroyed by electrostatic discharge. These components can be easily destroyed if not carefully handled. If you have to handle electronic boards, please observe the following:

Electronic boards should only be touched when absolutely necessary.

The human body must be electrically discharged before touching an electronic board.

Boards must not come into contact with highly insulating materials - e.g. plastic parts, insulated desktops, articles of clothing manufactured from man-made fibers.

Boards must only be placed on conductive surfaces.

Boards and components should only be stored and transported in conductive packaging (e.g. metalized plastic boxes or metal containers).

If the packing material is not conductive, the boards must be wrapped with a conductive packaging material, e.g. conductive foam rubber or household aluminum foil.

The necessary ESD protective measures are clearly shown again in the following diagram:

- ◆ a = Conductive floor surface
- ◆ b = ESD table
- ◆ c = ESD shoes
- ◆ d = ESD overall
- ◆ e = ESD chain
- ◆ f = Cubicle ground connection

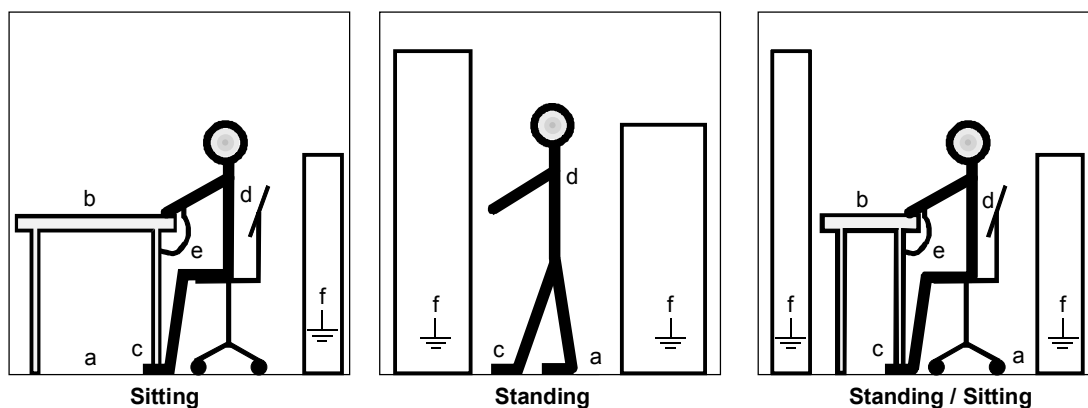



Fig. 1-1 ESD protective measures

	<h2 style="margin: 0;">Safety and Operating Instructions for Drive Converters</h2> <p style="margin: 0;">(in conformity with the low-voltage directive 73/23/EEC)</p>
<p>1. General</p> <p>In operation, drive converters, depending on their degree of protection, may have live, uninsulated, and possibly also moving or rotating parts, as well as hot surfaces.</p> <p>In case of inadmissible removal of the required covers, of improper use, wrong installation or maloperation, there is the danger of serious personal injury and damage to property.</p> <p>For further information, see documentation.</p> <p>All operations serving transport, installation and commissioning as well as maintenance are to be carried out by skilled technical personnel (observe IEC 364 or CENELEC HD 384 or DIN VDE 0100 and IEC Report 664 or DIN VDE 0110 and national accident prevention rules).</p> <p>For the purposes of these basic safety instructions, "skilled technical personnel" means persons who are familiar with the installation, mounting, commissioning and operation of the product and have the qualifications needed for the performance of their functions.</p> <p>2. Intended use</p> <p>Drive converters are components designed for inclusion in electrical installations or machinery.</p> <p>In case of installation in machinery, commissioning of the drive converter (i.e. the starting of normal operation) is prohibited until the machinery has been proved to conform to the provisions of the EC directive 89/392/EEC (Machinery Safety Directive - MSD). Account is to be taken of EN 60204.</p> <p>Commissioning (i.e. the start of normal operation) is admissible only where conformity with the EMC directive (89/336/EEC) has been established.</p> <p>The drive converters meet the requirements of the low-voltage directive 73/23/EEC. They are subject to the harmonized standards of the series prEN 50178/DIN VDE 0160 in conjunction with EN 60439-1/DIN VDE 0660 Part 500 and EN 60146/DIN VDE 0558.</p> <p>The technical data as well as information concerning the supply conditions shall be taken from the rating plate and from the documentation and shall be strictly observed.</p> <p>3. Transport, storage</p> <p>The instructions for transport, storage and proper use shall be complied with.</p> <p>The climatic conditions shall be in conformity with prEN 50178.</p>	<p>4. Installation</p> <p>The installation and cooling of the appliances shall be in accordance with the specifications in the pertinent documentation.</p> <p>The drive converters shall be protected against excessive strains. In particular, no components must be bent and/or isolating distances altered in the course of transportation or handling. No contact shall be made with electronic components and contacts.</p> <p>Drive converters contain electrostatic sensitive components which are liable to damage through improper use. Electronic components must not be mechanically damaged or destroyed (potential health risks).</p> <p>5. Electrical connection</p> <p>When working on live drive converters, the applicable national accident prevention rules (e.g. VBG 4) must be complied with.</p> <p>The electrical installation shall be carried out in accordance with the relevant requirements (e.g. cross-sectional areas of conductors, fusing, PE connection). For further information, see documentation.</p> <p>Instructions for the installation in accordance with EMC requirements, such as screening, grounding, location of filters and wiring, are contained in the drive converter documentation. They must always be complied with, also for drive converters bearing a CE marking. Observance of the limit values required by the EMC law is the responsibility of the manufacturer of the installation or machine.</p> <p>6. Operation</p> <p>Installations which include drive converters shall be equipped with additional monitoring and protective devices in accordance with the relevant applicable safety requirements, e.g. Act respecting technical equipment, accident prevention rules, etc. Changes to the drive converters by means of the operating software are permissible.</p> <p>After disconnection of the drive converters from the voltage supply, live appliance parts and power terminals must not be touched immediately because of possibly energized capacitors. In this regard, the corresponding signs and markings on the drive converter must be respected.</p> <p>During operation, all covers and doors shall be kept closed.</p> <p>7. Maintenance and servicing</p> <p>The manufacturer's documentation shall be followed.</p> <p>Keep these safety instructions in a safe place!</p>

2 Description

The AFE (Active Front End) rectifier/regenerative feedback units belonging to the SIMOVERT MASTERDRIVES AFE series are power electronics devices that are available as cabinet units, as chassis units and as compact units.

The chassis units of type G to J described below are available only in the 400 V mains voltage range.

The units can be operated on a 3-phase mains with or without an earthed neutral point.

- ◆ 400 V mains voltage range:
3AC 380 V (– 20 %) to 460 V (+ 5 %)

The core component of the AFE rectifier/regenerative feedback unit consists of a voltage source converter with the CUSA control unit and it generates a controlled DC voltage, the so-called DC link voltage, from a 3-phase mains.

This DC link voltage is kept constant almost independently of the mains voltage (also in the event of regenerative feedback). The prerequisite for this is that the DC voltage setpoint is within the operating range defined below.

DC link voltage operating range

Minimum: 1.53 times the rms value of the connected mains voltage.
Explanation: the DC link voltage of the AFE inverter must at least be greater than the peak rectified value of the applied mains voltage to ensure that the power system is no longer controlled via the freewheeling diodes of the IGBT switches.

Maximum: for the 400 V mains voltage range: 740 V DC

Operating principle On the 3-phase end, a mains angle-oriented high-speed vector control is subordinate to the DC link voltage control and impresses an almost sinusoidal current on the network so as to minimize system perturbations with the aid of the subsequently connected Clean Power filter.

The vector control also enables setting of the power factor $\cos \phi$, and thus reactive power compensation, but the operating current requirement has priority.

The VSB module (Voltage Sensing Board), functions as the network angle sensor, similarly to the principle of an encoder.

For safety reasons, an AFE rectifier/regenerative feedback unit must be connected to the mains via a main contactor; see Fig. 2-1. For this reason, an external 24 V power supply is always required to feed the VSB board and the AFE inverter.

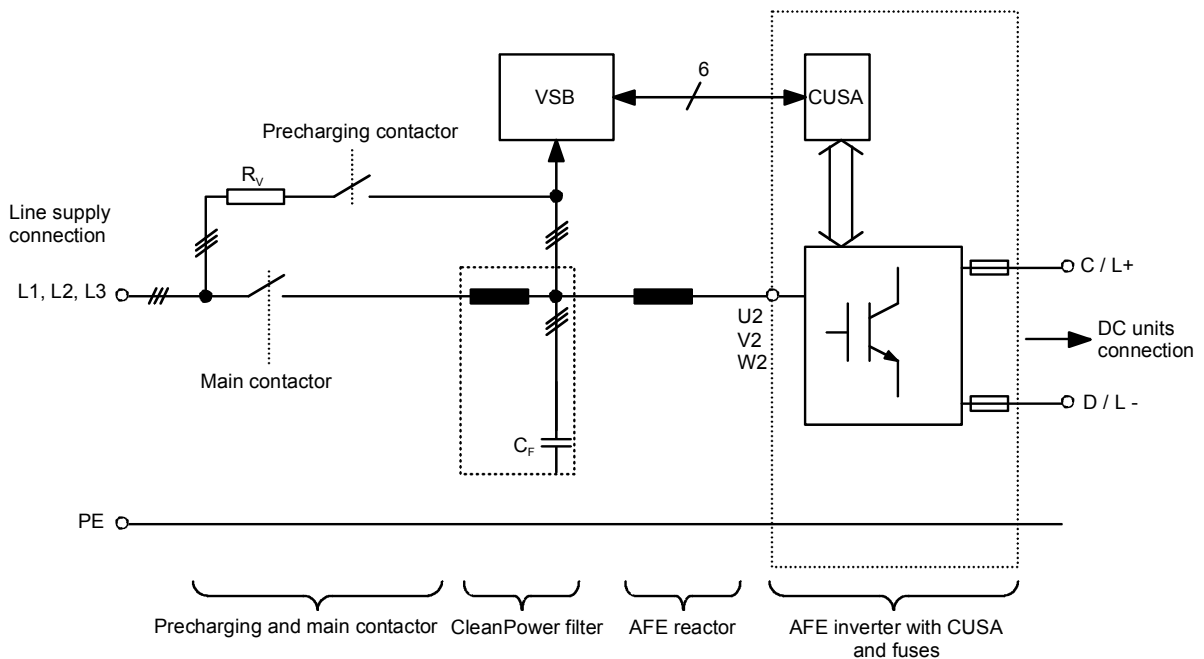


Fig. 2-1 Basic circuit

Configuration

Both one and several inverters can be connected to the output.

The maximum connected power of the inverters may amount to 4 times the rated power of the AFE inverter. The sum of active power extracted from the network must not exceed the rated power of the AFE, and this must be ensured by configuration of the system.

The AFE is suitable for coupling several inverters to a common DC busbar. This allows energy to be transferred between motoring and generating drives, thus providing a power-saving feature.

In voltage step-up mode, dips in the mains voltage can be compensated without changing the level of the DC link voltage. This can be achieved up to 65 % of rated line voltage without additional components on condition that the power balance defined by Equation 1 can be maintained.

$$\sqrt{3} \cdot V_{\text{line}} \cdot I_{\text{max}} = V_{\text{d}} \cdot I_{\text{d}}$$

Equation 1:

To bridge line voltage dips below 65 % of rated line voltage, the auxiliary power supply must be supported by an external UPS or similar to prevent the contactors from dropping out.

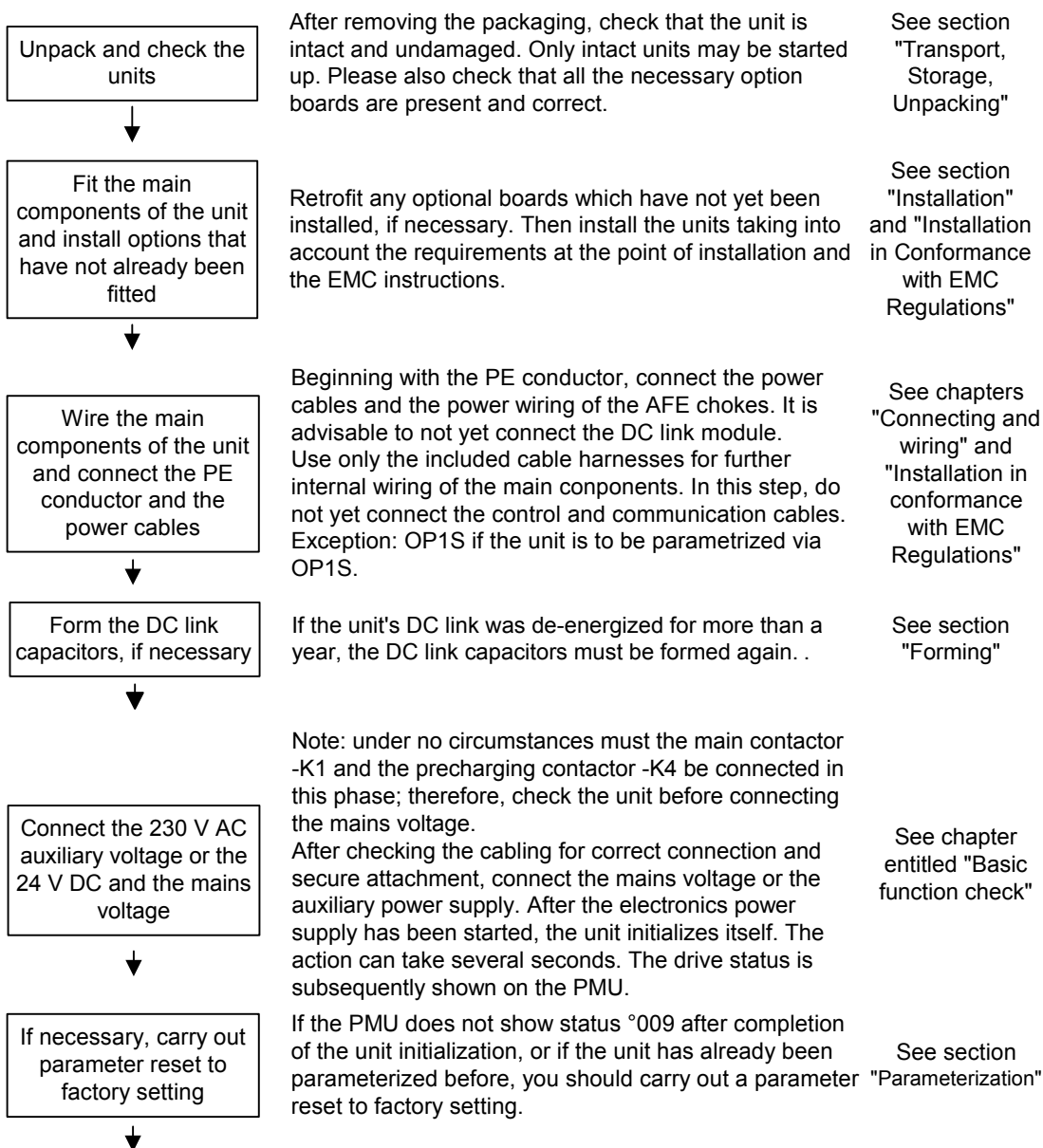
Operation and control options

The unit can be controlled and operated via

- ◆ the parameterization unit (PMU)
- ◆ an optional operator control panel (OP1S)
- ◆ the terminal strip
- ◆ a serial interface

In combination with automation systems, the AFE rectifier/regenerative feedback unit is controlled via optional interfaces and technology boards.

3 Initial Start-Up



Carry out the basic function check

WARNING



It must be ensured that no danger for persons and equipment can occur by energizing the power and the unit. You are advised to only connect the invertors after completing the basic function checks of the AFE rectifier/regenerative feedback unit.

See chapter entitled "Basic function check"



Further start-up and parameterization according to your specific requirements

4 Transport, Storage, Unpacking

The units and components are packed in the manufacturing plant corresponding to that specified when ordered. A packing label is located on the outside of the packaging. Please observe the instructions on the packaging for transport, storage and professional handling.

Transport

Vibrations and jolts must be avoided during transport. If the unit is damaged, you must inform your shipping company immediately.

Storage

The units and components must be stored in clean, dry rooms. Temperatures between -25 °C (-13 °F) and +70 °C (158 °F) are permissible. Temperature fluctuations must not be more than 30 K per hour.

NOTE

If the storage period of one year is exceeded, the unit must be newly formed.

Unpacking

The packaging comprises board and corrugated paper. It can be disposed of corresponding to the appropriate local regulations for the disposal of board products. The units and components can be installed and commissioned after they have been unpacked and checked to ensure that everything is complete and that they are not damaged.

Scope of delivery type G

Line-side components and their combination:

1. AFE reactor

6SE703 _ _ ES87-1FG1
2-1: for 210 A AFE inverters
2-6: for 260 A AFE inverters
3-2: for 315 A AFE inverters
3-7: for 370 A AFE inverters

2. CleanPower filter

6SE703 _ _ ED87-1FC5
2-1: for 210 A AFE inverters
2-6: for 260 A AFE inverters

6SE703 _ _ EE87-1FC5
3-2: for 315 A AFE inverters
3-7: for 370 A AFE inverters

3. AFE basic mains module

6SE7033-7ED83-2NB1
(with cable harness),
for 370 A AFE inverters
6SE7033-2ED83-2NB1
(with cable harness),
for AFE inverters from 210 A to 315 A

**Scope of delivery
type J**

Line-side components:

- | | |
|---------------------------|---|
| 1. AFE reactor | 6SE7036-0ES87-1FG1 |
| 2. CleanPower filter | 6SE7036-0EE87-1FC5, |
| 3. AFE basic mains module | 6SE7036-0ED83-2NB1
(with cable harness), |

These can be combined as standard with both the

510 A AFE inverter: 6SE7035-1EJ80,

and the

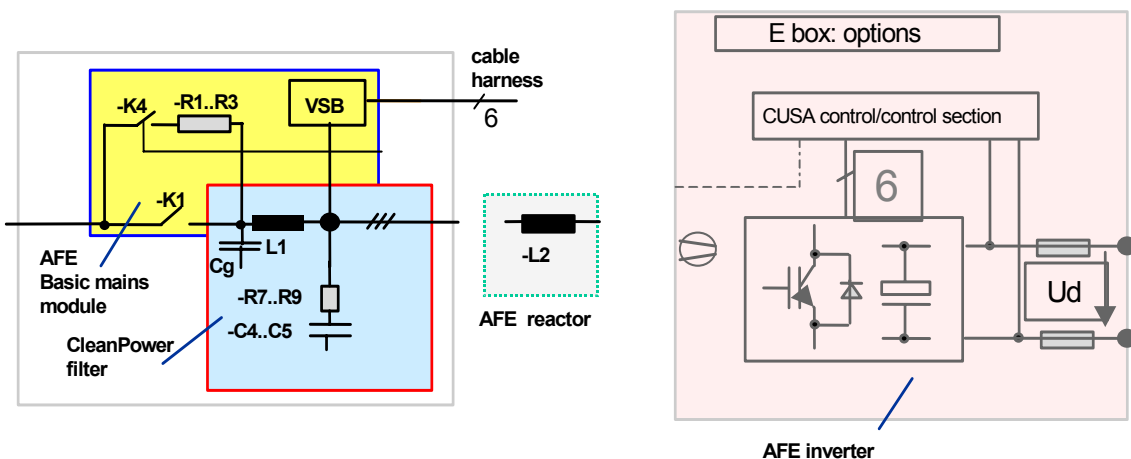
560 A AFE inverter: 6SE7036-0EJ80.

Also possible as an application, combination with 590 A with 1.5 times overload.

Fig. 4-1 shows diagrams and photographs of the electrical components contained in the modules. The AFE function can therefore be implemented very quickly when these components are combined with the appropriate supply and fusing elements.

NOTE

The AFE basic mains module and the CleanPower filter are supplied as a ready assembled unit if they have been purchased in the same order.



AFE basic mains module: 6SE703 _ _ ED83-2NB1
 CleanPower filter: 6SE703 _ _ EE87-1FC5
 AFE reactor: 6SE703 _ _ ES87-1FG1

AFE inverter: 6SE703 _ _ EG80
 6SE703 _ _ EJ80



Weights:
 Dimensions: WxHxD

see chapter "Technical Data"
 see chapter "Technical Data"

Fig. 4-1 Overview

These are the **core components** of the AFE function. They are available only from Siemens A&D.

You will also need other peripheral **system components** such as main switch, fuses, power supply, etc., but these are available anywhere in the world and can be ordered to suit your own requirements. You can find our recommendations with respect to peripheral system components in the technical data and in the sections dealing with electrical connections.

5 Installation

5.1 Installing the units

WARNING



Safe converter operation requires that the equipment is mounted and commissioned by qualified personnel taking into account the warning information provided in these Operating Instructions.

The general and domestic installation and safety regulations for work on electrical power equipment (e.g. VDE) must be observed as well as the professional handling of tools and the use of personal protective equipment.

Death, severe bodily injury or significant material damage could result if these instructions are not followed.

Clearances

When you position the AFE inverter, make sure that the DC link connection is on the upper side of the unit and the AFE reactor connection is on the bottom side of the unit.

The AFE basic mains module and the CleanPower filter must always be mounted vertically (never sideways).

To ensure a free flow of cooling air when components are installed in a control cabinet, they must be mounted at a distance of 350 mm from the base (for air inlet) and 350 mm from the reflective cabinet ceiling (for air outlet).

The cabinet ventilation system must be dimensioned according to the level of heat loss. Further information can be found in the technical data.

Requirements at the point of installation

- ◆ Foreign particles
The units must be protected against the ingress of foreign particles as otherwise their function and operational safety cannot be ensured.
- ◆ Dust, gases, vapors
Equipment rooms must be dry and dust-free. Ambient and cooling air must not contain any electrically conductive gases, vapors and dusts which could diminish the functionality. If necessary, filters should be used or other corrective measures taken.
- ◆ Ambient climate
The built-in units must only be operated in an ambient climate conforming to DIN IEC 721-3-3 Class 3K3. Derating will be required with cooling air temperatures of more than 40 °C (104 °F) and installation altitudes above 1000 m to ensure adequate cooling of the AFE inverter.

5.2 Mounting dimensions and dimension sheets

5.2.1 AFE basic mains module with CleanPower filter

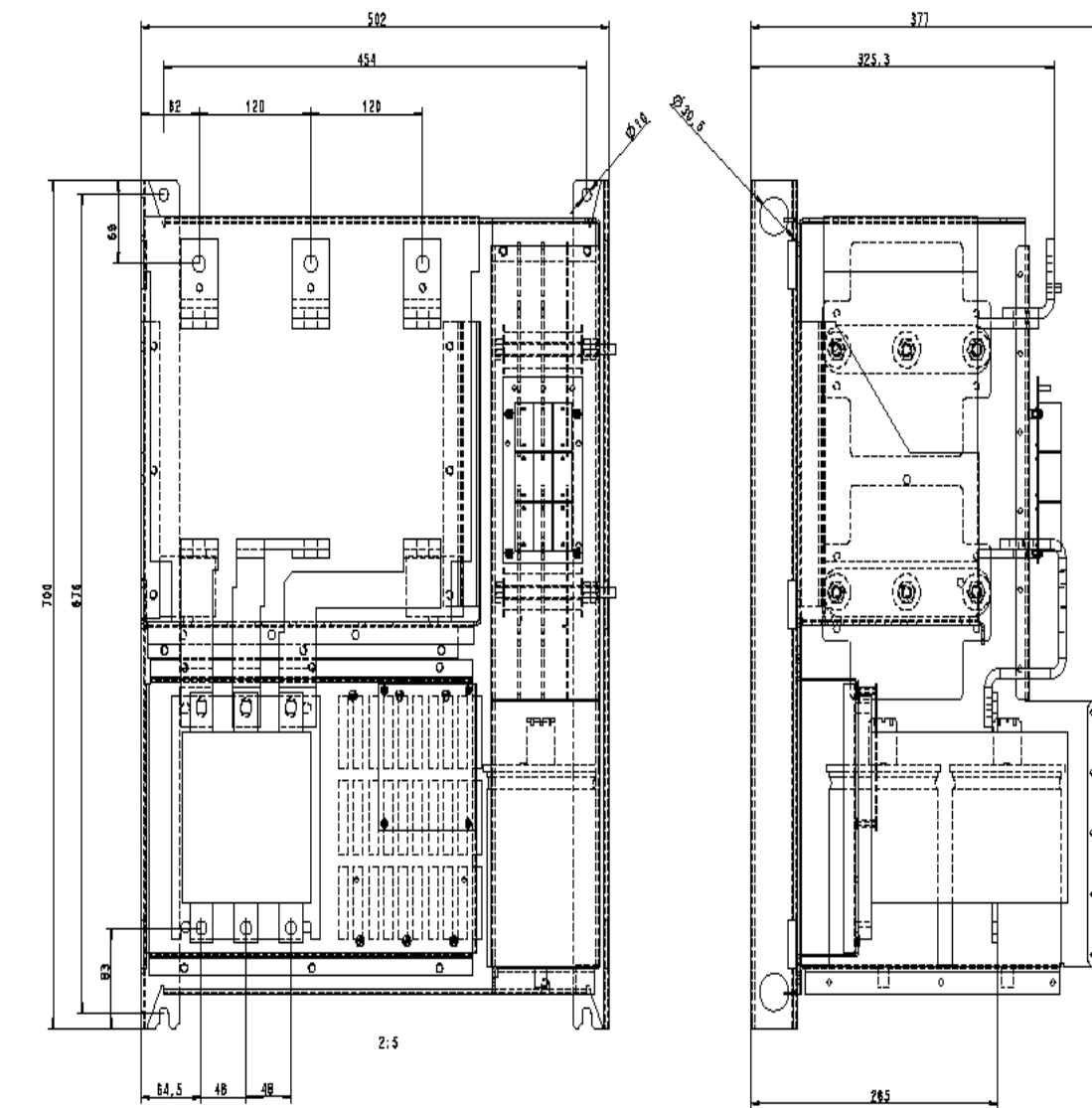


Fig. 5-1 Example of construction type J: Mounting dimension AFE basic mains module with CleanPower filter

NOTE

The dimensions of construction type G differ only with respect to reactor and main contactor (see Appendix).

Mounting

Screws: 4 x M8 screws
Round hole at top, slot guide at bottom.

5.2.2 Mounting dimensions of AFE reactor

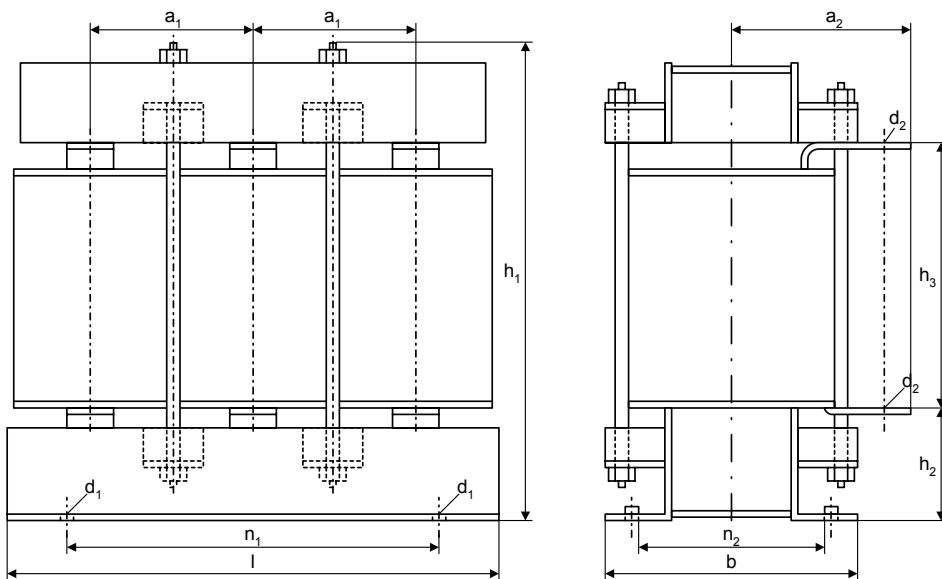


Fig. 5-2 Dimension drawings of AFE reactors

Current [A]	Voltage [V]	l [mm]	b [mm]	n1 [mm]	n2 [mm]	h1 [mm]	h2 [mm]	h3 [mm]	a1 [mm]	a2 [mm]	d1	d2
510...590	480	540	276	320	235	500	--- *)	--- *)	175	191	M12	M12
370	480	480	276	400	227	380	95	200	160	185	M12	M12
315	480	480	276	400	220	380	95	200	160	185	M12	M12
260	480	420	204	316	170	384	87	228	140	153	M10	M12
210	480	420	204	316	170	384	87	228	140	153	M10	M10

*) The connecting lugs on this type of AFE reactor are at the top right and left, therefore no dimensions h2 and h3!

Table 5-1 Fixing dimensions of reactors



Fig. 5-3 AFE reactor 6SE7036-0ES87-1FG1

5.2.3 AFE inverter (construction type G)

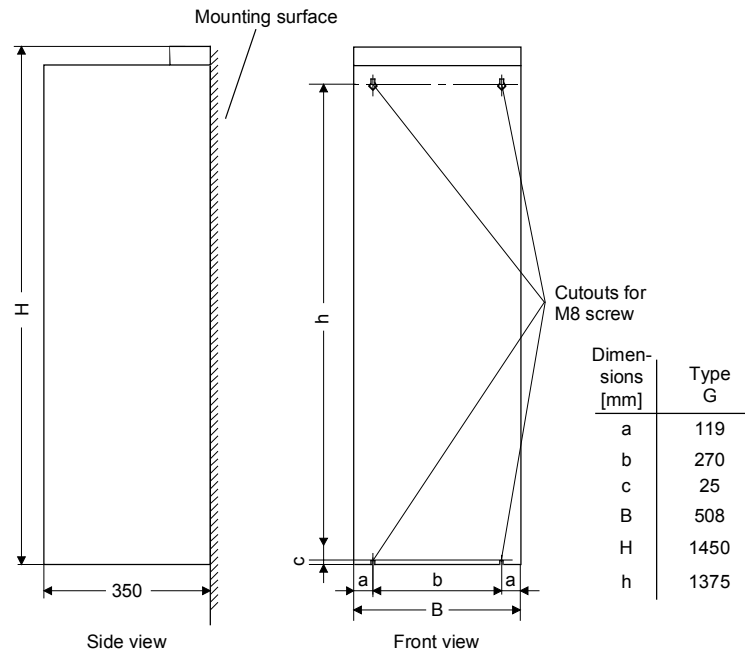


Fig. 5-4 Mounting dimension, construction type G

Partition measures

Door/roof openings

An underpressure is created in the openings of the cabinet doors due to the flow of air. This is dependent on the volumetric flow and the hydraulic cross-section of the openings.

The flow causes a build-up (over) pressure in the roof or in the top cover.

As a result of the difference in pressure between the overpressure at the top and the underpressure at the bottom of the cabinet, a flow of air is created inside the unit, a so-called arcing short-circuit. This can be stronger or weaker depending on the volumetric flow and the door/roof opening cross-section.

As a result of the flow inside the unit, air which is already pre-heated enters the heat sinks which causes an excessively high component temperature rise. In addition, a different, more unfavourable operating point is set for the fan.

If the units are operated with an arcing short-circuit, this will result in the failure of the units or in their destruction!

An arcing short-circuit must be prevented by the provision of partitions.

The switch cabinets adjacent to the inverter cabinets must also be taken into consideration in this case.

Partitions should be executed up to the cabinet frame and should be designed in such a way that the discharged air flow is taken around the cabinet beams and not pressed into them.

Partitions are necessary with all types of protection higher than IP20.

Opening cross sections

The necessary **opening cross sections** are 0.26 m².

The indicated opening cross-section is made up of several holes. In order to keep the pressure loss here to a minimum, the cross-sectional surface has to be **at least 280 mm² per hole** (e.g. 7 mm x 40 mm).

The opening and hole cross-sections ensure functioning even with high types of protection.

These are implemented by using wire-lattices (wire fabric DIN 4189-St-vzk-1x0.28) in front of the openings or the filters indicated in the following. If finer filters are used, the filter surface and thus the opening cross-section (upwards) have to be adapted accordingly.

If filters are used, the intervals for their replacement must be observed!

Filters

The following filter mat is approved for use:
FIBROIDELASTOV made by DELBAG-Luftfilter GMBH

Technical filter data in accordance with DIN 24185:

Design		FIBROID ELASTOV 10
Filter class		EU 2
Volumetric flow V	(m ³ /h) x m ²	2500 - 10000
Initial pressure difference Δp_A	Pa	9 - 46
End pressure difference Δp_E	Pa	300
Average degree of separation	%	72
Dust storage capability	g/m ²	-
Fire behaviour (DIN 53438)		F1/K1
Heat resistance max.	°C	80
Humidity resistance (rel. humidity)	%	100

Dimensions: 1000 x 1500 x 10 mm

Order No.: 16 065 81

Manufacturer:
DELBAG-Luftfilter GMBH
Holzhauser Strasse 159
D-13509 Berlin 27
Telephone: (030) 4381-0
Fax: (030) 4381-222

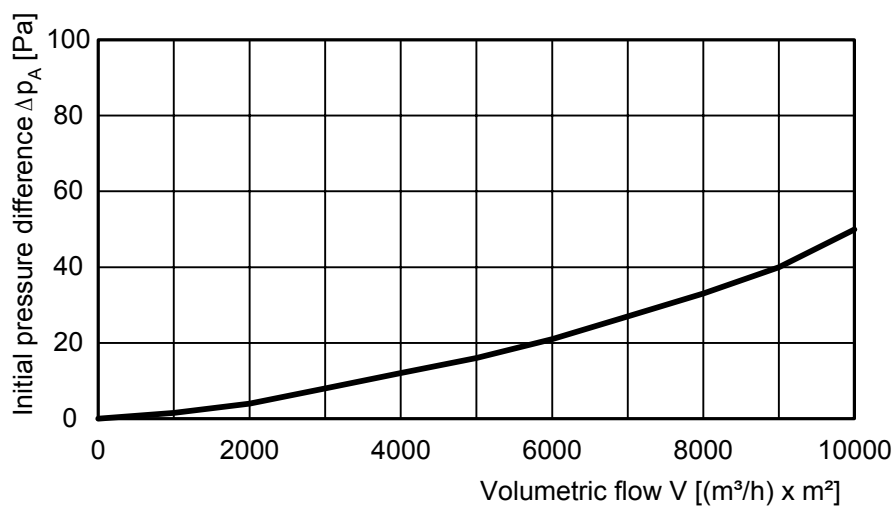


Fig. 5-5 Data sheet of the filter mat

Water cooling

The units with water cooling (MLFB Annex: -1AC0) are suitable for installing in an enclosed cabinet (IP54). The mains filter connection module is identical for water and air cooling. The components not mounted on the heat sink, such as the electronics and the DC link capacitors are cooled by heat transfer at the heat sink fins. To enable this heat transfer to take place, air circulation inside the unit is necessary.

Therefore, when installing the chassis unit in a cabinet, you must make sure that the air being discharged from the fan can flow into the inside of the chassis. The **partitions** to be provided in units with air cooling are a **disturbing factor in this case! They should not be mounted.**

For an application in the types of protection > IP40, a distance of at least 90 mm must be observed between the top of the units and the top of the cabinet.

The units do not require external cooling air.
Additional losses cannot be dissipated!

1-inch internal threads are envisaged for the water connection. The connecting nipples should be made of stainless steel or thick-walled aluminium. Ideally, the connection should have flat seals. If the connecting pieces enclosed with the units are used, these should be sealed with Loctite 542 or with teflon tape.

Cooling water infeed (blue) and return (red) must be connected according to the color scheme! The color markings can be found next to the 1-inch water connection below the heat sink.

Built-in components in the roof section

If components are built into a cabinet roof section (DC bus, DC 24 V supply), these should be placed in the center if possible so that the air leaving the fans can reach the openings in the roof cover unobstructed.

5.2.4 AFE inverter (construction type J)

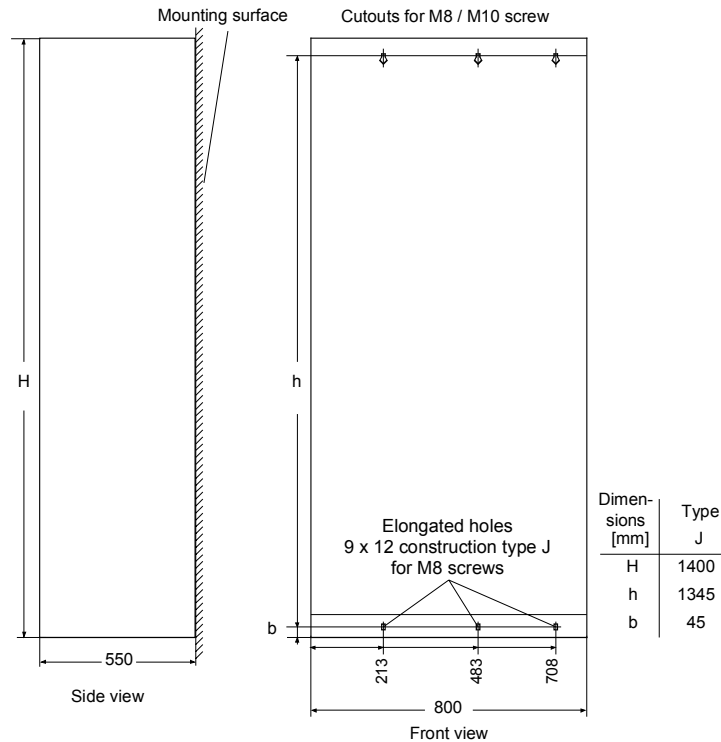


Fig. 5-6 Mounting dimension, construction type J

NOTE

You can find a full set of dimension sheets for AFE inverters of type J in the appendix.

These are identical to the dimension sheets for standard SIMOVERT MASTERDRIVES VC inverters!

Air cooling

Door/roof openings

Explanation of "**arcing short-circuit**":

An underpressure is created in the openings of the cabinet doors due to the flow of air. This is dependent on the volumetric flow and the hydraulic cross-section of the openings.

The flow causes a build-up (over) pressure in the roof or in the top cover.

As a result of the difference in pressure between the overpressure at the top and the underpressure at the bottom of the cabinet, a flow of air is created inside the unit, a so-called arcing short-circuit. This can be stronger or weaker depending on the volumetric flow and the door/roof opening cross-section.

Due to the air flow inside the AFE inverter, preheated air starts to enter the heatsink which causes the equipment to overheat. In addition, a different, more unfavorable operating point is set for the fan.

If the units are operated with an arcing short-circuit, this will result in the failure of the units or in their destruction!

An arcing short-circuit must be prevented by the provision of partitions.

The control cabinets or similar equipment mounted adjacent to the AFE inverter cabinets etc. must also be taken into account.

Fig. 5-8 below shows the required **partitioning**. The partitioning must reach up to the cabinet frame. It must be constructed such that the exit air flow is not pushed into the crossbeams and uprights of the cabinet, but directed around them.

Partitions are necessary with all types of protection higher than IP20.

The required **opening cross-sections** are specified in the table.

The indicated opening cross-section is made up of several holes. In order to keep the pressure loss here to a minimum, the cross-sectional surface has to be **at least 280 mm² per hole** (e.g. 7 mm x 40 mm).

The opening and hole cross-sections ensure functioning even with high types of protection.

These are implemented by using wire-lattices (wire fabric DIN 4189-St-vzk-1x0.28) in front of the openings or the filters indicated in the following. If finer filters are used, the filter surface and thus the opening cross-section (upwards) have to be adapted accordingly.

If filters are used, the intervals for their replacement must be observed!

Filters

The following filter mat is approved for use:
FIBROIDELASTOV made by DELBAG-Luftfilter GMBH

Technical filter data in accordance with DIN 24185:

Design		FIBROID ELASTOV 10
Filter class		EU 2
Volumetric flow V	(m ³ /h) x m ²	2500 - 10000
Initial pressure difference Δp_A	Pa	9 - 46
End pressure difference Δp_E	Pa	300
Average degree of separation	%	72
Dust storage capability	g/m ²	-
Fire behavior (DIN 53438)		F1/K1
Heat resistance max.	°C	80
Humidity resistance (rel. humidity)	%	100

Dimensions: 1000 x 1500 x 10 mm

Order No.: 16 065 81

Manufacturer:
DELBAG-Luftfilter GMBH
Holzhauser Straße 159
D-13509 Berlin 27
Telephone: (030) 4381-0
Fax: (030) 4381-222

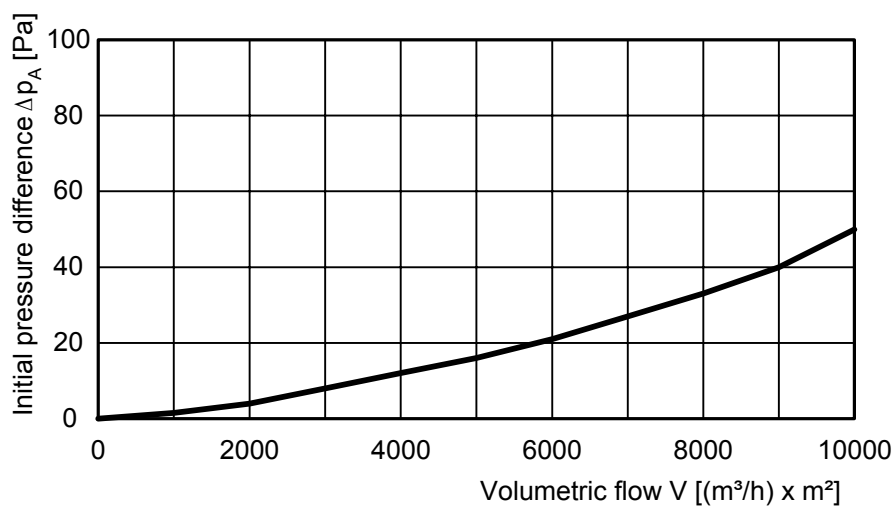


Fig. 5-7 Data sheet of the filter mat

Fan, flow rate, opening cross-sections

MLFB	6SE7035-1TJ80 6SE7036-0TJ80
Fan	2 x RH28M
Minimum flow rate [m ³ /s]	0.46
Min. opening cross-section in cabinet doors [m ²] Degree of protection IP00 to IP42	0.26
Min. opening cross-section in top plate [m ²] Degree of protection < IP20	0.26
Min. opening cross-section in top cover [m ²] Degree of protection IP22 to IP42	0.26

Table 5-2 Fan, flow rate, opening cross-sections

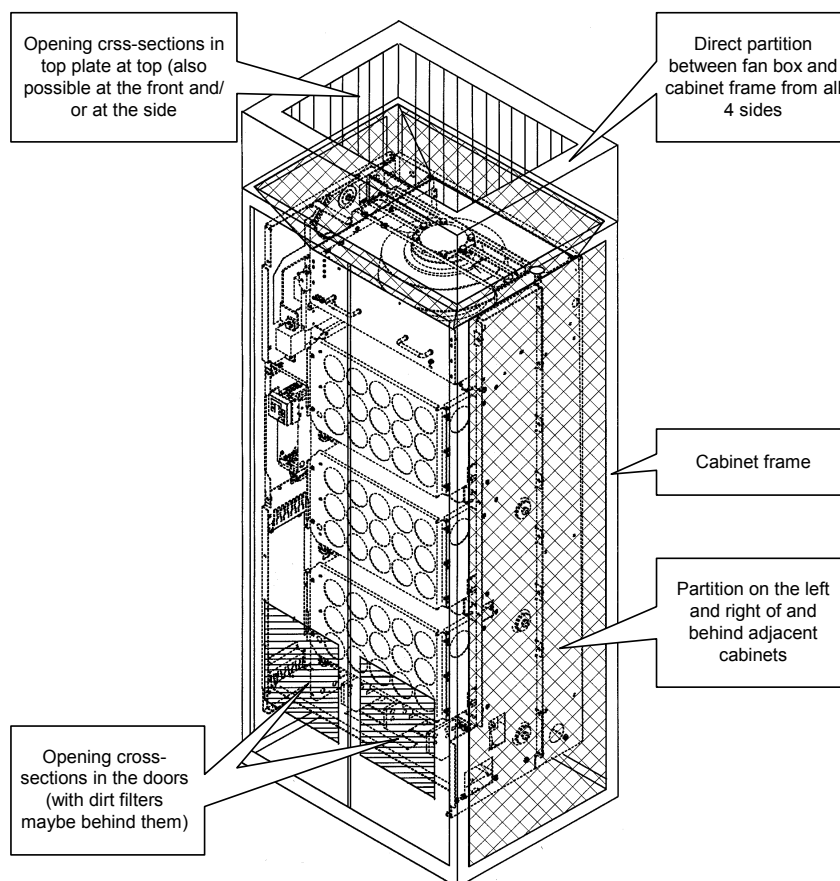


Fig. 5-8 Partitioning

Water cooling

Inverters with water cooling (item number suffix: -1AA0) are suitable for mounting in enclosed cabinets (IP54). The components not mounted on the heat sink, such as the electronics and the DC link capacitors, are cooled by heat transfer at the heat sink fins. To enable this heat transfer to take place, air circulation inside the unit is necessary.

Therefore, when installing the chassis unit in a cabinet, you must make sure that the air being discharged from the fan can flow into the inside of the chassis. The **partitions** to be provided in units with air cooling are a **disturbing factor in this case! They should not be mounted.**

For an application in the types of protection > IP40, a distance of at least 90 mm must be observed between the top of the units and the top of the cabinet.

The units do not require external cooling air.
Additional losses cannot be dissipated!

1-inch internal threads are envisaged for the water connection. The connecting nipples should be made of stainless steel or thick-walled aluminum. Ideally, the connection should have flat seals. If the connecting pieces enclosed with the units are used, these should be sealed with Loctite 542 or with teflon tape.

Cooling water infeed (blue) and return (red) must be connected according to the color scheme! The color markings can be found next to the 1-inch water connection below the heat sink.

Built-in components in the roof section

If components are built into a cabinet roof section (DC bus, DC 24 V supply), these should be placed in the center if possible so that the air leaving the fans can reach the openings in the roof cover unobstructed.

Implementation of 24 V DC auxiliary supply

In order to ensure fault-free operation of the equipment (in terms of electromagnetic compatibility), it is advisable to provide each chassis unit with its own 24 V DC auxiliary supply with isolating transformer.

5.3 Installing the optional boards

WARNING



The boards may only be replaced by qualified personnel.
It is not permitted to withdraw or insert the boards under voltage.

The electronics box of the unit contains up to three slots in which you can insert optional boards.

The LBA (Local Bus Adapter) can hold either the adapter board (ADB) or optional boards.

An ADB (Adapter Board) can accommodate up to two optional boards.

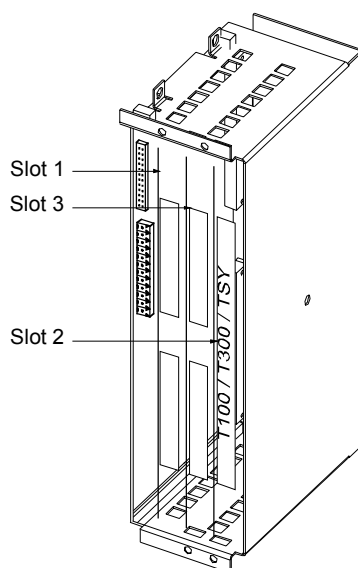


Fig. 5-9 Location of slots for chassis units

NOTE

Slot 2 can be used for technology boards (T100, T300, TSY).
Slots 2 and 3 can also be used for communication boards SCB1 and SCB2.

WARNING



The unit has hazardous voltage levels up to 5 minutes after it has been powered down due to the DC link capacitors. The unit must not be opened until at least after this delay time.

CAUTION

The optional boards contain components which could be damaged by electrostatic discharge. These components can be very easily destroyed if not handled with caution. You must observe the ESD cautionary measures when handling these boards.

Disconnecting the unit from the supply

Disconnect the unit from the incoming power supply. Remove the 24 V voltage supply for the electronics.
Open the front panel.

Preparing installation

Remove the adapter board from the electronics box as follows:

- ◆ Undo the two fixing screws on the handles above and below the adapter board.
- ◆ Pull the adapter board out of the electronics box using the handles.
- ◆ Place the adapter board on a grounded working surface.

Installing the optional board

Insert the optional board from the right onto the 64-pole system connector on the adapter board. The view shows the installed state.
Screw the optional board tight at the fixing points in the front section of the optional board using the two screws attached.

NOTE

The optional board must be pressed tightly onto the plug connector, it is not sufficient to simply tighten the screws!

Re-installing the unit

Re-install the adapter board in the electronics box as follows:

- ◆ Insert the adapter board into mounting position 2 or 3.

NOTE

Mounting position 3 cannot be used until at least one adapter board has been installed at mounting position 2. Boards should first be installed in mounting position 2, before mounting position 3 is used.

- ◆ Secure the adapter board at the handles with the fixing screws.

Re-connect the previously removed connections.
Check that all the connecting cables and the shield sit properly and are in the correct position.

6 Installation in Conformance with EMC Regulations

The following contains a summary of general information and guidelines which will make it easier for you to comply with EMC and CE regulations.

- ◆ Pay attention to a good conductive connection between the housing of the mains connection module and the AFE inverters and the mounting surface. The use of mounting surfaces with good conducting properties (e.g. galvanized steel plate) is recommended. If the mounting surface is insulated (e.g. by paint), use contact washers or serrated washers.
- ◆ All of the metal cabinet parts must be connected through the largest possible surface area and must provide good conductivity. If necessary, use contact washers or serrated washers.
- ◆ Connect the cabinet doors to the cabinet frame using grounding strips which must be kept as short as possible.
- ◆ All signal cables must be shielded. Separate the signal cables according to signal groups. Do not route cables with digital signals unshielded next to cables with analog signals. If you use a common signal cable for both, the individual signals must be shielded from each other.
- ◆ Power cables must be routed separately away from signal cables (at least 20 cm apart). Provide partitions between signal cables and power cables. The partitions must be grounded.
- ◆ Connect the reserve cables/conductors to ground at both ends to achieve an additional shielding effect.
- ◆ Lay the cables close to grounded plates as this will reduce the injection of undesired signals.
- ◆ Use cables with braided shields. Cables with foil shields have a shielding effect which is worse by a factor of five.
- ◆ Contactor operating coils that are connected to the same supply network as the inverter or that are located in close proximity of the inverter must be connected to overvoltage limiters (e.g. RC circuits, varistors).

You will find further information in the brochure "Installation Instructions for EMC-correct Installation of Drives" (Order No.: 6SE7087-6CX87-8CE0).

7 Connecting-Up and Wiring

WARNING



SIMOVERT MASTERDRIVES converters are operated at high voltages.

The equipment must always be disconnected from the supply before any work is carried out!

Only qualified personnel should be allowed to work on this equipment! Non-observance of the safety instructions can result in death, severe personal injury or substantial property damage.

Owing to the DC link capacitors, the equipment may remain at a hazardous voltage for up to 5 minutes after disconnection of the power supply. For this reason, wait for at least 5 minutes before commencing work on the converter or DC link terminals.

Voltage may be present at the power and control terminals even when the motor is stopped.

When working on the open converter, remember that live parts are exposed.

The user is responsible for ensuring that all equipment is installed and connected up in accordance with the approved codes of practice of the country concerned and any other regional or local codes that may apply. Special attention must be paid to proper conductor sizing, fusing, grounding, isolation and disconnection measures and to overcurrent protection.

7.1 Connection overviews

7.1.1 AFE basic mains module and CleanPower filter

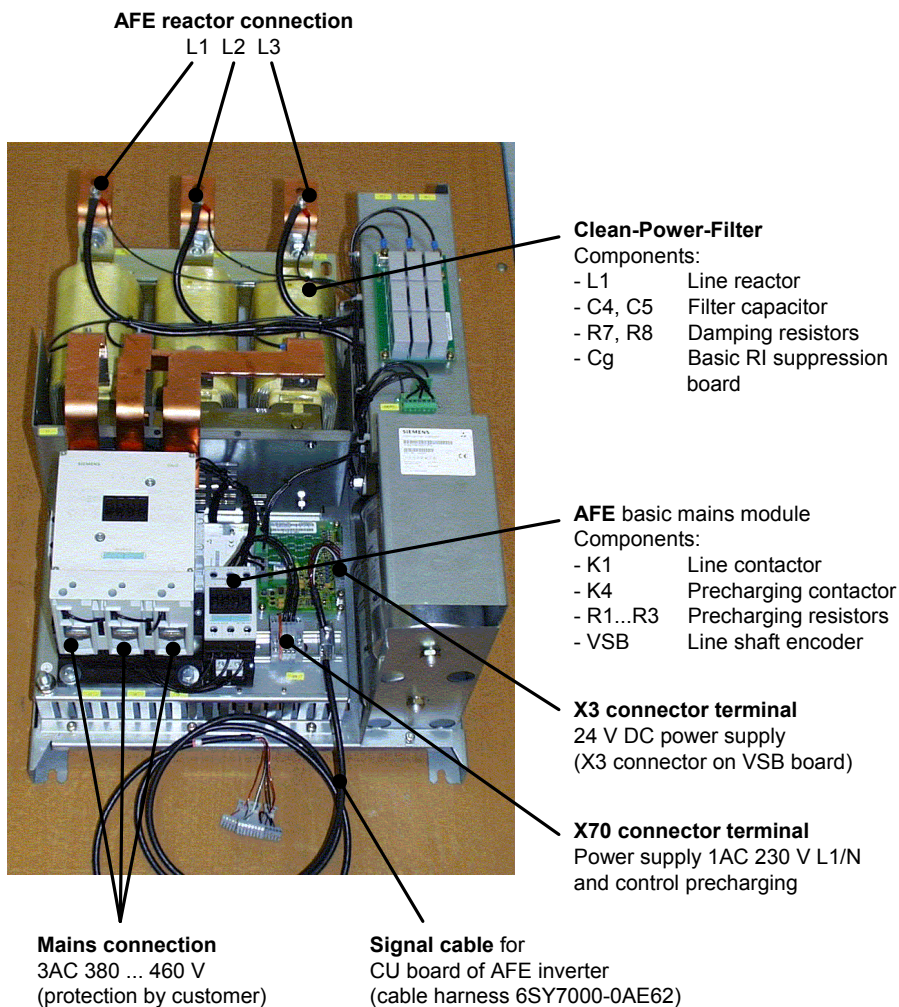


Fig. 7-1 Connection overview of AFE basic mains module with CleanPower filter

7.1.2 AFE Inverter construction type G

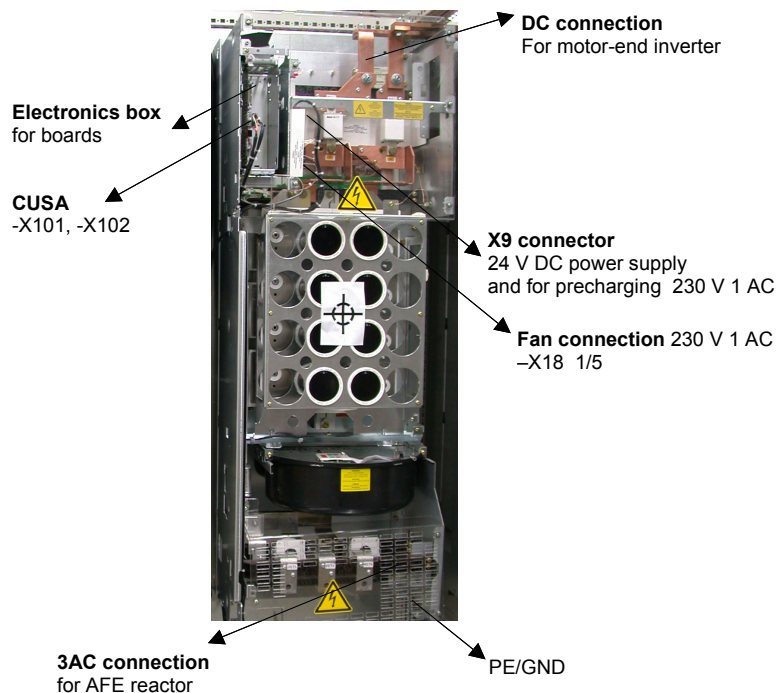


Fig. 7-2 Overview of connections on AFE inverter, construction type G

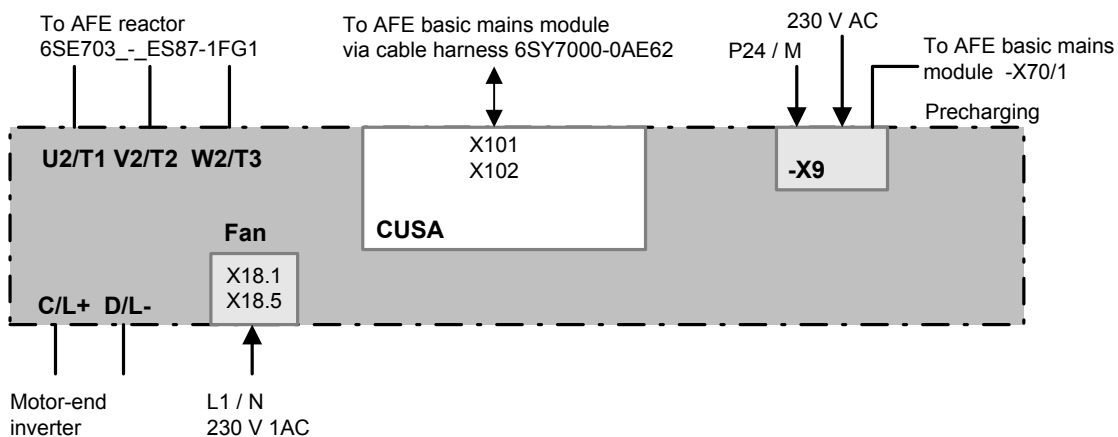


Fig. 7-3 Connection overview of AFE inverter (schematic)

7.1.3 AFE Inverter construction type J

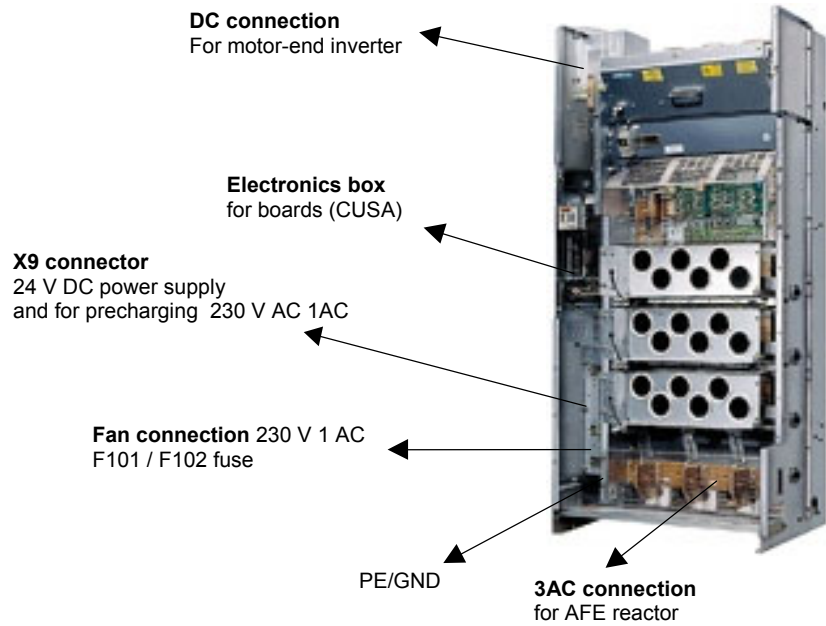


Fig. 7-4 Connection overview of AFE inverter, construction type J

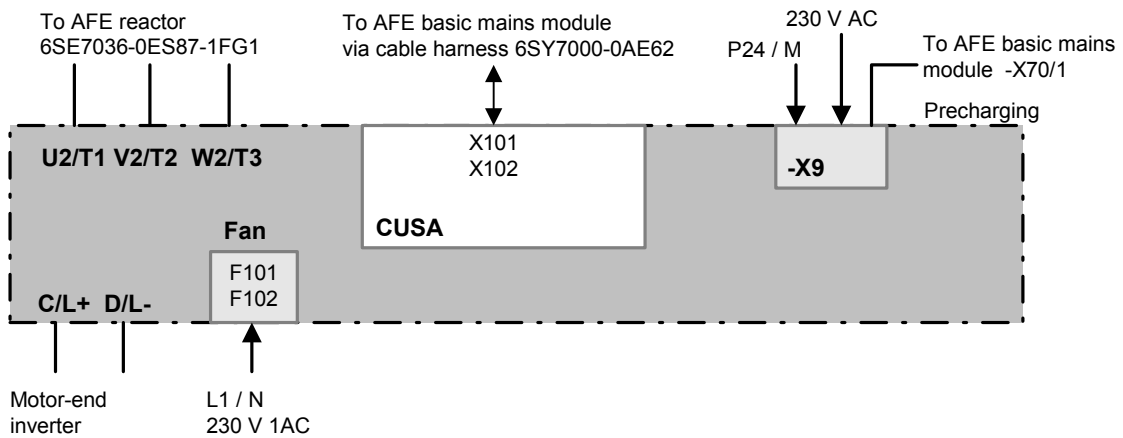


Fig. 7-5 Connection overview of AFE inverter (schematic)

7.1.4 Overview of core and system components for AFE functionality with example configuration

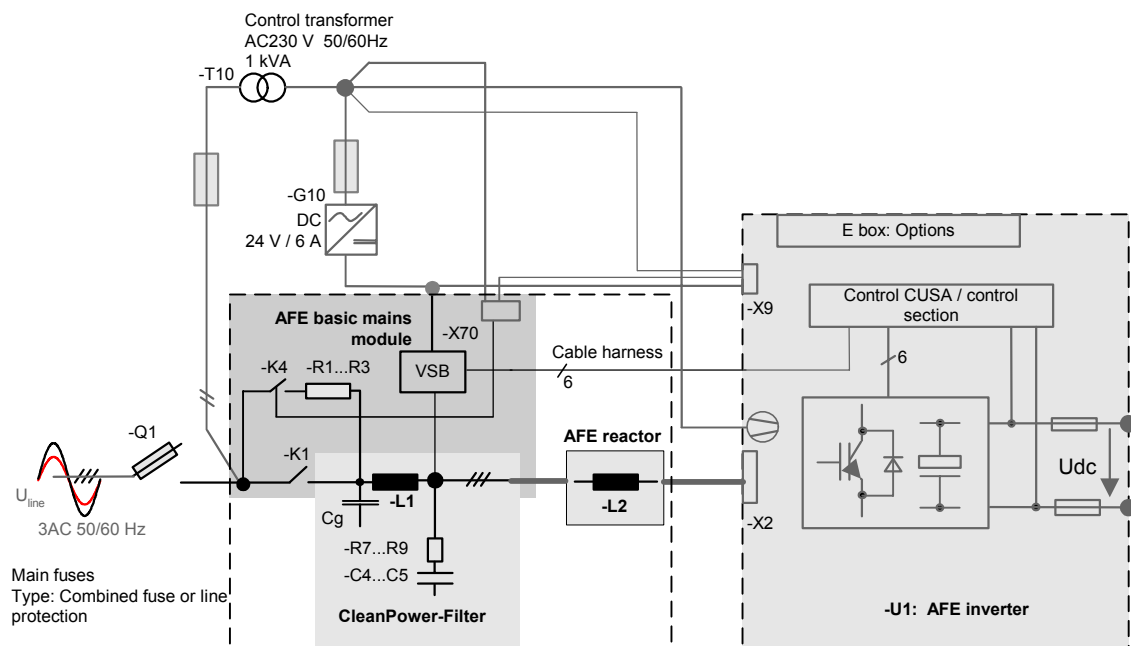


Fig. 7-6 Connection overview of complete AFE function (core and system components)

If you wish to achieve full AFE functionality, you must add the system components to the complement of core components. Table 7-1 and Table 7-2 lists the key system components as recommended by Siemens.

AFE inverter order number / rating	Input current	Mains fuse 3AC Utilization category gR or	Mains fuse 3AC Utilization category gL
6SE7032-1EG80 / 144 kW 400 V	210 A	3NE1 227-0 250 A	3NA3 144 250 A
6SE7032-6EG80 / 177 kW 400 V	260 A	3NE1 230-0 310 A	3NA3 252 315 A
6SE7033-2EG80 / 214 kW 400 V	315 A	3NE1 331-0 350 A	3NA3 260 400 A
6SE7033-7EG80 / 250 kW 400 V	370 A	3NE1 332-0 400 A	3NA3 260 400 A
		Mains switch or	No-load fuse-disconnector
		3KL55 30-1AB00 250 A 3KL57 30-1AB00 400 A	3NP42 70 - 0CA01 250 A 3NP43 70 - 0CA01 400 A
		24 V power supply 6 A Unregulated or	24 V power supply 10 A Regulated (SITOP)
		4 AV2295-0AQ00-Z	6EP1-334-2AA00
		230 V control transf .1 kVA	
		4AM5995-0AH81-0B-Z	

Table 7-1 Recommended system components construction type G

AFE inverter order number / rating	Input current	Mains fuse 3AC Utilization category gR <i>or</i>	Mains fuse 3AC Utilization category gL
6SE7035-1EJ80 / 340 kW 400 V 6SE7036-0EJ80 / 380 kW 400 V	510 A 560 A	3NE1435-0 560 A 3NE1436-0 630 A	3NA3372 630 A 3NA3372 630 A
		Mains switch <i>or</i>	No-load fuse-disconnector
		3KL61 30-1AB00 630 A	3NP54 60 - 0CA00 630 A
		24 V power supply 6 A Unregulated <i>or</i>	24 V power supply 10 A Regulated (SITOP)
		4 AV2295-0AQ00-Z	6EP1-334-2AA00
		230 V control transf. 1 kVA	
		4AM5995-0AH81-0B-Z	

Table 7-2 Recommended system components construction type J

NOTE

Owing to the effects of electromagnetic interference, the use of a control transformer to generate the 230 V supply is generally recommended; the fans for AFE inverters can be supplied directly. The control transformer must be protected by a 6 A fuse.

The 24 V power supply can be either regulated or unregulated. This power supply must be protected by a 4 A fuse. It can also be fed in directly from the plant.

It is best to use combination fuses (type 3NE1....) for the line-side mains fuses, although miniature circuit-breakers are also allowed.

The example configuration (Fig. 7-7) for construction type J shows a switch-disconnector and an EMC filter as a typical configuration for AFE functionality. In this case, the 230 V supply is taken directly from the mains.

The same example can also be applied to construction type G. Only difference: The fan connection goes directly to terminals X18.1 and X18.5 on the inverter.

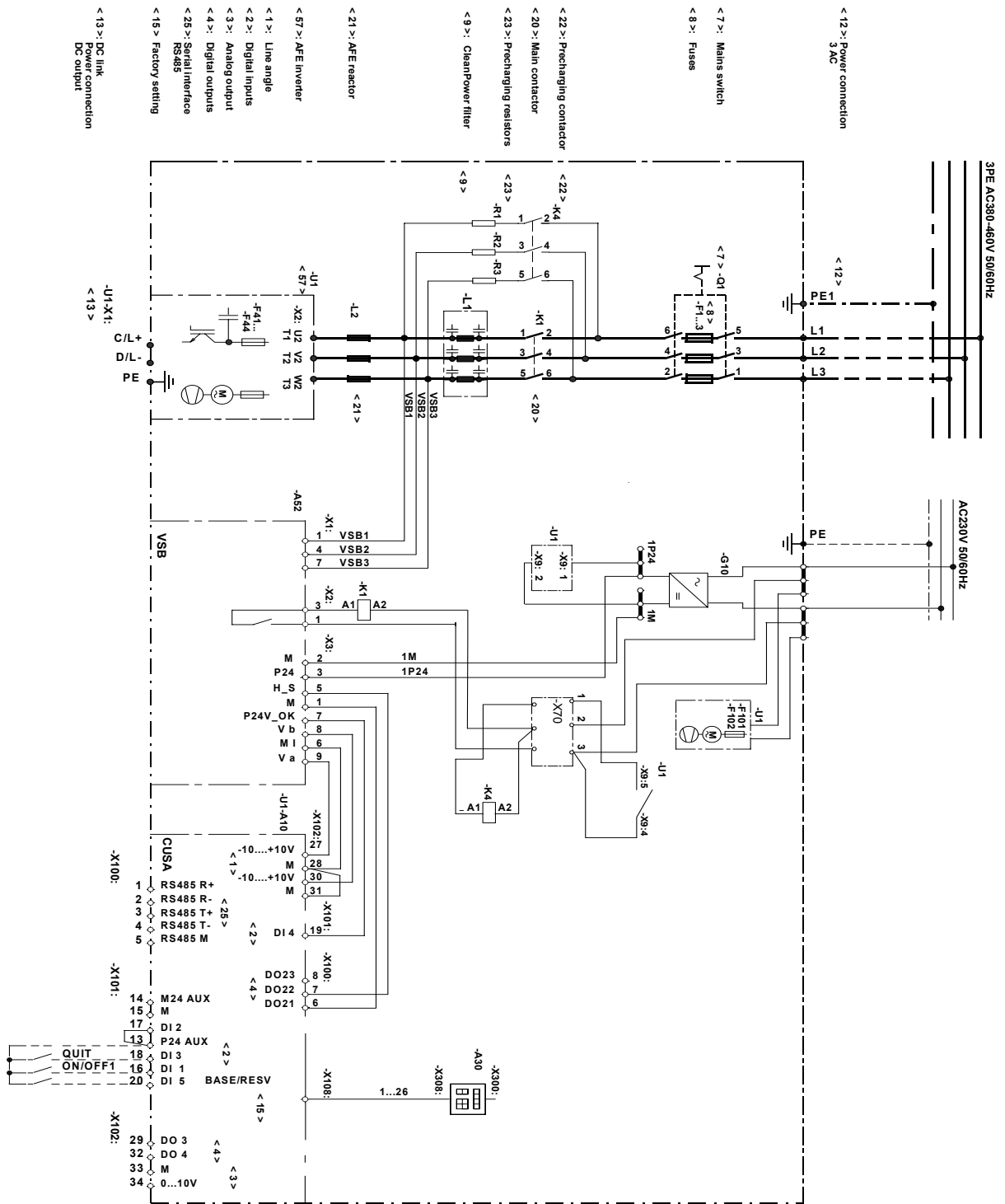


Fig. 7-7 Typical circuit for AFE chassis unit, construction type J

7.2 Power connections

NOTE

The connection cross-sections are determined for copper cables at 40 °C (104 °F) ambient temperature (according to DIN VDE 0298 Part 4 / 02.88 Group 5).

7.2.1 AFE inverter and AFE reactor

The supply terminals are marked as follows:

Motor-end inverter:	C/L+	D/L-	
AFE reactor connection:	U2/T1	V2/T2	W2/T3
PE conductor connection:	PE1	PE2	

Mains voltage 380 V to 460 V								
Order numbers		Rated output	Rated input current 3 ph. AC mains end [A]	Reactor connection to AFE inverter -X2		Output end DC DC link connection		
AFE reactor Position 1 6SE70...	AFE-Inverter Position 2 6SE70...			Cross section		Rated output current [A]	Cross section	
				VDE [mm ²]	Max.		VDE [mm ²]	Max.
36-0ES87-1FG1	35-1EJ80	340 kW / 400 V	510	2x185	2x300	570	2x185	4x300
36-0ES87-1FG1	36-0EJ80	380 kW / 400 V	560	2x240	4x300	630	2x240	4x300
33-7ES87-1FG1	33-7EJ80	250 kW / 400 V	370	2x120	2x150	425	2x120	2x150
33-2ES87-1FG1	33-2EJ80	214 kW / 400 V	315	2x95	2x150	360	2x120	2x150
32-6ES87-1FG1	32-6EJ80	177 kW / 400 V	260	2x70	2x150	300	2x95	2x150
32-1ES87-1FG1	32-1EJ80	143 kW / 400 V	210	2x50	2x150	240	2x70	2x150

Table 7-3 Conductor cross-sections AFE inverter

NOTE

The mechanical construction must provide the earth connection for the AFE reactor (baseplate connection). The terminal links must be protected against accidental contact.

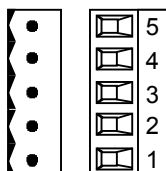
7.2.2 Auxiliary power supply, precharging

X9 - external DC 24 V supply, precharging contactor control

The 5-pole terminal strip is used for connecting up a 24 V voltage supply and for connecting a precharging contactor.

The connections for the contactor control are floating.

The position of the terminal strip can be seen from the connection overviews.



Terminal	Designation	Meaning	Range
5	Precharge contr.	Precharging contactor control	AC 230 V
4	Precharge contr.	Precharging contactor control	1 kVA
3	n.c.	Not connected	
2	0 V	Reference potential	0 V
1	+24 V (in)	24 V voltage supply	DC24 V ≤ 3.5 A

Connectable cross-section: 2.5 mm² (AWG 12)

Table 7-4 Connection of external DC 24 V aux. voltage supply and precharging contactor control

Fan supply

AFE inverters of construction type J (compare above) require a supply cable cross-section of 2.5 mm² (AWG 12). Connection to F101 and F102 (fan fuses).

7.2.3 Protective conductor connection

For AFE basic mains module, directly via the mounting surface and via PE screw.

For AFE inverter via PE1 and PE2 and contact via the mounting surface.

NOTE

It is important to ensure that the basic mains module and the AFE inverter are earthed at the same potential, use equipotential bonding if necessary.

7.3 Control terminals

7.3.1 Standard connections of the AFE inverter

The basic version of the converter features the following control terminals on the CUSA board:

- ◆ Control terminal strips X100, X101 and X102 on CUSA electronics board
- ◆ Connection for OP1S operator control panel
- ◆ One serial interface (USS bus, RS485)
- ◆ Serial interfaces RS485 and RS232 (SCom1) on PMU X300

CAUTION



The CUSA board contains components which can be destroyed by electrostatic discharge. These components can be very easily destroyed if not handled with caution. See also ESD precautions outlined in Section "Definitions and warnings".

Connectors for control terminal strip

The connectors for the control terminal strip are included in the scope of supply and ready connected to the cable harness of the AFE basic mains module (cf. Fig. 7-1).

Cables with cross-sections from 0.14 mm² to 1.5 mm² (AWG: 26 to 16), or 1 mm² (AWG: 18) can be connected using stranded wire with lugs to the connectors (recommended: 0.5 mm² (AWG: 20)). The connectors can be identified by the pin numbers (Table 7-5), connector positions on the board are shown in Fig. 7-8.

Two screen clamps and four cable ties are required from the loose components supplied to connect the control cables.

Connector X9 is needed to control the pre-charging operation and to connect an external power supply (see Fig. 7-8).

Connector		Label							
X100	eight-pin, coded	1	2	3	CU	6	7	8	
X101	eight-pin, coded	13	14	15	CU	18	19	20	
X102	ten-pin	25	26	27	28	CU	31	32	33 34

Table 7-5

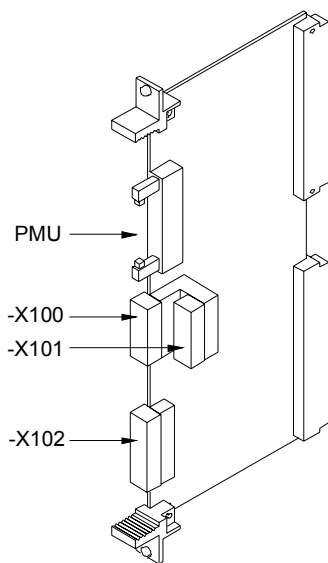


Fig. 7-8 View of CUSA

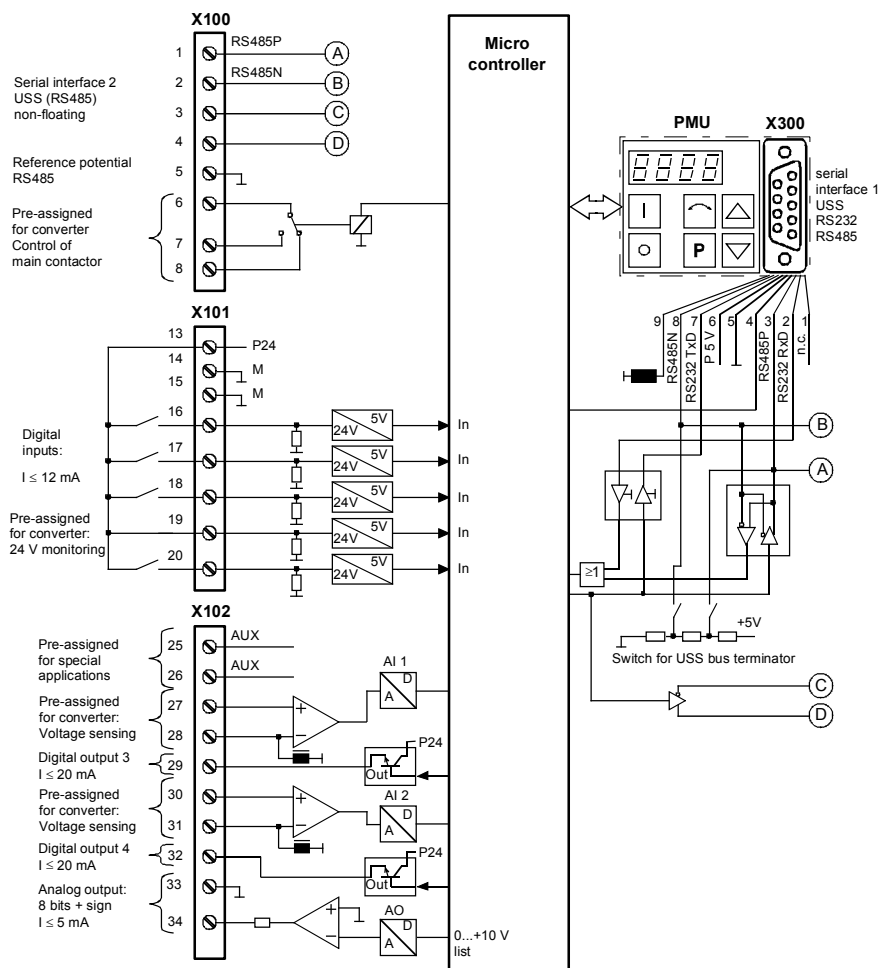


Fig. 7-9 View of standard terminals

7.4 Connecting up control cables

NOTE

Generally, control lines that are connected to the AFE inverter must be shielded to achieve maximum possible interference immunity. The shield must be grounded at both ends.

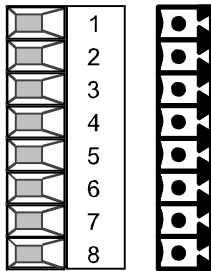
To avoid noise coupling, control wires which are directly connected to the chassis should be separated from power wiring by a minimum distance of 20 cm.

Control and power cables must cross each other at an angle of 90°.

7.5 Terminal assignments

X100 control terminal strip

The terminals on the control terminal strip are as follows:



Terminal	Name	Function
1		Transmit and receive line -RS485, differential input / output, positive (RS485/T+)
2		Transmit and receive line -RS485, differential input / output, negative (RS485/T-)
3		Transmit output RS485 Standard, differential output, positive (RS485T+)
4		Transmit output RS485 Standard, differential output, negative (RS485T-)
5 *)	M RS485	Reference potential RS485
6		Digital output 2, must be connected to VSB
7		Digital output 2, must be connected to VSB
8 **)		Digital output 2, (changeover) NC contact

Possible cross-section: 1.5 mm² (AWG 16)

In the assembled state, terminal 1 is at the top.

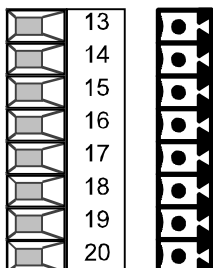
*) An identical interface to the type on connector -X100 is available on connector -X300 on the parameterizing unit. Only one of these two interfaces may be used, see Section "Interfaces".

Digital output 1 is available on -X9:4,5 (must be connected to precharging circuit / VSB)

***) Load capability of digital outputs:

AC 60 V, 60 VA, cos φ = 1
 AC 60 V, 16 VA, cos φ = 0.4
 DC 60 V, 24 W

Table 7-6 Control terminal strip X100

X101 control terminal strip

The terminals on the control terminal strip are as follows:

Terminal	Name	Function	Range
13	P24 AUX	Aux. voltage supply	DC 24 V / 150 mA
14	M24 AUX	Reference potential	0 V
15		Reference potential for digital inputs 1 to 5 with ext. signal voltage	
16		Digital input 1	Signal sensitivity of digital inputs:
17		Digital input 2	• H = 24 V (13 V to 33 V)
18		Digital input 3	• I _{max} = 15.7 mA
19 *)		Digital input 4	• L = 0 V (– 0.6 V to 3 V)
20		Digital input 5	

Possible cross-section: 1.5 mm² (AWG 16)

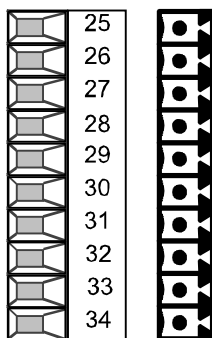
In the assembled state, terminal 1 is at the top.

*) Must be used to monitor the ext. 24 V supply P576.1 = 1004; P576.2 = 1004).

Table 7-7 Control terminal strip X101

X102 control terminal strip

The terminals on the control terminal strip are as follows:



Terminal	Name	Function	Range
25	Cannot be used	Analog input 3	0 V to 5 V
26	Cannot be used	Analog input 4	0 V to 5 V
27	Assigned	Analog input 1	0 V to ± 10 V
28	Assigned	Reference potential for analog inputs 1, 3	
29		Digital output 3	$I_{\max} = 20$ mA
30	Assigned	Analog input 2	0 V to ± 10 V
31	Assigned	Reference potential for analog inputs 2, 4	
32		Digital output 4	$I_{\max} = 20$ mA
33 *)		Reference potential for analog output 1, digital output 3, digital output 4	
34 *)		Analog output 1	0 V to 10 V Rating ≤ 5 mA equals > 2 k Ω

Possible cross-section: 1.5 mm² (AWG 16)

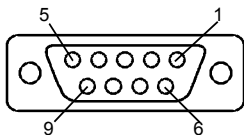
*) NOTE:

To increase the noise immunity of the signals, an isolating amplifier should be connected between the analog output and measuring unit for cables > 4 m.

Table 7-8 Control terminal strip X102

X300 serial interface

A serial connection to an automation unit or PC can be made via connector X300 on the PMU. The unit can therefore be controlled and operated from the central control station or control room.



Pin	Name	Function	Range
1	n.c.	Not assigned	
2	RS232 RxD	Receive data via RS232	RS232
3	RS485 P	Data via RS485	RS485
4	RTS	Request to send, for direction reversal with interface converters	
5	M5V	Reference potential for P5V	0 V
6	P5V	5 V aux. voltage supply	+5 V, I _{max} = 200 mA
7	RS232 TxD	Transmit data via RS232	RS232
8	RS485 N	Data via RS485	RS485
9		Reference potential for RS232 or RS485 interface (with RF suppression for EMC)	

Table 7-9 Serial interface X300

7.6 Digital inputs/outputs

Digital inputs

Four parameterizable digital inputs (24 V) are available on the control terminal strip (-X101) of the CUSA board. These inputs can be used to input commands, external faults/alarms and for returning status data to the AFE inverter's control word.

Connection: See Section "Connecting up control cables".

Parameterization: See Section "Control and status words".

Factory setting (valid for standby operation):


Digital input	Command		Control word bit	Parameter
	HIGH	LOW		
1	ON	OFF1	0	P554.2 = 1001 (standby)
2	ON	OFF2 (electrical)	1	P555.2 = 1002 (standby)
3	Acknowledge 		7	P565.2 = 1003 (standby)
5	Standby setting	Basic setting	30	P590 = 1005

Table 7-10 Digital inputs

Digital outputs

Digital outputs 1 and 2 on the AFE inverter are pre-wired for the precharging and main contactors. For safety reasons, they cannot be wired up for other purposes.

Two further digital outputs are available for optional functions.

Factory setting:

Digital output	Connector	Pin	Signal		Status word bit	Parameter
			HIGH	LOW		
3	-X102	29		Fault	3	603.1 = 1003
4	-X102	32		Operation	2	602.1 = 1004

Table 7-11 Digital outputs

NOTE

Faults, alarms and starting lockout (HIGH active) are displayed as **LOW active** via the terminal strip (digital outputs). See Section "Status word".

Basic converter interface SCom1

The USS protocol (universal serial interface) is implemented on the basic converter interface SCom1.

The following documentation is available depending on the particular application of the SCom1 basic converter interface:

- ◆ Connection of a PC / PG with DriveMonitor software for start-up/servicing/operation:
The documentation is provided on DriveMonitor CD in files BEDANLTG.TXT (ASCII format) and BEDANLTG.WRI (WRITE format).
- ◆ Connection of higher-level PLCs with USS protocol:
SIMOVERT MASTERDRIVES
Application of serial interfaces with USS protocol
Order No.: 6SE7087-6CX87-4KB0

Additional general comments regarding connection and parameterization:

Connection: See Section "Control terminals"

NOTE

A communication link can be made either via the terminal strip on the CU -X100 (RS485 Standard) **or** the interface connection on the PMU -X300 (9-pin SUB D connector / RS232 or RS485 (V24)).

Only one of the above possible connections may be used!

A four-wire connection can be implemented when the SCom2 is connected via the terminal strip (-X100) on the CUSA board. Switchover between two-wire and four-wire connection is automatic.

NOTE

The bus terminations (150 Ω in total) must be set for the last bus station (slave). For positioning of jumpers on S1, see Fig. 7-9.

SCom1: Close jumpers S1.1 and S1.2 of DIP-FIX S1 on the CUSA.

Dual-port Ram (DPR for SCB, TSY, CB, TB)

The dual-port RAM is the internal interface on the CUSA (-X107) for connection of option boards via the LBA (Local Bus Adapter, option) of the electronics box.

Available option boards:

- ◆ TSY (Tachometer and Synchronization Board)
- ◆ TB (Technology Board)
- ◆ SCB (Serial Communication Board)
- ◆ CB (Communication Board)

For further information about connecting option boards and parameterizing the interface, see also the operating instructions for the relevant boards.

For additional information, see Section "Control and status words".

7.7 Voltage Sensing Board (VSB)

Line voltage sensing The supply voltage is sensed using the analog board VSB (Voltage Sensing Board) via the two analog inputs on control board CUSA. Furthermore, the 24 V power supply is monitored on this board and a relay provided to control the main contactor. The VSB is an integral component of the AFE basic mains module.

NOTE Connect the 24 V power supply to -X3 terminals 2 and 3.
The remaining signals are carried via the supplied cable harness.

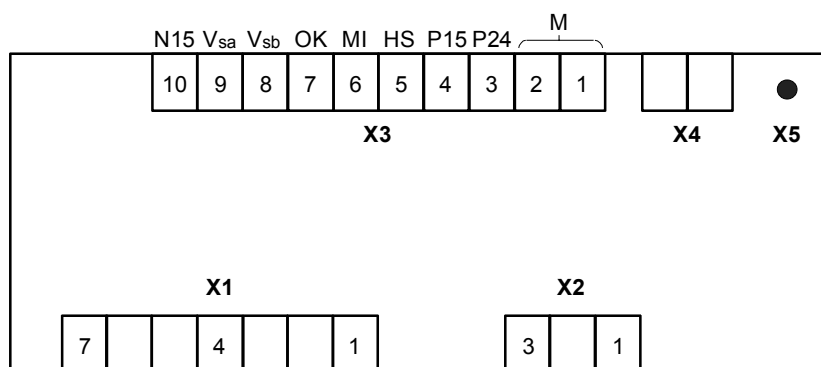
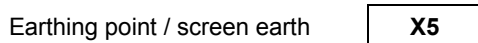
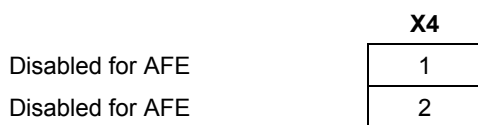
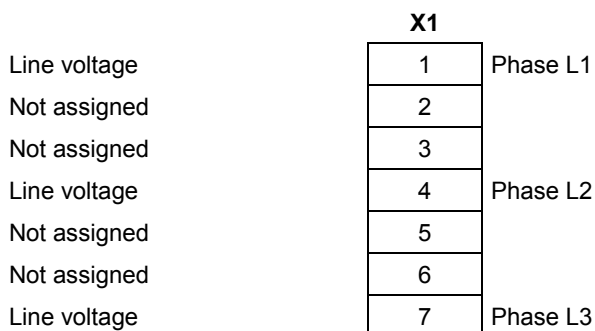
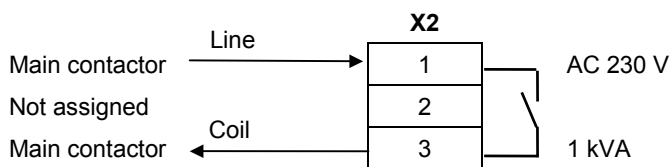
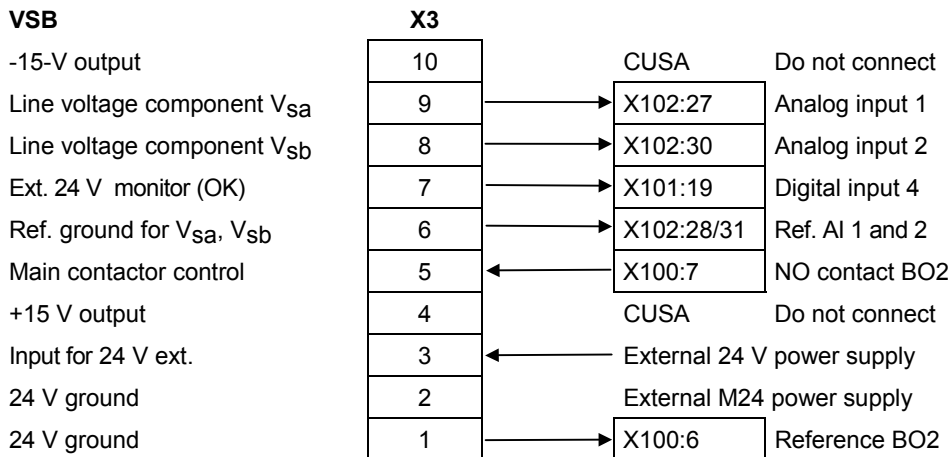


Fig. 7-10 View of option board VSB

Connector assignments

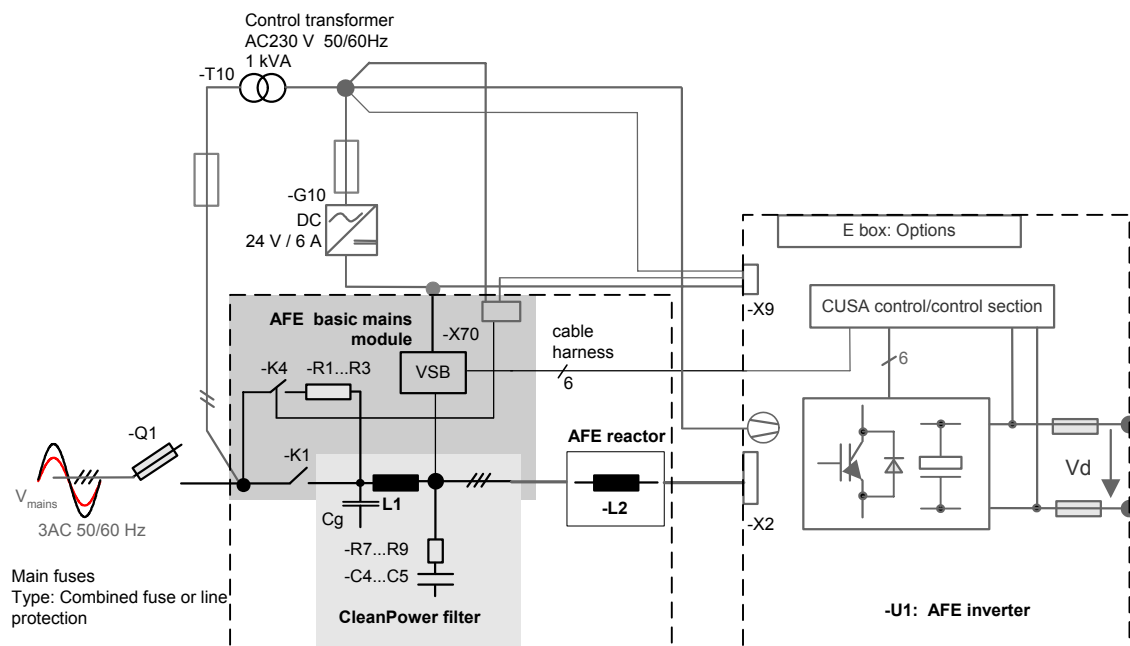


8 Basic Function Check

WARNING



It imperative to observe the procedure described here for initial commissioning of the equipment.



Please check:

- Starting state:
1. Main switch (or no-load fuse-disconnector)
-Q1 is open
 2. Mains is connected to the main switch-Q1 in clockwise phase sequence (L1, L2, L3)
 3. Control cabling (cable harness, precharging, power supply, fan supply) is complete;
Cable harness securely attached (cf. Chapter 7 "Typical circuit")
 4. Power cabling
AFE reactor, phase assignment check
Connection to AFE inverter and CleanPower filter (cf. Chapter 7 "Typical circuit")
 5. DC link connection not yet connected to motor inverter
 6. No further control cables are connected, no communication

- Preliminary check**
- ◆ Main contactor -K1 and precharging contactor -K4 must be open
 - ◆ Main switch must be open
 - ◆ Mains voltage must be applied to the main switch
 - ◆ Ensure clockwise rotating field
 - ◆ Control panel (PMU) must still be dark
 - ◆ Control transformer -T10 must be wired
 - ◆ Fuses must be connected
- Activating main switch -Q1**
- ◆ Control transformer -T10 supplies 230 V AC
 - to the fan of the AFE inverter
 - to the DC power supply -G10
 - to the switching contact for the precharging contactor
 - X9: 4: 230 V,
 - X9: 5 to the -X70.1 of the CleanPower filter
 - ◆ 24 V power supply -G10 to the AFE inverter
 - X9: 1 (P24) 2:(M24) and to VSB -X3: pins 3 and 2 (ground)
 - ◆ On the AFE inverter, the control panel (PMU) lights up, initialization has been completed after several seconds and the status message: **0009 = READY FOR ON** appears on the PMU.
- If the READY FOR ON message does not appear, check all contacts, fuses and voltages once again and replace CUSA if necessary.
- Parameter reset** **P052 = 1**
Reset is run
P052 automatically returns to 0.
- Disabling control of the AFE inverter** **P561 = 0**

CAUTION

If this is not observed, the fuse may blow or the Clean Power filter may be subjected to increased stress!

Checking actual value acquisition and precharging

Issue the ON command via PMU (by default, ON command P554 already set on PMU)

- ◆ **Reaction:** Precharging begins with picking up of the contactor -K4, and the DC link voltage (see display parameter r006) rises within approximately 1 second to the final value, approximately 1.35 times the mains voltage. The main contactor -K1 is connected once the final value has been reached.
- ◆ **Contacts:** cf. section entitled "Control connections"
Main contactor ON command from CUSA X100 terminal 6 (M24)-7 signal from normally-open CUSA binary output 2
This command is forwarded to the mains angle acquisition circuit
VSB: connector X3: terminal 5 signal
X3: terminal 1 M24

Output to potential-free contact VSB:
X2 terminal 1: 230 V AC
X2 terminal 3: to coil of main contactor -K1
- ◆ **Reaction:** Once the main contactor -K1 has picked up, the precharging contactor -K4 opens after approx. 500 ms.
- ◆ **Status:** 0011 "Ready to Run"
The AFE inverter is now in the "Ready to Run " state and the following actual values must be correctly displayed:
r032: Mains frequency tolerance $\pm 2\%$
r030: Mains voltage, currently applied
RMS value tolerance $\pm 2\%$

If the **fault F004** occurs, check the mains direction of rotation, check the main contactor's contacts and check the mains voltage.

Enabling control

→ After successful precharging and actual value check

P561 = 1

- ◆ **Reaction:** The AFE inverter pulse is audibly and evenly
The DC link voltage (r006) goes to the value P071 x P125, and is stable with slight fluctuations ± approx. 1 %.
The current consumption of the AFE inverter (r004) should be no greater than 20% of the rated current of the unit (cf. P072).
- ◆ **Fault:** Replace CUSA or VSB in the event of clear deviations in the current consumption.

The basic function check of the AFE rectifier/regenerative feedback unit has been completed and the unit is operable.

Commissioning can now take place depending on project planning.

9 Explanation of Terminology and Functionality of the AFE

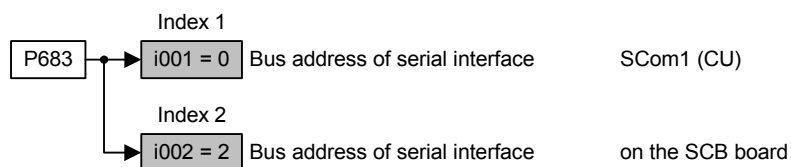
Operating modes of the AFE rectifier/regenerative feedback unit

- ◆ Operating modes are set via P164 "Operating mode"
- ◆ See Section "Function diagrams"
- ◆ Applications:
 - Supplying the voltage-source DC link of SIMOVVERT MASTERDRIVES series 6SE70 converters.
 - Reactive power compensation
 - Regenerative feedback from a DC voltage source to the supply system
- ◆ Operating modes:
 - Operating mode "cos(phi) control " (P164 = 1, factory setting):
The sinusoidal line current is controlled with an adjustable cos(phi) (P120). For a cos(phi) of 1, only active power is taken from or regenerated to the line. A cos(phi) of + 0.8 results in a distribution of the line current into 80 % active current and 60 % reactive current (inductive, as cos(phi) is positive). The sign serves only to distinguish between inductive and capacitive reactive power. In this mode, therefore, a change in the active power automatically changes the reactive power. A higher-level closed-loop DC link voltage controller controls the DC link voltage to the setpoint (r447). The output of this closed-loop DC link voltage controller is the setpoint for the active current.
 - Operating mode "Reactive power compensation" (P164 = 0):
The reactive power can be input as either capacitive or inductive (P122) (± 140 % of AFE rated apparent power) and is independent of the active power. A higher-level DC link voltage controller controls the DC link voltage to the setpoint (r447). The output of this DC link voltage controller is the setpoint for the active current. If the "sum" (square-root of the sum of the squares of the absolute values) of the active and reactive power is greater than the maximum apparent power of the AFE, the reactive power is limited (= Line current management).
 - Operating mode "Current control" (P164 = 2):
The active line current can be externally specified via a setpoint node (P486). The DC link voltage is not controlled and is given by an external voltage source (e.g. master Master AFE).
- ◆ Operating mode: "regenerative partial load" (P164 = 3):
In this operating mode, active power is fed back into the mains as from $U_d > U_{dset}$.

Indexed parameters These parameters are divided into various "indices" (i001, i002, etc.). A separate parameter value can be assigned to each index.

The meaning of the "indices" of the relevant parameter (parameter number) can be found in Section "Parameter List".

Example:



Data sets

"Indexed" parameters are divided according to data sets (indexed).

- ◆ GRD/RES (basic or reserve setting):
These data sets make it possible, e.g. to switch from manual to automatic mode.
- ◆ RDS (reserve data set) 1 or 2:
Two reserve data sets can be parameterized, e.g. for alternating operation of different converter types on one AFE.

The data sets are selected via the "control word" and read out in r012 and r152, see Section "Function Diagrams".

10 Function Diagrams

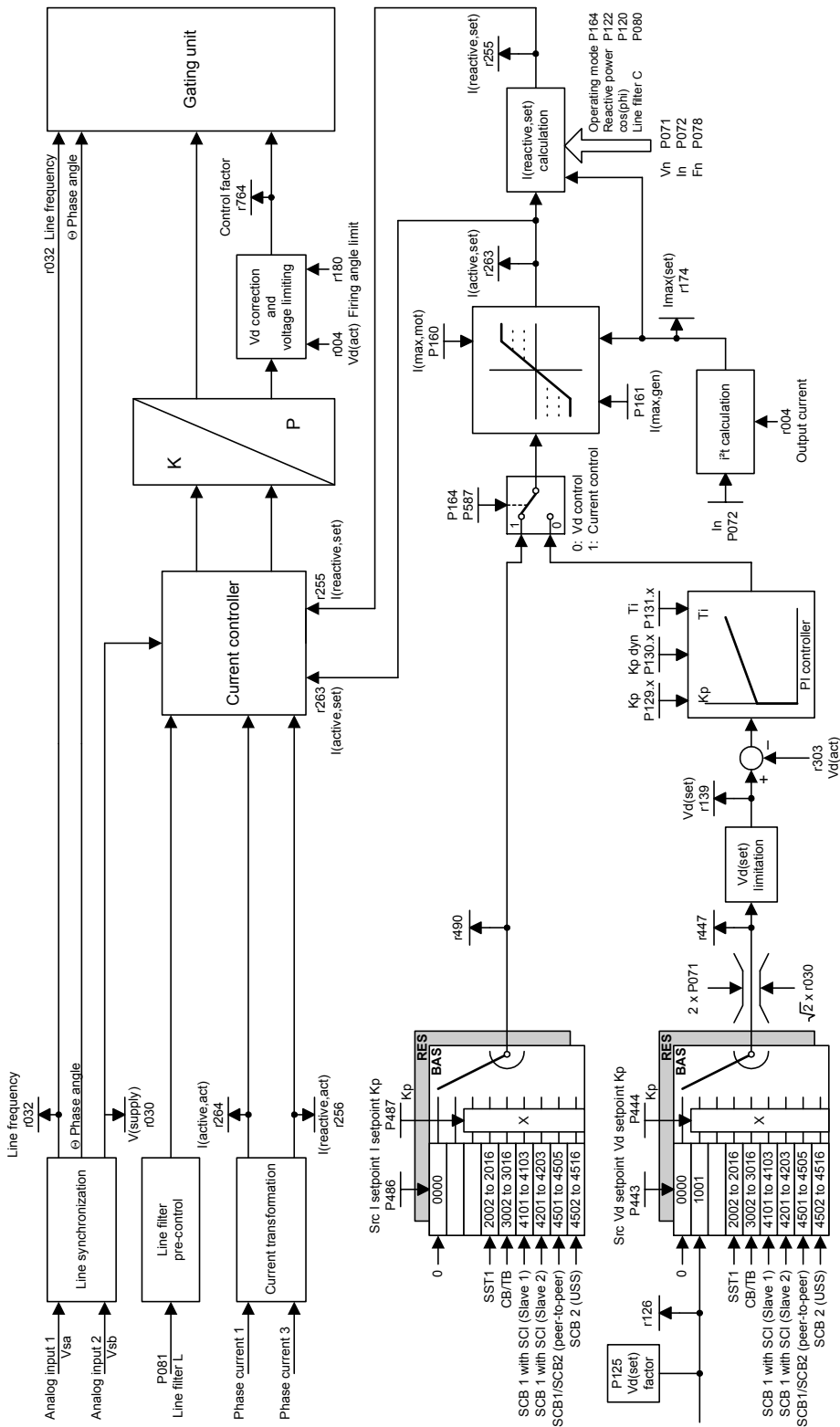


Fig. 10-1 Block diagram of the AFE control

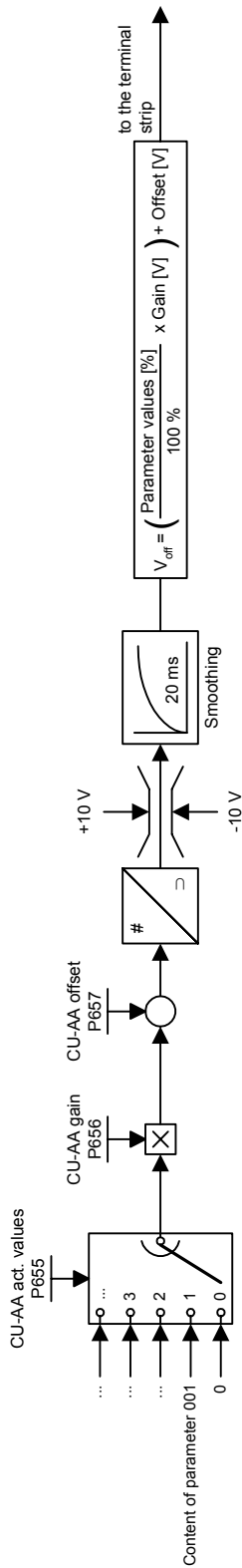


Fig. 10-2 Analog output

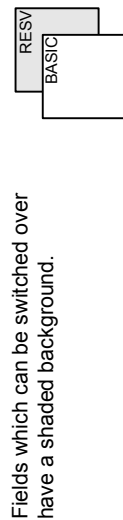


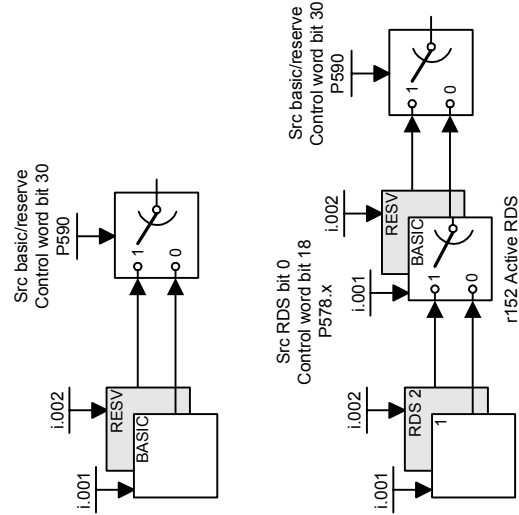
Fig. 10-3 Basic/reserve changeover

Switchover, basic/reserve setting (Basic/Resv)

Parameters involved:
P443, P444, P486, P487, P554 to P589

Switchover of reserve data set (RDS)

Parameters involved:
P120, P121, P122, P124, P129, P130, P131, P160, P161, P164, P173, P326, P366, P408, P517, P518



11 Parameterization

The functions stored in the converters are adjusted to suit specific applications by means of parameters. Every parameter is uniquely identified by its name and number. In addition to a parameter name and number, many parameters also have a parameter index. Using these indices, it is possible to store several values for a parameter under one parameter number.

Parameter numbers consist of a letter and a three-digit number. Upper case letters P, U, H and L are the codes for settable parameters and lower case letters r, n, d and c the codes for non-settable visualization parameters.

Examples

DC link voltage r006 = 541	Parameter name:	DC link voltage
	Parameter number:	r006
	Parameter index:	No index
	Parameter value:	541 V
Src ON/OFF1 P554.2 = 20	Parameter name:	Src ON/OFF1
	Parameter number:	P554
	Parameter index:	2
	Parameter value:	20

Parameters can be entered via

- ◆ the PMU parameterizing unit integrated in the converter front panel,
- ◆ the control terminal strip of the closed-loop control module CUSA (see Section "Control terminals"),
- ◆ easily via the optional OP1S operator panel,
- ◆ the serial interfaces RS485 and RS232 at -X300 on the PMU or
- ◆ on a PC with the DriveMonitor service program (Version 5.3 or higher).

The parameters stored in the converters can be altered only under particular conditions. The following conditions must be fulfilled before parameter settings can be changed:

- ◆ The relevant parameter must be a settable parameter (identifiable by upper case code letters in parameter number).
- ◆ Parameterization authorization must be set (P053 = 6 for parameterization via PMU or OP1S).
- ◆ Changes to parameter settings must be permitted by the current converter status (initial parameter settings must be set with the converter switched off).

11.1 Setting parameters via the PMU

The parameterization unit (PMU) is provided for direct parameterization, operation and visualization of the converter/inverter. It is an integral component of basic units and features a four-digit, seven-segment display and several keys.

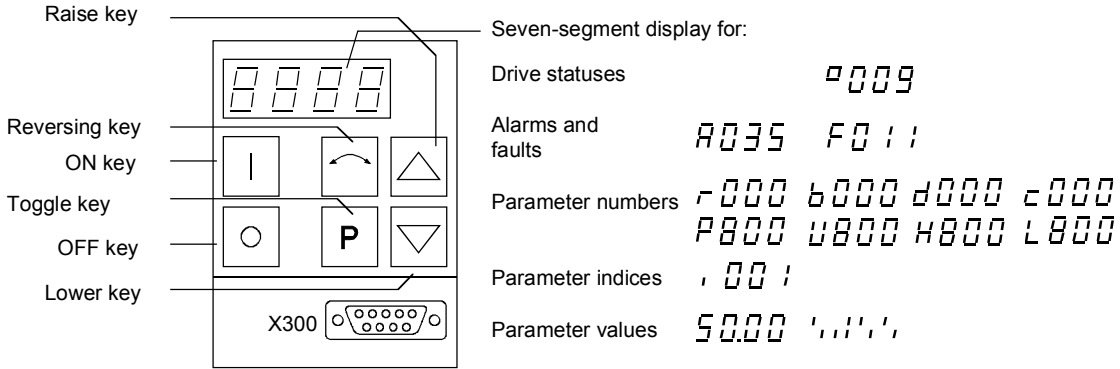


Fig. 11-1 PMU parameterization unit

Key	Meaning	Function
	ON key	<ul style="list-style-type: none"> Switch on device (standard) With active fault: Return to fault display Command is executed when key is released
	OFF key	<ul style="list-style-type: none"> Switch off device with OFF1 or OFF2 depending on parameterization (P554 to P557). Command is executed when key is released.
	Reversing key	<ul style="list-style-type: none"> No function
	Toggle key	<ul style="list-style-type: none"> For switching between parameter number and parameter value in the sequence indicated (command becomes effective when the key is released). If fault display is active: For acknowledging the fault
	Raise key	Increase the display value: <ul style="list-style-type: none"> Press and release: Increase value by one increment Hold down: Value is increased rapidly
	Lower key	Reduce the display value: <ul style="list-style-type: none"> Press and release: Decrease value by one increment Hold down: Value is decreased rapidly
	Hold toggle key and depress raise or lower key	<ul style="list-style-type: none"> Press and hold P, then press second key. The command is executed when key is released (e.g. quick toggle).

Table 11-1 Control elements on the PMU

**Toggle key
(P key)**

Since the seven-segment display on the PMU has only four digits, the 3 descriptive elements of a parameter, i.e.

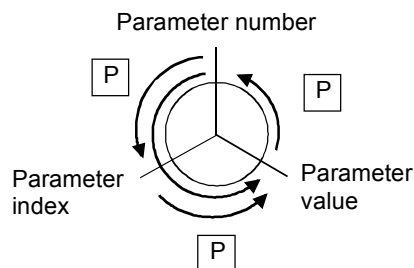
- ◆ parameter number,
- ◆ parameter index (for an indexed parameter) and
- ◆ parameter value

cannot be displayed simultaneously. It is therefore necessary to switch between the 3 elements. The toggle key is provided for this purpose. After the desired level has been selected, the parameter number can be adjusted with the Raise or Lower key.

Using the toggle key, you can switch

- from the parameter number to the parameter index
- from the parameter index to the parameter value
- from the parameter value to the parameter number

If the parameter is not indexed, the toggle key switches directly from the parameter number to the parameter value.

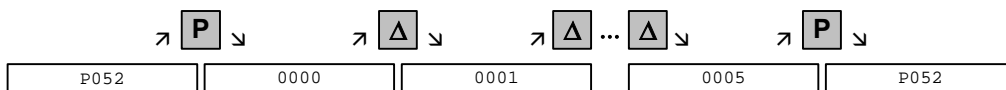
**NOTE**

If you change the value of a parameter, the new value normally becomes operative immediately. However, in the case of confirmation parameters (identified by an asterisk " * " in the Parameter List), the new value does not take effect until you switch from the parameter value to the parameter number.

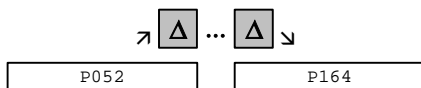
Changes to parameter settings made via the PMU are always stored in the non-volatile EEPROM after confirmation by the toggle key.

Example The following example shows the sequence of operator inputs via the PMU required to select operating mode "Reactive power compensation".

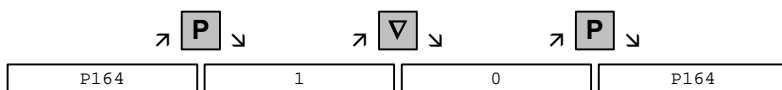
Set P052 to 5: Closed-loop control settings



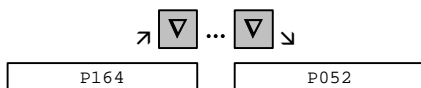
Increase number to P164: Select operating mode



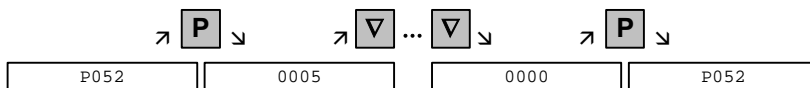
Set P164 to 0: Reactive power compensation



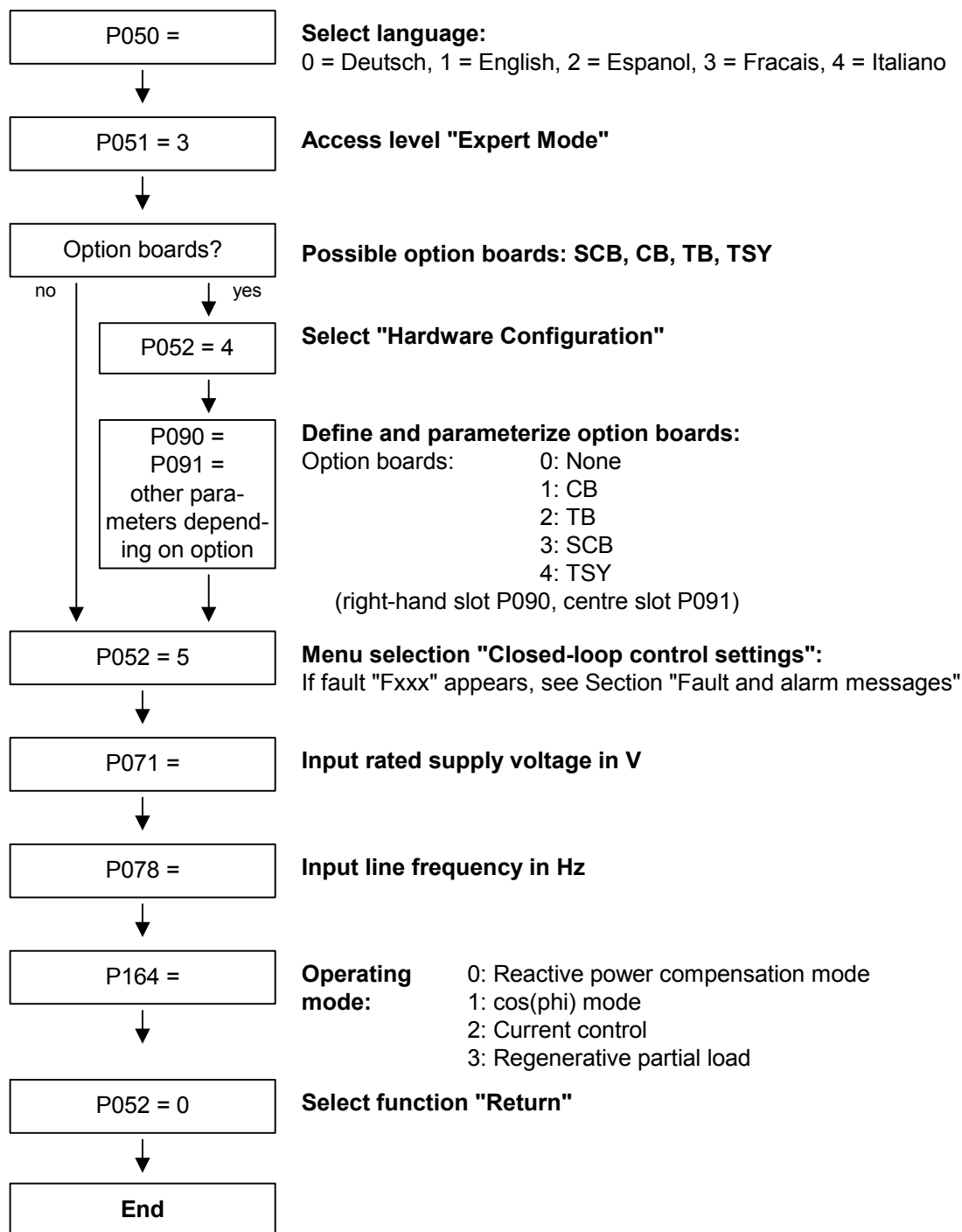
Return to P052: Function selection



Set P052 to 0: Return to previous operating state



11.2 "Start-up" parameterization



11.2.1 Function selection (P052)

Start-up functions are selected via parameter **P052**. These provide start-up variants specially adapted to start-up mode.

Precondition

Access stage 2 (**P051 = 2**) must be enabled and the AFE infeed must not be set to OPERATION (014).

The following functions are available:

- ◆ Return from function selection (P052 = 0)
- ◆ Factory setting (P052 = 1)
- ◆ Initialization (P052 = 2)
- ◆ Download (P052 = 3)
- ◆ Hardware configuration (P052 = 4)
- ◆ Closed-loop control setting (P052 = 5)
- ◆ Forming (P052 = 20)

The "Factory setting" and "Forming" functions are reset automatically on completion, i.e. P052 = 0 (return)!

All other functions must be reset manually.

11.2.2 Factory setting (P052 = 1) (Parameter reset)

Function

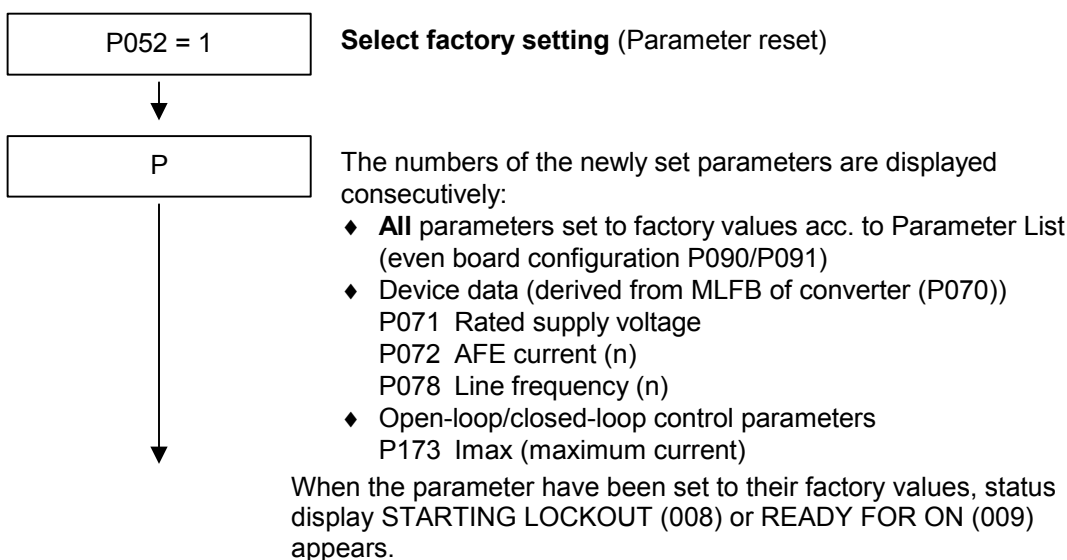
This function resets all parameters (see Section "Parameter List") to their factory values (supplied defaults). Please note the setting of P077!

Condition

The "Factory setting" function can be selected in operating states CONTROL SETTINGS (005), FAULT (007), STARTING LOCKOUT (008) or READY FOR ON (009).

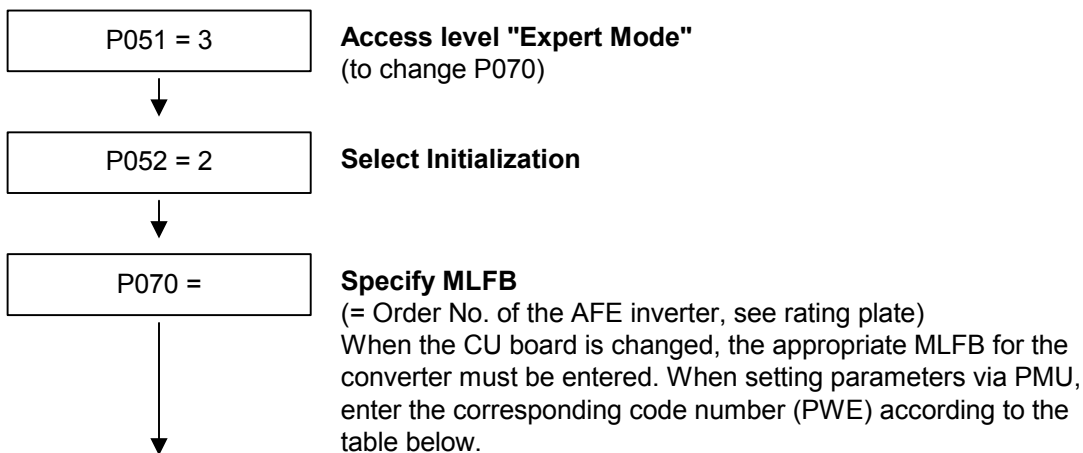
Result

This function sets some converter data according to the device type (dependent on MLFB / P070).

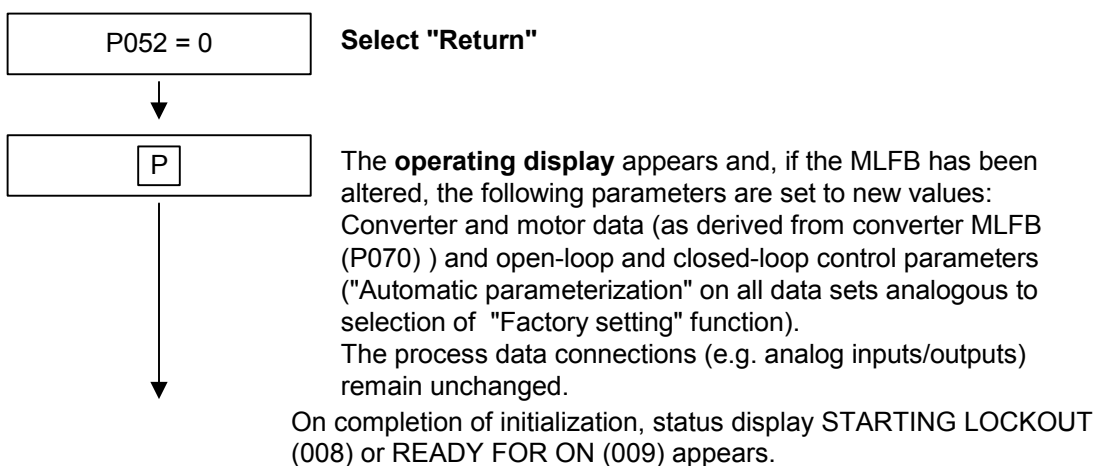


11.2.3 Initialization (MLFB input) (P052 = 2)

- Function** This function is used to alter the order number (device type) of the converter.
- Condition** "Initialization" can be selected in operating states CONTROL SETTINGS (005), FAULT (007), STARTING LOCKOUT (008) or READY FOR ON (009).
- Result** When the order number is **changed**, only **some** parameters are reset to their factory values (shipped status of converter) as a function of the new order number. The process data connection remains unchanged.



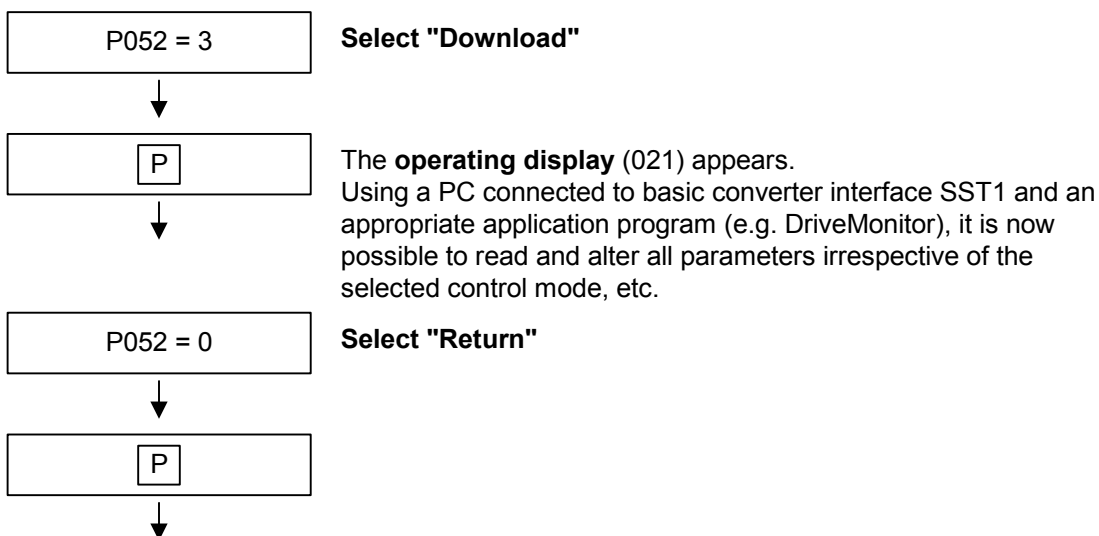
Rated voltage 3 AC 380 V (-20 %) to 460 V (+5 %)			
Order number	Type power	Rated current	PWE
6SE70..	[kW]	[A]	
32-1EG80	110	210	103
32-6EG80	132	260	109
33-2EG80	160	315	113
33-7EG80	200	370	117
35-1EJ80	250	510	120
36-0EJ80	315	560	123
37-0EJ80	400	656	126



11.2.4 Download (P052 = 3)

Function This function is used to read and alter parameters by means of a PC connected to the SCom1 basic converter interface.

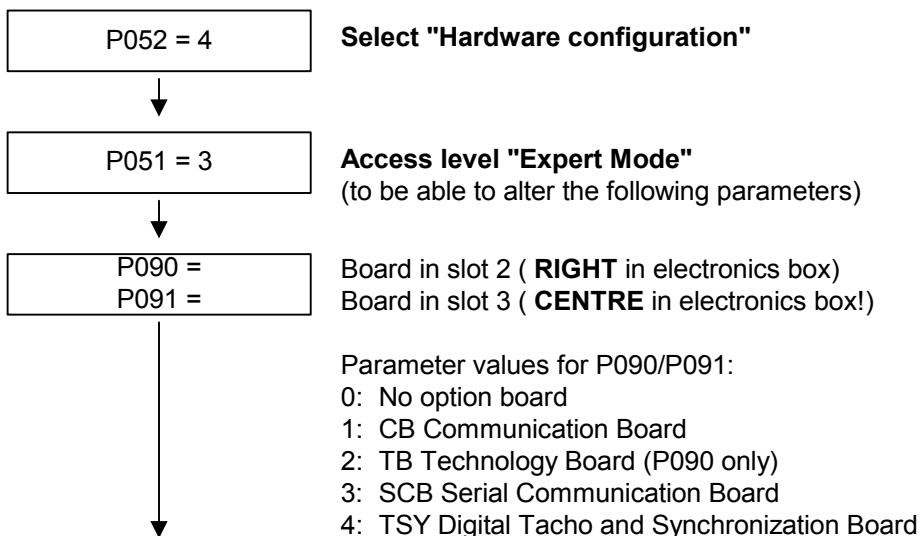
Condition Parameters can be "downloaded" in the FAULT (007), STARTING LOCKOUT (008) or READY FOR ON (009) states.



After Return, the STARTING LOCKOUT (008) or READY FOR ON (009) display appears.

11.2.5 Hardware configuration (P052 = 4)

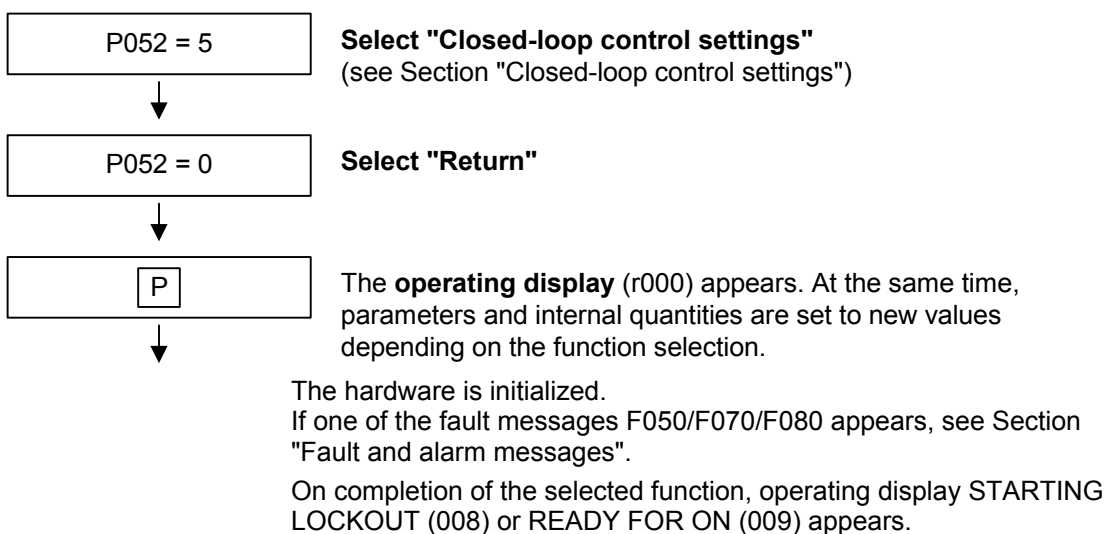
Function	The purpose of this function is to define option boards (SCB, TSY, CB, TB) installed in the electronics box of the converter.
Condition	The "Hardware configuration" function can be selected in the FAULT (007), STARTING LOCKOUT (008) or READY FOR ON (009) states. The LBA bus link (Local Bus Adapter) is required additionally to install option boards in the electronics box. See Section "Interfaces".
Result	All parameters which can be written in the "Hardware configuration" state ("H", see right-hand column in "Parameter List") can be altered.



Slot in electronics box		Boards
Left	Slot 1 (CU)	CUSA
Centre	Slot 3 (options)	CB / SCB1 / SCB2 / (TSY, not with TB)
Right	Slot 2 (options)	CB / SCB1 / SCB2 / TSY / TB

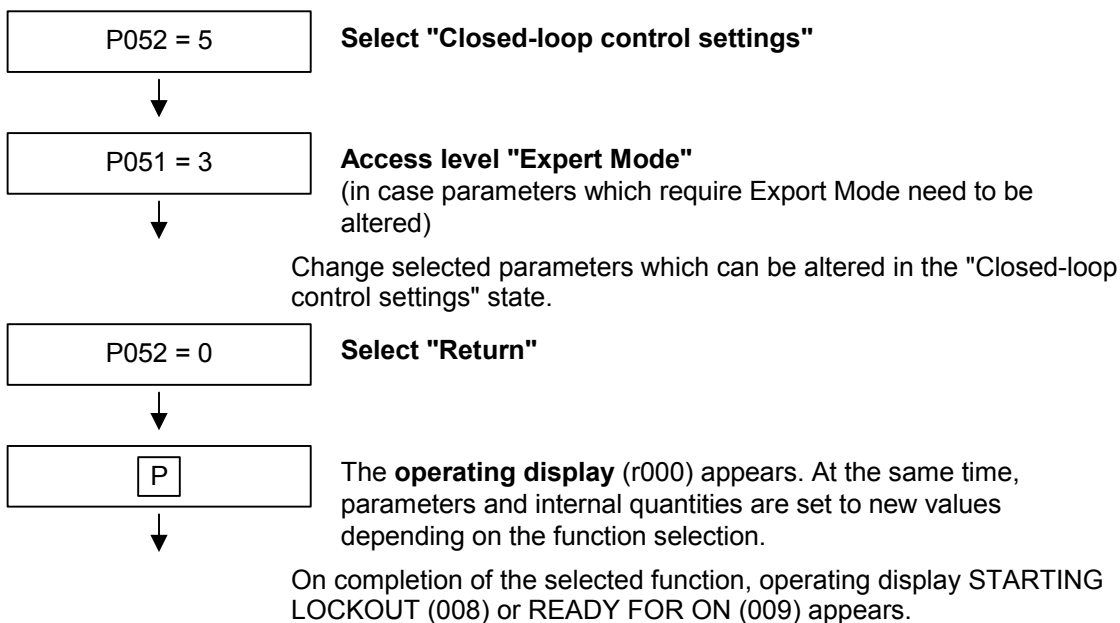
NOTE

- Only one of each option board type may be inserted in the electronics box at one time.
 - Technology boards (e.g. T300) must always be inserted in slot 2. The TSY board may not be inserted at the same time as a TB.
 - If only one option board is in use, it must always be inserted in slot 2.
-
- ◆ Other parameters depending on option boards (see relevant Operating Instructions or Parameter List).
 - ◆ Make selection between:



11.2.6 Closed-loop control settings (P052 = 5)

Function	This function is used to alter the closed-loop control settings (AFE data).
Condition	The "Closed-loop control settings" can be made in the FAULT (007), STARTING LOCKOUT (008) or READY FOR ON (009).
Result	All parameters which can be written in the "Closed-loop control settings" state ("A", see right-hand column in Parameter List) can be altered by this function. "Closed-loop control settings" is terminated by resetting the status (P052 = 0) with calculation of internal quantities.



12 Parameter List

General Visualization Parameters	to 49	Analog Input/Output	from 650
General Parameters	from 50	Interface Configuration	from 680
Drive Data	from 70	Diagnostic Functions	from 720
Hardware Configuration	from 89	Gating Unit	from 760
Motor Data	from 100	Factory Parameters	from 780
Control	from 150	Special Parameters	from 800
Functions	from 330	Profile Parameters	from 900
Setpoint Channel	from 410	Tech Board Parameters	from 1000
Control and Status Bit Connections	from 550		

Key to parameter list

Example:

PNU	Parameter Name in OP1	Range [Unit] Value Texts	# of Indices Factory Settings	read: $\frac{1}{-}$ write: $\frac{1}{-}$
*:conf-P P999 *1) 3E7Hex	"Parameter Name in OP1" "Description" RDS(2) parameter ⁶⁾ Type=I2; ²⁾ PKW: 1Hex=0.01 Hz; PZD Gr.: 0 ³⁾	-300.00 to 300.00 [Hz]	2 i001=50.00 i002=50.00 or: ← ⁷⁾	²⁾⁵⁾ / BR ⁴⁾ ²⁾⁵⁾ / BR ⁴⁾
<p>1) Confirmation parameter: Does not become active until confirmation (press <input type="checkbox"/> P key)</p> <p>2) Parameter type O2 Unsigned 16-bit value I2 Signed 16-bit value L2 Nibble-coded quantity V2 Bit-coded quantity</p> <p>3) Normalization group for PZD PZD group PZD normalization 0 as PKW normalization 61000Hex = P072 I(n,AFE) 71000Hex = P071 V(n,supply) Abbreviations: PZD Process Data PKW Parameter Characteristic Value</p> <p>4) Operating states: U MLFB Input (initialization) H Hardware Configuration A Control Settings B Ready (including Fault) R Run</p> <p>5) Minimum access level which is needed to read or write a parameter. 1 Operation via PMU/OP 2 Standard Mode 3 Expert Mode</p> <p>6) Abbreviations for indexed parameters RDS(2) Reserve data set parameter with 2 indices, switched over via control word 2, bit 18 B/R Parameter with switchover option for basic and reserve setting in control word 2, bit 30</p> <p>7) Parameter value is set to a default after initialization. Default settings are determined by the converter MLFB.</p>				

12.1 General visualization parameters

PNU	Parameter Name in OP1	Range [Unit]	# of Indices Factory Settings	read: $\frac{1}{-}$ write: $\frac{1}{-}$
*:conf-P	Description	Value Texts		
r000	Operation Display Displays the operating status, fault and alarm messages See Section "Operator control" for a description		–	1 /UHABR
r001 1Hex	Operating status Visualization parameter indicating the current operating state of the AFE Description 0 = AFE MLFB input 1 = AFE initialization 2 = Hardware initialization 3 = Closed-loop control initialization 4 = Hardware settings (H) 5 = Closed-loop control settings (A) 7 = Fault 8 = Starting lockout 9 = Ready for ON 10 = DC-link precharging 11 = Ready to run 14 = Run 18 = Forming 21 = Downloading parameter settings Analog output: 100 % with code number (PWE) = 16384 Type = O2; PKW: 1HEX=1 PZD Gr.: 0	MLFB Input Init. MLFB H/W Init System Init H/W Setting System Set. Fault ON locked Rdy ON Precharging Rdy Run Operation Capacitor forming Download	–	2 /UHABR
r004 4Hex	Output Amps AFE output current (fundamental r.m.s.) Note: The displayed value corresponds to the current at the inverter (CT). The line current at the AFE input deviates from this value by the current component which flows through the filter capacitor. Analog output: 100 % with code number (PWE) = 4 * P072 Type=O2; PKW: 1HEX=0.1 A PZD Gr.: 6	[A]	–	2 / BR
r006 6Hex	DC Bus Volts Actual DC-link voltage value Display quantity for the PMU and OP. Analog output: 100 % with code number (PWE) = 4*P071 Type=I2; PKW: 1HEX=1 V PZD Gr.: 7	[V]	–	2 / BR
r010 AHex	AFE utilization Thermal AFE utilization as a result of an I2t calculation of the output current. Loading the AFE with maximum current for • 30 seconds activates an alarm (P622) and for • 60 seconds to a reduction in the load current to 91 % of AFE rated current. Analog output: 100 % with code number (PWE) = 16384 % Type=O2; PKW: 1HEX=1 % PZD Group: 0	[%]	–	2 / BR

PNU *:conf-P	Parameter Name in OP1 Description	Range [Unit] Value Texts	# of Indices Factory Settings	read: <u> </u> / <u> </u> write: <u> </u> / <u> </u>
r012 CHex	Base/Reserve Basic/reserve settings of the process data connections for setpoints and control word bits Parameter values: 0: Basic setting 1: Reserve setting Analog output: 100 % with code number (PWE) = 16384 Type=O2; PKW: 1HEX=1 PZD Gr.: 0	 Basic Reserve	–	2 / BR
r013 DHex	Operat. hours Display of hours run with enabled inverter (in Run operating state). Indices: i001 = Days: Days (0...9999) i002 = Hrs.: Hours (0...24) i003 = Sec.: Seconds (0...3600) Type=O2; PKW: 1HEX=1 PZD Gr.: 0	 d h s	3	2 / BR
r030 1EHex	Line volts Actual line voltage (fundamental r.m.s.) Analog output: 100 % with code number (PWE) = 4 * P071 Type=O2; PKW: 1HEX=1 V PZD Gr.: 7	 [V]	–	2 / BR
r032 20Hex	Line frequency Actual frequency of line voltage Analog output: 100 % with code number (PWE) = 163.84 Hz Type=O2; PKW: 1HEX=0.01 Hz PZD Gr.: 0	 [Hz]	–	2 / BR

12.2 General parameters

PNU	Parameter Name in OP1	Range [Unit]	# of Indices	read: $\frac{/_}{_/_}$
*:conf-P	Description	Value Texts	Factory Settings	write: $\frac{/_}{_/_}$
P050 * 32Hex	Language Plain text display language on the optional OP operator panel and in the DriveMonitor PC program Parameter values: 0: German 1: English 2: Spanish 3: French 4: Italian Type=O2; PKW: 1HEX=1 PZD Gr.: -	0 to 5 Deutsch English Espanol Francais Italiano	– 0	2 /UHABR 2 /UHABR
P051 * 33Hex	Access Level Access level setting; the higher the access level, the more parameters can be accessed for reading and writing. Parameter values: 1: Operation via PMU/ OP 2: Standard mode 3: Expert mode Type=O2; PKW: 1HEX=1 PZD Gr.: -	1 to 3 Operation Standard Expert	– 2	1 /UHABR 1 /UHABR
P052 * 34Hex	Function Select Selection of various commissioning steps and special functions. Parameter values: 0 = Return to the previously active drive status from one of the functions described below. 1 = Parameter Reset: All parameters are reset to their original settings (factory settings). According to the Profibus profile for variable speed drives this function is also accessible via parameter P970. On completion of this function, the parameter is automatically reset to 0. 2 = Enable MLFB setting mode (switch to MLFB Input operating status). The function can be deselected only by resetting the parameter to 0 (Return). 3 = Download/upread (switch to Download operating status). The function can be deselected only by resetting the parameter to 0 (Return). 4 = Hardware configuration (switch to Hardware Settings operating status). The function can be deselected only by resetting the parameter to 0 (Return). 5 = Closed-loop control settings (switch to Closed-Loop Control Settings operating status to parameterize plant data). The parameter must be reset to 0 (Return) to exit the function without modifying parameters internally. 20 = Forming Type=O2; PKW: 1HEX=1 PZD Gr.: -	0 to 20 Return Par. Reset Set MLFB Download H/W Setting Drive Setting Capacitor forming	– 0	2 /UHABR 2 /UHAB

PNU *:conf-P	Parameter Name in OP1 Description	Range [Unit] Value Texts	# of Indices Factory Settings	read: <u> </u> / <u> </u> write: <u> </u> / <u> </u>
P053 * 35Hex	Parameter access Release of interfaces for parameterization. This parameter can always be written at any time from any interface. Parameter values: 0: None 1: COM BOARD (CB) 2: BASE KEYPAD (PMU) 4: BASE SERIAL (SST1) (SST1 and OP) 8: Serial I/O (SCB with USS) (SCB) 16: TECH BOARD (TB) Setting instructions: <ul style="list-style-type: none"> • Every interface is numerically coded. • Entering the number or the product of several different numbers assigned to different interfaces releases the relevant interface(s) for utilization as a parameterizing interface. Example: A factory setting of 6 indicates that interfaces BASE KEYPAD (PMU) and BASE SERIAL (SST1) are released as parameterizing interfaces. Type=O2; PKW: 1HEX=1.0 PZD Gr.: -	0 to 31	– 6	1 /UHABR 1 /UHABR
P054 36Hex	OP Backlight Backlighting for operator panel Parameter values: 0 = Panel is always backlit 1 = Panel is only backlit when in use Type=O2; PKW: 1HEX=1 PZD Gr.: -	0 to 1	– 0	3 / BR 3 / BR

12.3 Drive data

PNU	Parameter Name in OP1	Range [Unit] Value Texts	# of Indices Factory Settings	read: $\frac{1}{-}$ write: $\frac{1}{-}$
*:conf-P	Description			
P070 * 46Hex	MLFB(6SE70..) MLFB (order number) of basic unit For parameter values, see Section "Initialization" Type=O2; PKW: 1HEX=1 PZD Gr.: -	0 to 255	– 0	3 /U BR 3 /U
P071 47Hex	Line volts Line supply voltage for AFE (r.m.s. of line-to-line voltage) This parameter specifies the incoming AC supply voltage. It is used to calculate the setpoint DC link voltage (P125) and the thresholds for fault messages "Line supply overvoltage", "Line supply undervoltage" (P074) and "DC link undervoltage". Type=O2; PKW: 1HEX=1 V PZD Gr.: 0	90 to 1320 [V]	– ←	2 / ABR 2 / A
P072 48Hex	AFE current(n) AFE rated output current Type=O2; PKW: 1HEX=0.1 A PZD Gr.: 0	4.0 to 6540.0 [A]	– ←	2 /U ABR 4 /U
P074 4AHex	Undervoltage threshold Response threshold for shutdown on line undervoltage. The line supply voltage (P071) is the reference quantity. Note: P155: Maximum power failure time Type=O2; PKW: 1HEX=1 % PZD Gr.: –	6 to 100 [%]	– 65	2 / BR 2 / BR
P077 * 4DHex	FactSettingType Selective factory setting This parameter can be changed in the "MLFB Input" state (P052). If no MLFB has yet been entered, the selected factory setting type becomes effective immediately an MLFB number is entered and "MLFB Input" deselected (P052=0). It is possible to activate a specific factory setting by selecting "Par. Reset" (P052 = 1 or P970 = 0). This action does not, however, change the setting in P077. Parameter values: 0: Current factory setting remains valid. 1: AFE with OP: ⇒not currently implemented 2: AFE cabinet unit with terminal strip: This setting initializes the following parameters to values other than zero: P554, P566, P603 3: Current factory setting remains valid. 3: AFE cabinet unit with OP: ⇒not currently implemented Type=O2; PKW: 1HEX=1 PZD Gr.: -	0 to 4	– 0	3 /U BR 3 /U
P078 4EHex	Line frequency Frequency of incoming AC supply Type=O2; PKW: 1HEX=1 Hz PZD Gr.: –	50 to 60 [Hz]	– 50	2 / ABR 2 / A
P080 50Hex	Line filter C/mF Capacitance of the filter capacitors of one phase of the AFE line filter in mF for a "star circuit configuration". If the line filter capacitors are connected in a "delta configuration", then 300% of the value must be parameterized. Type=O2; PKW: 1HEX=0.001 PZD Gr.: 0	0.000 to 10.000	– 0.000	3 / BR 3 / BR

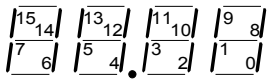
PNU *:conf-P	Parameter Name in OP1 Description	Range [Unit] Value Texts	# of Indices Factory Settings	read: <u> </u> / <u> </u> write: <u> </u> / <u> </u>
P081 51Hex	Line filter L/mH Inductance L of AFE filter reactor in mH. Type=O2; PKW: 1HEX=0.001 PZD Gr.: 0	0.000 to 20.000	– ←	3 / BR 3 / BR
r082 52Hex	Line filter L/% Inductance L of AFE filter reactor in % (calculated from P081). Analog output: 100 % with code number (PWE) = 1638.4 % Type=O2; PKW: 1HEX=0.1 % PZD Gr.: 0	[%]	–	3 / BR
P083 53Hex	R precharging Precharging resistance in ohms. Type=O2; PKW: 1HEX=0.1 Ohm PZD Gr.: 0	0.0 to 1000.0 [ohms]	– 0.0	3 / BR 3 / B
r089 59Hex	Board Position 1 Board in slot 1 (left) in electronics box Parameter values: 0 = None (formal setting only) 6 = CUSA board for AFE Analog output: 100 % with code number (PWE) = 16384 Type=O2; PKW: 1HEX=1 PZD Gr.: 0	None AFE	–	3 / H BR

12.4 Hardware configuration

PNU	Parameter Name in OP1	Range [Unit]	# of Indices Factory Settings	read: $\frac{1}{-}$ write: $\frac{1}{-}$																										
*:conf-P	Description	Value Texts																												
P090 * 5AHex	Board Position 2 PCB in slot #2 (right) of the electronics box Parameter values: 0 = No option board 1 = Communication Board (CB) 2 = Technology Board (TB) 3 = Serial Communication Board (SCB) 4 = Digital Tacho and Synchronization Board (TSY) Setting instruction: The following are the only permissible board/slot combinations: <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 50%;">Slot 3 (P091)</td> <td style="width: 50%;">Slot 2 (P090)</td> </tr> <tr> <td>-</td> <td>CB</td> </tr> <tr> <td>-</td> <td>TB</td> </tr> <tr> <td>-</td> <td>SCB</td> </tr> <tr> <td>-</td> <td>TSY</td> </tr> <tr> <td>SCB</td> <td>CB</td> </tr> <tr> <td>CB</td> <td>TB</td> </tr> <tr> <td>SCB</td> <td>TB</td> </tr> <tr> <td>CB</td> <td>SCB</td> </tr> <tr> <td>CB</td> <td>TSY</td> </tr> <tr> <td>TSY</td> <td>CB</td> </tr> <tr> <td>SCB</td> <td>TSY</td> </tr> <tr> <td>TSY</td> <td>SCB</td> </tr> </table> Type=O2; PKW: 1HEX=1.0 PZD Gr.: -	Slot 3 (P091)	Slot 2 (P090)	-	CB	-	TB	-	SCB	-	TSY	SCB	CB	CB	TB	SCB	TB	CB	SCB	CB	TSY	TSY	CB	SCB	TSY	TSY	SCB	0 to 4 None CB TB SCB TSY	- 0	3 / H BR 3 / H
Slot 3 (P091)	Slot 2 (P090)																													
-	CB																													
-	TB																													
-	SCB																													
-	TSY																													
SCB	CB																													
CB	TB																													
SCB	TB																													
CB	SCB																													
CB	TSY																													
TSY	CB																													
SCB	TSY																													
TSY	SCB																													
P091 * 5BHex	Board Position 3 Board in slot 3 (centre) in electronics box For description, see P090 (board position 2). Type=O2; PKW: 1HEX=1.0 PZD Gr.: -	0 to 4	- 0	3 / H BR 3 / H																										

12.5 Closed-loop control

PNU	Parameter Name in OP1	Range [Unit] Value Texts	# of Indices Factory Settings	read: <u> </u> / <u> </u> write: <u> </u> / <u> </u>
*:conf-P	Description			
P120 78Hex	CosPhi set Power factor cos(PHI) setpoint. Parameter values: 0.800 ... 1.000 ⇒ inductive -0.800 ... -1.000 ⇒ capacitive RDS(2) parameter Type=I2; PKW: 1HEX=0.001 PZD Gr.: 4000HEX=4	-1.000 to 1.000	2 i001=1.000 i002=1.000	3 / BR 3 / BR
P122 7AHex	React. pow.(set) Reactive power setpoint for "reactive power compensation" mode (P164 = 0). Parameter values: Reactive power setpoint < 0 ⇒ inductive Reactive power setpoint > 0 ⇒ capacitive RDS(2) parameter Type=I2; PKW: 1HEX=0.1 % PZD Gr.: 4000HEX = 400%	-140.0 to 140.0 [%]	2 i001=0.0 i002=0.0	3 / BR 3 / BR
r123 7BHex	Reactive power/kVAr Reactive power setpoint in kVAr calculated from P122 (for the line supply voltage P071) for "reactive power compensation" mode (P164 = 0) Analog output: 100 % with code number (PWE) = 1638.4 kVA Type=I2; PKW: 1HEX=0.1 kVA PZD Gr.: 0	[kVAr]	-	3 / BR
P124 7CHex	Sm.react.pow. Smoothing time constant for reactive power setpoint specified in P122. RDS(2) parameter Type=O2; PKW: 1HEX=1 ms PZD Gr.: 0	0 to 900 [ms]	2 i001=50 i002=50	3 / BR 3 / BR
P125 7DHex	Vd(set) factor Factor for the fixed setpoint of the DC link voltage. The line supply voltage (P071) is the reference quantity. Visualization parameters: r126: Vd fixed setpoint r447: Vd setpoint of setpoint node (P443) r139: Vd setpoint Type=O2; PKW: 1HEX=0.01 PZD Gr.: -	1.42 to 1.90	- 1.58	3 / BR 3 / BR
r126 7EHex	Vd (set, par) Fixed setpoint for the DC link voltage setpoint V (calculated from P125) Note: Settable via P125 Vd(set) factor Analog output: 100 % with code number (PWE) = 4 x P071 Type=O2; PKW: 1HEX=1 V PZD Gr.: 7	[V]	-	3 / BR
P129 81Hex	Vd reg. Kp Gain of DC-link voltage (Vd) controller RDS(2) parameter Type=O2; PKW: 1HEX=0.1 PZD Gr.: 0	0.0 to 31.9	2 i001=2.0 i002=2.0	3 / BR 3 / BR
P130 82Hex	Vd reg. Kp dyn Dynamic gain of DC-link voltage (Vd) controller RDS(2) parameter Type=O2; PKW: 1HEX=0.1 PZD Gr.: 0	0.0 to 31.9	2 i001=10.0 i002=10.0	3 / BR 3 / BR

PNU	Parameter Name in OP1	Range [Unit] Value Texts	# of Indices Factory Settings	read: <u> </u> / <u> </u> write: <u> </u> / <u> </u>
*:conf-P	Description			
P131 83Hex	Vd regulator Ti Integration time constant of the DC-link voltage (Vd) controller RDS(2) parameter Type=O2; PKW: 1HEX=0.1 ms PZD Gr.: 0	0.5 to 100.0 [ms]	2 i001=20.0 i002=20.0	3 / BR 3 / BR
r139 8BHex	Ud (set) Setpoint of DC-link voltage in V Note: The Vd setpoint (r139) can be higher than the set Vd setpoint (r447). For a high line supply voltage and/or a high capacitive reactive current, the DC link voltage is automatically increased so that a minimum modulation reserve is maintained. Analog output: 100 % with code number (PWE) = 4 x P071 Type=O2; PKW: 1HEX=1 V PZD Gr.: 7	[V]	–	3 / BR
r150 96Hex	Control status Status word of the closed-loop control Parameter values: Bit00 = 1: Initialization of closed-loop control complete Bit01 = 1: Ext. 24V power supply faulted Bit02 = Reserved Bit03 = 1: Precharging completed Bit04 = 1: Active current >= 0 (motoring, rectifier operation) Bit05 = 1: Reactive current >= 0 (capacitive) Bit06 = 1: Active current at limit Bit07 = 1: Reactive current at limit Bit08 = 1: Absolute current value at limit (r174) Bit09 = 1: Smoothed line supply voltage < 80 % of P071 Bit10 = 1: Smoothed line supply voltage > 105 or 110 % of P071 Bit11 = 1: Control factor at limit Bit12 = 1 Ud2t integrator increasing Bit13 = 1 DC link voltage < 90% of setpoint Bit14 = 1 DC link voltage > 110% of setpoint Bit15 = 1 Smoothed line supply voltage < P074 Coding of bits on the PMU:  Type=V2; PKW: 1HEX=1 PZD Gr.: 0		–	3 / BR
r152 98Hex	Active RDS Active reserve data set of the AFE Analog output: 100 % with code number (PWE) = 16384 Type=O2; PKW: 1HEX=1 PZD Gr.: 0		–	2 / ABR

PNU	Parameter Name in OP1	Range [Unit] Value Texts	# of Indices Factory Settings	read: <u> </u> / <u> </u> write: <u> </u> / <u> </u>
*:conf-P	Description			
P155 9BHex	<p>max. t. pow.fail</p> <p>Maximum time until the power failure fault (F009) or line supply undervoltage fault (F004) is output.</p> <p>If the unsmoothed line supply voltage falls below the threshold parameterized in P074, the inverter firing pulses are inhibited. The main contactor remains closed. If the line supply voltage does not increase above the minimum threshold (P074) within the maximum time for a power failure, the power failure fault F009 is output and the main contactor is opened (de-energized).</p> <p>If the smoothed line supply voltage falls below the threshold parameterized in P074, fault message F004 "line supply undervoltage" is output.</p> <p>Type=O2; PKW: 1HEX=1 s ZD-Gr.: 0</p>	0 to 3000 [ms]	– 100	3 / BR 3 / BR
P160 A0Hex	<p>I start(mot,max)</p> <p>Maximum current limit for motor operation.</p> <p>The line current is limited by this parameter.</p> <p>RDS(2) parameter</p> <p>Type=I2; PKW: 1HEX=0.1 % PZD: 4000HEX = 400 %</p>	0.0 to 150.0 [%]	2 i001=150.0 i002=150.0	3 / ABR 3 / A
P161 A1Hex	<p>I start(gen,max)</p> <p>Maximum regenerative current limit.</p> <p>The regenerative feedback current is limited to the value set here..0</p> <p>RDS(2) parameter</p> <p>Type=I2; PKW: 1HEX=0.1 % PZD: 4000HEX = 400 %</p>	–150.0 to 0.0 [%]	2 i001=-150.0 i002=-150.0	3 / ABR 3 / A
P164 A4Hex	<p>Operating mode</p> <p>Selection of the operating mode</p> <p>Parameter values:</p> <p>0: Operating mode "reactive power compensation" The setpoint for the reactive power can be set via P122.</p> <p>1: Operating mode "cos(PHI)" The setpoint for the cos(PHI) can be set via P120.</p> <p>2: Operating mode "closed-loop current control" The source of the current setpoint must be entered via P486.</p> <p>3: Regenerative partial load</p> <p>RDS(2) parameter</p> <p>Type=O2; PKW: 1HEX=1 PZD Gr.: –</p>	0 to 2	2 i001=1 i002=1	3 / ABR 3 / A

PNU	Parameter Name in OP1	Range [Unit] Value Texts	# of Indices Factory Settings	read: <u> </u> / <u> </u> write: <u> </u> / <u> </u>
*:conf-P	Description			
P173 ADHex	<p>Imax Maximum current (fundamental r.m.s.) Setpoint for current limitation (Imax controller) to protect the AFE. Maximum 1.36 x conv.current(n) (P072). Visualization parameters: r174: Actually applied maximum current setpoint (taking derating into account)</p> <p>Note: The maximum current set here must always be so high so that the AFE can handle the power demanded by the drive. If the drive demands more current than the maximum current set here, the AFE shuts down with the "overload" fault (F013).</p> <p>RDS(2) parameter Type=O2; PKW: 1HEX=1 A PZD Gr.: 6</p>	1 to 30000 [A]	2 i001=← i002=←	3 / BR 3 / BR
r174 AEHex	<p>Imax(set) Maximum current (setpoint applied) Setpoint applied for current limiting (Imax controller); takes into account the effect of the I²t calculation</p> <p>Note: P173 (parameterized maximum current setpoint) Analog output: 100 % with code number (PWE) = 40 x P072 Type=O2; PKW: 1HEX=1 A PZD Gr.: 6</p>	[A]	–	3 / BR
r179 B3Hex	<p>Output Amps (rms) Output current (fundamental rms) (fast actual value for automation purposes)</p> <p>Analog output: 100 % with code number (PWE) = 4*P072 Type=O2; PKW: 1HEX=0.1 A PZD Gr.: 6</p>	[A]	–	3 / BR
r255 FFHex	<p>I (reactive,set) Reactive current component setpoint. Limited by the maximum current (r174) and the active current setpoint (r263). Analog output: 100 % with code number (PWE) = 4 x P072 Type=I2; PKW: 1HEX=0.1 A PZD Gr.: 6</p>	[A]	–	3 / BR
r256 100Hex	<p>I (reactive,act) Actual value of reactive current component Analog output: 100 % with code number (PWE) = 4 x P072 Type=I2; PKW: 1HEX=0.1 A PZD Gr.: 6</p>	[A]	–	3 / BR
r263 107Hex	<p>I (active,set) Setpoint of active current component. Limited by the maximum current (r174). Analog output: 100 % with code number (PWE) = 4 x P072 Type=I2; PKW: 1HEX=0.1 A PZD Gr.: 6</p>	[A]	–	3 / BR
r264 108Hex	<p>I (active,act) Actual value of active current component Analog output: 100 % with code number (PWE) = 4 x P072 Type=I2; PKW: 1HEX=0.1 A PZD Gr.: 6</p>	[A]	–	3 / BR

PNU	Parameter Name in OP1	Range [Unit]	# of Indices Factory Settings	read: / write: /
*:conf-P	Description	Value Texts		
r303 12FHex	Vd(act) Actual unsmoothed DC-link voltage value Analog output: 100 % with code number (PWE) = 4 x P071 Type=I2; PKW: 1HEX=1 V PZD Gr.: 7	[V]	–	3 / BR
P308 134Hex	Sampling Time Basic sampling time T0. Setting instructions: <ul style="list-style-type: none"> When the sampling time is reduced, the available computing time should be checked via parameter r725 in the "Run" state. At least 5 % of the available computing time should always be left in reserve to avoid any delayed (slow) execution of operator inputs. If fault F042 "Computing time" occurs, the sampling time setting must be increased again. Type=O2; PKW: 1HEX=0.1 ms PZD Gr.: –	0.8 to 4.0 [ms]	– 1.5	3 / ABR 3 / A
P325 145Hex	MC switch-on del Delay time for closing (energizing) the main contactor. By delaying energization of the main contactor, it is possible to charge the DC link up to the line voltage peak value via the precharging resistors. This measure will be necessary if the external DC-link capacitance connected to the AFE is significantly higher than that of the AFE. Type=O2; PKW: 1HEX=0.1 s PZD Gr.: –	0.0 to 30.0 [s]	– 0.0	3 / BR 3 / B
P326 146Hex	Max.pre-chrg. t. Maximum precharging time If the DC link is not successfully precharged within this period, fault message Precharging (F002) or, if the line voltage is too low, fault message Line Voltage (F004) is activated. RDS(2) parameter Type=O2; PKW: 1HEX=0.1 s PZD Gr.: 0	0.1 to 30.0 [s]	2 i001=3.0 i002=3.0	3 / BR 3 / B
P329 149Hex	MCInvEnableDel Delay between activation of the main contactor and enabling of the inverter. By increasing this time, it is possible to ensure that the DC link is charged up completely to the peak value of the mains voltage. This is necessary if the external DC link capacity connected to the AFE is considerably greater than that of the AFE. The set time should always be at least 100 ms greater than the time that the main contactor needs to close the contacts. Type=O2; PKW: 1HEX=0.01 s PZD-Gr.: –	0.08 to 5.00 [s]	– 0.40	4 / BR 4 / BR

12.6 Functions

PNU	Parameter Name in OP1	Range [Unit]	# of Indices Factory Settings	read: $\frac{/_}{_/_}$ write: $\frac{/_}{_/_}$
*:conf-P	Description	Value Texts		
P366 16EHex	Auto Restart Automatic restart (WEA) after power failure Parameter values: 0 = Inhibited 1 = Power failure acknowledgement only after power recovery 2 = AFE is restarted after power recovery CAUTION: External safety devices must be provided to ensure that the AFE does not start accidentally when P366 = 2! RDS(2) parameter Type=O2; PKW: 1HEX=1 PZD Gr.: -	0 to 2	2 i001=0 i002=0	3 / BR 3 / BR
P387 183Hex	Vd minimum Response threshold for shutdown DC-link undervoltage in closed-loop current control mode (P164 = 2). The line supply voltage is the reference quantity (P071). Type=O2; PKW: 1HEX=1 % PZD Gr.: -	5 to 140 [%]	- 100	3 / BR 3 / BR
P408 198Hex	Forming time DC link forming time This parameter defines the forming period for the DC link when P052=20. RDS parameter Type=O2; PKW: 1HEX=0.1 min PZD Gr.: 0	1.0 to 600.0 [min]	2 i001=10.0 i002=10.0	2 / ABR 2 / AB
P409 199Hex	Line contac. del. Delay time for commencement of precharging process. This parameter can be used to implement a time-graded sequence for starting up a number of drive units. Type=O2; PKW: 1HEX=0.1 s PZD Gr.: -	0.0 to 6.5 [s]	- 0.0	3 / BR 3 / B

12.7 Setpoint channel

PNU	Parameter Name in OP1	Range [Unit]	# of Indices Factory Settings	read: <u> </u> / <u> </u> write: <u> </u> / <u> </u>
*:conf-P	Description	Value Texts		
P443 * 1BBHex	Src. Ud (set) Source for the DC-link voltage setpoint. Parameter values: 1001: Fixed setpoint Other values: Acc. to process data connections of setpoint channel. B/R parameter Type=L2; PKW format(HEX)=param.value PZD Gr.: 0	0 to 4545	2 i001=1001 i002=1001	3 / BR 3 / BR
P444 1BCHex	Vd (set) Kp Gain for the DC-link voltage setpoint. B/R parameter Type=l2; PKW: 1HEX=0.1 % PZD: 4000HEX = 400 %	0.0 to 300.0 [%]	2 i001=100.0 i002=100.0	3 / BR 3 / BR
r447 1BFHex	Vd (set,source) Setpoint of DC-link voltage from setpoint nodes. The Vd setpoint is always limited to sensible values so as to prevent shutdown on faults as a result of impermissibly high setpoints. Minimum value: Peak value of line voltage = 1.42 x r030 Maximum value: 2x rated line voltage = 2 x P071 Analog output: 100 % with code number (PWE) = 4*P071 Type=O2; PKW: 1HEX=1 V PZD Gr.: 7	[V]	–	3 / BR
P486 * 1E6Hex	Src.curr.setp. Source for the setpoint of the active (line) current The parameterized active current setpoint is effective only in "Closed-loop current control" (P164 = 2) or "Slave AFE" modes (CW2, bit 27). Parameter values acc. to process data connections of setpoint channel. B/R parameter Type=L2; PKW format(HEX)=param. value PZD Gr.: 0	0 to 4545	2 i001=0 i002=0	3 / BR 3 / BR
P487 1E7Hex	Curr.setp. Kp Gain for the setpoint of the active (line) current in "Closed-loop current control" (P164 = 2) or "Slave AFE" modes (CW2, bit 27). B/R parameter Type=l2; PKW: 1HEX=0.1 % PZD: 4000HEX = 400 %	–300.0 to 300.0 [%]	2 i001=100.0 i002=100.0	3 / BR 3 / BR
r490 1EAHex	Curr.setp. Active (line) current setpoint in "Closed-loop current control" (P164 = 2) or "Slave AFE" modes (CW2, bit 27). Analog output: 100 % with code number (PWE) = 400 % Type=l2; PKW: 1HEX=0.1 % PZD: 4000HEX = 400 %	[A]	–	3 / BR

PNU	Parameter Name in OP1	Range [Unit]	# of Indices Factory Settings	read: / write: /
*:conf-P	Description	Value Texts		
P517 205Hex	SetActValDev.Ud Setpoint/actual value deviation in DC-link voltage Vd In the case of a large deviation between Vd setpoint and actual value, message "Setpoint actual value deviation" (status word 1, bits 8 (r552) is activated. Cf. P518 Minimum time of setpoint/actual value deviation Ref. quantity: Vd(set) (r126) RDS(2) parameter Type=O2; PKW: 1HEX=0.01 % PZD Gr.: 0	0.00 to 100.00 [%]	2 i001=2.00 i002=2.00	3 / BR 3 / B
P518 206Hex	Deviation Time Minimum time for setpoint/actual value deviation When there is a deviation between the setpoint/actual value (P517), the message "Setpoint/actual value deviation" (status word 1 bit 8 (r552)) is output when the time in P518 runs out. RDS(2) parameter Type=O2; PKW: 1HEX=0.01 s PZD Gr.: 0	0.0 to 10.00 [s]	2 i001=0.10 i002=0.10	3 / BR 3 / B

12.8 Control and status bit connections

PNU	Parameter Name in OP1	Range [Unit] Value Texts	# of Indices Factory Settings	read: <u> </u> / <u> </u> write: <u> </u> / <u> </u>
*:conf-P	Description			
r550 226Hex	Control Word 1 Display of control word 1, bits 0 to 15 (see Section "Control word"). Type=V2; PKW: 1HEX=1 PZD Gr.: 0		–	2/ BR
r551 227Hex	Control Word 2 Display of control word 2, bits 16 to 31 (see Section "Control word"). Type=V2; PKW: 1HEX=1 PZD Gr.: 0		–	2/ BR
r552 228Hex	Status Word 1 Display of status word 1, bits 0 to 15 (see Section "Control word"). Type=V2; PKW: 1HEX=1 PZD Gr.: 0		–	2/ BR
r553 229Hex	Status Word 2 Display of status word 2, bits 16 to 31 (see Section "Control word"). Type=V2; PKW: 1HEX=1 PZD Gr.: 0		–	2/ BR
P554 * 22AHex	Src ON/OFF1 Source for ON/OFF1 command (control word 1, bit 0) See Section "Control word" for details Parameter values: 0: OFF1 1: Illegal setting 1001: Digital input 1 CUSA 1003: Digital input 3 CUSA 1010: ON/OFF keys PMU 2001: SST1, word 1, bit 0 Other values: See permissible settings in Section "Control word" (process data connections of control word) Note: A value of 4101 or 4201 is recommended in conjunction with the inputs of the serial IO system. B/R parameter Type=L2; PKW: PKW format(HEX)=param. value PZD Gr.: 0	0 to 5001	2 i001=1010 i002=1001	2/ BR 2/ BR
P555 * 22BHex	Src1 OFF2(coast) Source 1 of the OFF2 control command (control word 1, bit 1) See Section "Control word" for details Parameter values: 0: Illegal setting 1: Operating condition 1002: Digital input 2 CUSA Other values: See permissible settings in Section "Control word" (process data connections of control word) B/R parameter Type=L2; PKW: PKW format(HEX)=param. value PZD Gr.: 0	1 to 5001	2 i001=1 i002=1002	2/ BR 2/ BR
P556 * 22CHex	Src2 OFF2 (coast) Source 2 of the OFF2 control command (control word 1, bit 1) See P555 for description B/R parameter Type=L2; PKW: PKW format(HEX)=param. value PZD Gr.: 0	1 to 5001	2 i001=1 i002=1	2/ BR 2/ BR

PNU	Parameter Name in OP1	Range [Unit]	# of Indices Factory Settings	read: $\frac{+}{-}$ write: $\frac{+}{-}$
*:conf-P	Description	Value Texts		
P557 * 22DHex	Src3 OFF2 (coast) Source 3 of the OFF2 control command (control word 1, bit 1) See P555 for description B/R parameter Type=L2; PKW: PKW format(HEX)=param.value PZD Gr.: 0	1 to 5001	2 i001=1 i002=1	2 / BR 2 / BR
P561 * 231Hex	Src InvRelease Source for the inverter enable command (control word 1, bit 3) See Section "Control word" for details Parameter values: 0: Disable inverter 1: Automatically when delay timers run down Other values: See permissible settings in Section "Control word" (process data connections of control word) B/R parameter Type=L2; PKW: PKW format(HEX)=param.value PZD Gr.: 0	0 to 5001	2 i001=1 i002=1	3 / BR 3 / BR
P565 * 235Hex	Src1 Fault Reset Source 1 of "Acknowledge" control command (control word 1, bit 7) See Section "Control word" for details Parameter values: 0: No source selected 1: Illegal setting 1003: Digital input 3 on CUSA Other values: See permissible settings in Section "Control word" (process data connections of control word) Note: The "Acknowledge" control command is edge-triggered. B/R parameter Type=L2; PKW: PKW format(HEX)=param.value PZD Gr.: 0	0 to 5001	2 i001=0 i002=1003	2 / BR 2 / BR
P566 * 236Hex	Src2 Fault Reset Source 2 of "Acknowledge" control command (control word 1, bit 7) See P565 for description B/R parameter Type=L2; PKW: PKW format(HEX)=param.value PZD Gr.: 0	0 to 5001	2 i001=0 i002=0	2 / BR 2 / BR
P567 * 237Hex	Src3 Fault Reset Source 3 of "Acknowledge" control command (control word 1, bit 7) See P565 for description B/R parameter Type=L2; PKW: PKW format(HEX)=param.value PZD Gr.: 0	0 to 5001	2 i001=2001 i002=2001	2 / BR 2 / BR
P568 * 238Hex	Src Jog1 ON Source for the Inching 1 setpoint (control word 1, bit 8) See Section "Control word" for details Parameter values: 0: No inching 1: Illegal setting 2001: SST1, word 1 bit 8 Other values: See permissible settings in Section "Control word" (process data connections of control word) B/R parameter Type=L2; PKW: PKW format(HEX)=param.value PZD Gr.: 0	0 to 5001	2 i001=0 i002=0	2 / BR 2 / BR

PNU	Parameter Name in OP1	Range [Unit] Value Texts	# of Indices Factory Settings	read: $\frac{/_}{/_}$ write: $\frac{/_}{/_}$
P569 * 239Hex	Src Jog2 ON Source for the Inching 2 setpoint (control word 1, bit 8) See Section "Control word" for details Parameter values: 0: No inching 1: Illegal setting 2001: SST1, word 1, bit 8 Other values: See permissible settings in Section "Control word" (process data connections of control word) B/R parameter Type=L2; PKW format(HEX)=param.value PZD Gr.: 0	0 to 5001	2 i001=0 i002=0	2/ BR 2/ BR
P572 * 23CHex	Src.regen.enable Source for control command "Regenerative feedback enabled" (control word 1, bit 12) Parameter values: 0: Regenerative feedback disabled 1: Regenerative feedback enabled 2001: SST1, word 1, bit 8 Other values: See permissible settings in Section "Control word" (process data connections of control word) B/R parameter Type=L2; PKW format(HEX)=param.value PZD Gr.: 0	0 to 5001	2 i001=1 i002=1	2/ BR 2/ BR
P575 * 23FHex	Src No Ext Fault1 Source for control command "External fault 1" (control word 1, bit 15) An L signal causes the drive to shut down on faults. Parameter values: 0: Illegal setting 1: No fault 1001: CUSA digital input 1 Other values: See permissible settings in Section "Control word" (process data connections of control word) B/R parameter Type=L2; PKW: PKW format(HEX)=param.value PZD Gr.: 0	1 to 5001	2 i001=1 i002=1	2/ BR 2/ BR
P576 * 240Hex	Src. ext. 24V ok Source for the bit for monitoring the external 24 V power supply. This bit is connected to digital input 4 on the CUSA at the factory. Parameter values: 0: Ext. 24V not o.k. 1: Ext. 24V o.k. 1001: CUSA digital input 1 Other values: See permissible settings in Section "Control word" (process data connections of control word) B/R parameter Type=L2;PKW format(HEX)=param.value PZD Gr.: 0	0 to 5001	2 i001=1004 i002=1004	3/ BR 3/ BR

PNU	Parameter Name in OP1	Range [Unit]	# of Indices Factory Settings	read: $\frac{/_}{/_}$ write: $\frac{/_}{/_}$
*:conf-P	Description	Value Texts		
P578 * 242Hex	Src. RDS bit 0 Source for bit 0 for selection of reserve data set (RDS) (control word 2, bit 18) Parameter values: 0: RDS bit 0 has a value of 0 1: RDS bit 0 has a value of 1 Other values: See permissible settings in Section "Control word" (process data connections of control word) Note: The reserve data set cannot be altered in Run mode. Any change to the bit setting will not take effect until the "Ready" state is reached. B/R parameter Type=L2; PKW: PKW format(HEX)=param. value PZD Gr.: 0	0 to 5001	2 i001=0 i002=0	3/ BR 3/ BR
P586 * 24AHex	Src No ExtFault2 Source for control command "External fault 2" (control word 2, bit 26) An L signal causes the device to shut down on faults if: • the DC link has been precharged (operating state > 10) and • the 200 ms delay timer after precharging has run down Parameter values: 0: Illegal setting 1: No fault 1004: CUSA digital input 4 Other values: See permissible settings in Section "Control word" (process data connections of control word) B/R parameter Type=L2; PKW: PKW format(HEX)=param.value PZD Gr.: 0	1 to 5001	2 i001=1 i002=1	2/ BR 2/ BR
P587 * 24BHex	Src.slave AFE Source for "Master/slave AFE" switchover (control word 2, bit 27) Parameter values: 0: Master AFE (int. current setpoint) 1: Slave AFE (ext. current setpoint) 1002: CUSA digital input 2 Other values: See permissible settings in Section "Control word" (process data connections of control word) B/R parameter Type=L2; PKW: PKW format(HEX)=param.value PZD Gr.: 0	0 to 5001	2 i001=0 i002=0	3/ BR 3/ BR
P588 * 24CHex	Src No Ext Warn1 Source for control command "External alarm 1" (control word 2, bit 28) Parameter values: 0: Illegal setting 1: No alarm 1002: CUSA digital input 2 Other values: See permissible settings in Section "Control word" (process data connections of control word) B/R parameter Type=L2; PKW: PKW format(HEX)=param.value PZD Gr.: 0	1 to 5001	2 i001=1 i002=1	3/ BR 3/ BR

PNU	Parameter Name in OP1	Range [Unit] Value Texts	# of Indices Factory Settings	read: $\frac{1}{-}$ write: $\frac{1}{-}$
*:conf-P	Description			
P589 * 24DHex	Src No Ext Warn2 Source for control command "External alarm 2" (control word 2, bit 29) Parameter values: 0: Illegal setting 1: No alarm Other values: See permissible settings in Section "Control word" (process data connections of control word) B/R parameter Type=L2; PKW: PKW format(HEX)=param. value PZD Gr.: 0	1 to 5001	2 i001=1 i002=1	3/ BR 3/ BR
P590 * 24EHex	Src Base/Reserve Source for basic / reserve setting switchover command (control word 2, bit 30) Parameter values: 0: Basic setting 1: Reserve setting 1005: CUSA digital input 5 Other values: See permissible settings in Section "Control word" (process data connections of control word) Type=L2; PKW: PKW format(HEX)=param.value PZD Gr.: 0	0 to 5001	– 1005	3/ BR 3/ BR
P600 * 258Hex	Dst Ready for ON Destination of the status bit 'Ready for ON' (status word 1, bit 0) Power is ON, the drive can be switched on. Parameter values: Depending on the selected index, all settings specified in Section "Status word" (process data connections of status word) may be parameterized. Indices: i001: GG: Select a terminal on the basic unit i002: SCI: Select a terminal on SCI1/2 i003: TSY: Select a terminal on TSY Type=L2; PKW: PKW format(HEX)=param.value PZD Gr.: 0	0 to 5002	3 i001=0 i002=0 i003=0	3/ BR 3/ BR
P601 * 259Hex	Dst Rdy for Oper Destination of status bit "Ready to Run" (status word 1, bit 1) The DC link is charged, the pulses can be enabled. Parameter values, indices as for P600 Type=L2; PKW: PKW format(HEX)=param.value PZD Gr.: 0	0 to 5002	3 i001=0 i002=0 i003=0	3/ BR 3/ BR
P602 * 25AHex	Dst Operation Destination of status bit "Run" (status word 1, bit 2) The device is running. Parameter values, indices as for P600 Type=L2; PKW: PKW format(HEX)=param.value PZD Gr.: 0	0 to 5002	3 i001=0 i002=0 i003=0	2/ BR 2/ BR
P603 * 25BHex	Dst Fault Destination of status bit "Fault" (status word 1, bit 3) Note: The active status (bit has H level) is output via the terminal in inverted form (broken-wire proof). Parameter values, indices as for P600 Type=L2; PKW: PKW format(HEX)=param.value PZD Gr.: 0	0 to 5002	3 i001=0 i002=0 i003=0	2/ BR 2/ BR

PNU	Parameter Name in OP1	Range [Unit]	# of Indices Factory Settings	read: $\frac{1}{-}$ write: $\frac{1}{-}$
*:conf-P	Description	Value Texts		
P604 * 25CHex	Dst NO OFF2 Destination of the status bit 'No OFF2 command' (status word 1, bit 4) Parameter values, indices as for P600 Type=L2; PKW: PKW format(HEX)=param.value PZD Gr.: 0	0 to 5002	3 i001=0 i002=0 i003=0	3/ BR 3/ BR
P606 * 25EHex	Dst ON blocked Destination of the status bit "Starting lockout active" (status word 1, bit 6) Note: The active status (bit has H level) is output via the terminal in inverted form (broken-wire proof). Parameter values, indices as for P600 Type=L2; PKW: PKW format(HEX)=param.value PZD Gr.: 0	0 to 5002	3 i001=0 i002=0 i003=0	3/ BR 3/ BR
P607 * 25FHex	Dst Warning Destination of the status bit "Alarm" (status word 1, bit 7) Note: The active status (bit has H level) is output via the terminal in inverted form (broken-wire proof). Parameter values, indices as for P600 Type=L2; PKW: PKW format(HEX)=param.value PZD Gr.: 0	0 to 5002	3 i001=0 i002=0 i003=0	2/ BR 2/ BR
P608 * 260Hex	Trg Bit Deviat. Destination of the status bit "DC-link voltage setpoint = Actual DC-link voltage" (status word 1, bit 8) - cf. P517; see Section "Status word" for details Parameter values, indices as for P600 Type=L2; PKW: PKW format(HEX)=param.value PZD Gr.: 0	0 to 5002	3 i001=0 i002=0 i003=0	3/ BR 3/ BR
P611 * 263Hex	Dst Low Voltage Destination of the status bit "Low voltage" (status word 1, bit 11) Note: The active status (bit has H level) is output via the terminal in inverted form (broken-wire proof). Parameter values, indices as for P600 Type=L2; PKW: PKW format(HEX)=param.value PZD Gr.: 0	0 to 5002	3 i001=0 i002=0 i003=0	3/ BR 3/ BR
P612 * 264Hex	Dst Contactor Destination of the status bit "Energize main contactor" (status word 1, bit 12); H level: Energize contactor! CAUTION: For safety reasons, this status bit is always connected to digital output 2 on the CUSA board on the AFE. It is not possible or permissible to connect the bit in any other way as it protects the AFE against damage by preventing the main contactor from closing before the DC link has been charged. Type=L2; PKW: PKW format(HEX)=param.value PZD Gr.: 0	0 to 5002	3 i001=1002 i002=0 i003=0	3/ BR 3/ BR
P614 * 266Hex	Dst.Gen.Mot. Destination of the status bit "Generator/motor operation" (status word 1, bit 14) Meaning: L: Motor-mode operation (rectifier) H: Generator-mode operation (regen. feedback) Parameter values, indices as for P600 Type=L2; PKW: PKW format(HEX)=param.value PZD Gr.: 0	0 to 5002	3 i001=0 i002=0 i003=0	3/ BR 3/ BR

PNU	Parameter Name in OP1	Range [Unit]	# of Indices Factory Settings	read: $\frac{1}{-}$ write: $\frac{1}{-}$
*:conf-P	Description	Value Texts		
P618 * 26AHex	DstCurrLimAct. Destination of the status bit "Current limit active" (status word 2, Bit 18) Note: The active status (bit has H level) is output via the terminal in inverted form (broken-wire proof). Parameter values, indices as for P600 Type=L2; PKW: PKW format(HEX)=param.value PZD Gr.: 0	0 to 5002	3 i001=0 i002=0 i003=0	3/ BR 3/ BR
P619 * 26BHex	Dst Ext Fault 1 Destination of the status bit "External fault 1 active" (status word 2, bit 19) Note: The active status (bit has H level) is output via the terminal in inverted form (broken-wire proof). Parameter values, indices as for P600 Type=L2; PKW: PKW format(HEX)=param.value PZD Gr.: 0	0 to 5002	3 i001=0 i002=0 i003=0	3/ BR 3/ BR
P620 * 26CHex	Dst Ext Fault 2 Destination of the status bit "External fault 2 active" (status word 2, bit 20) Notes: <ul style="list-style-type: none"> The active status (bit has H level) is output via the terminal in inverted form (broken-wire proof). The device accepts the fault after 200 ms provided that an ON command is active. Parameter values, indices as for P600 Type=L2; PKW: PKW format(HEX)=param.value PZD Gr.: 0	0 to 5002	3 i001=0 i002=0 i003=0	3/ BR 3/ BR
P621 * 26DHex	Dst Ext Warning Destination of the status bit "External alarm active" (status word 2, bit 21) Note: The active status (bit has H level) is output via the terminal in inverted form (broken-wire proof). Parameter values, indices as for P600 Type=L2; PKW: PKW format(HEX)=param.value PZD Gr.: 0	0 to 5002	3 i001=0 i002=0 i003=0	3/ BR 3/ BR
P622 * 26EHex	Dst.warn.i2tAFE Destination of the status bit "Inverter overload alarm" (status word 2, bit 22); cf. r010 (AFE utilization) Note: The active status (bit has H level) is output via the terminal in inverted form (broken-wire proof). Parameter values, indices as for P600 Type=L2; PKW: PKW format(HEX)=param.value PZD Gr.: -	0 to 5002	3 i001=0 i002=0 i003=0	3/ BR 3/ BR
P623 * 26FHex	DstFltOvertmpAFE Destination of the status bit "Inverter overtemperature fault" (status word 2, bit 23) Note: The active status (bit has H level) is output via the terminal in inverted form (broken-wire proof). Parameter values, indices as for P600 Type=L2; PKW: PKW format(HEX)=param.value PZD Gr.: 0	0 to 5002	3 i001=0 i002=0 i003=0	3/ BR 3/ BR

PNU	Parameter Name in OP1	Range [Unit]	# of Indices Factory Settings	read: $\frac{1}{-}$ write: $\frac{1}{-}$
*:conf-P	Description	Value Texts		
P624 * 270Hex	DstWarOvertmpAFE Destination of the status bit "Inverter overtemperature alarm" (status word 2, bit 24) Note: The active status (bit has H level) is output via the terminal in inverted form (broken-wire proof). Parameter values, indices as for P600 Type=L2; PKW: PKW format(HEX)=param.value PZD Gr.: 0	0 to 5002	3 i001=0 i002=0 i003=0	3/ BR 3/ BR
P629 * 275Hex	DstPrechrgContEn Destination of the status bit "Precharging contactor energized" (status word 2, bit 29) Caution: For safety reasons, this status bit on the AFE is always connection to digital output 1 on the PEU. Type=L2; PKW: PKW format(HEX)=param.value PZD Gr.: 0	0 to 5002	3 i001=1001 i002=0 i003=0	3/ BR 3/ BR
P631 * 277Hex	Dst Pre-Charging Destination connection for the status bit "Precharging active" (status word 2, bit 31) Parameter values, indices as for P600 Type=L2; PKW: PKW format(HEX)=param.value PZD Gr.: 0	0 to 5002	3 i001=0 i002=0 i003=0	3/ BR 3/ BR

PNU	Parameter Name in OP1	Range [Unit] Value Texts	# of Indices Factory Settings	read: <u> </u> / <u> </u> write: <u> </u> / <u> </u>
*:conf-P	Description			
P661 295Hex	SCI AnalnSmooth Smoothing time constant of analog inputs on SCI boards Formula: $T=2 \text{ ms} \times 2^{P661}$ Indices: See P660 Type=O2; PKW: 1HEX=1.0 PZD Gr.: -	0 to 15	6 i001=2 i002=2 i003=2 i004=2 i005=2 i006=2	3 / BR 3 / BR
P662 296Hex	SCI AnalogInOffs Zero offset of analog inputs on SCI boards See SCI Operator's Guide for setting instructions Indices: See P660 Type=I2; PKW: 1HEX=0.01 V PZD: 4000HEX=160 V	-20.00 to 20.00 [V]	6 i001=0.00 i002=0.00 i003=0.00 i004=0.00 i005=0.00 i006=0.00	3 / BR 3 / BR
P664 * 298Hex	SCI AnaOutActVal Output of actual values via analog outputs on SCI boards Setting instruction: Enter the number of the parameter whose value is to be output. See SCI Operator's Guide for details. Indices: i001: SI11 Slave 1, analog output 1 i002: SI12 Slave 1, analog output 2 i003: SI13 Slave 1, analog output 3 i004: SI21 Slave 2, analog output 1 i005: SI22 Slave 2, analog output 2 i006: SI23 Slave 2, analog output 3 Precondition: The associated SCB board must be logged on via P090 or P091. Type=O2; PKW: 1HEX=1.0 PZD Gr.: 0	0 to 1999	6 i001=0 i002=0 i003=0 i004=0 i005=0 i006=0	3 / BR 3 / BR
P665 299Hex	SCI AnaOut Gain Gain for analog outputs via the SCI slaves Setting instruction: See SCI Operator's Guide Indices: See P664 Type=I2; PKW: 1HEX=0.01 PZD: 4000HEX=160	-320.00 to 320.00	6 i001=10.00 i002=10.00 i003=10.00 i004=10.00 i005=10.00 i006=10.00	3 / BR 3 / BR
P666 29AHex	SCI AnaOut Offs Offset of analog outputs on SCI boards Setting instruction: See SCI Operator's Guide Indices: See P664 Type=I2; PKW: 1HEX=0.01 V PZD: 4000HEX=160 V	-100.00 to 100.00 [V]	6 i001=0.00 i002=0.00 i003=0.00 i004=0.00 i005=0.00 i006=0.00	3 / BR 3 / BR

12.10 Interface configuration

PNU	Parameter Name in OP1	Range [Unit]	# of Indices Factory Settings	read: <u> </u> / <u> </u> write: <u> </u> / <u> </u>
*:conf-P	Description	Value Texts		
P680 * 2A8Hex	SCom1 Act Value Output of actual values via serial interface SST1 Defines which parameter must be transferred at which telegram position. Notes: <ul style="list-style-type: none"> Status word 1 (r968) should be assigned to word 1. In the case of double word parameters (type I4), the associated parameter number must be entered in two consecutive words or else only the most significant word will be transferred. The length (number of words) of the process data section in the telegram is set via P685, index i001. Indices: i001 = W01: Word 01 of (process data section) of the telegram i002 = W02: Word 02 of (process data section) of the telegram ... i016 = W16: Word 16 of (process data section) of the telegram Type=O2; PKW: 1HEX=1.0 PZD Gr.: 0	0 to 999	16 i001=968 i002=0 i003=0 i004=0 i005=0 i006=0 i007=0 i008=0 i009=0 i010=0 i011=0 i012=0 i013=0 i014=0 i015=0 i016=0	3 / BR 3 / BR
P682 2AAHex	SCB Protocol The SCB board can be operated as a <ul style="list-style-type: none"> master for the SCI boards or as a communications board (see SCB Operator's Guide). Parameter values: 0 = Master for SCI boards 1 = 4-wire USS 2 = 2-wire USS 3 = Peer to Peer 4 = Not assigned 5 = Not assigned Precondition: The associated SCB board must be logged on via P090 or P091 Type=O2; PKW: 1HEX=1.0 PZD Gr.: -	0 to 5 SCI module 4-wire USS 2-wire USS Peer-2-Peer Option 1 Option 2	- 0	3 / H BR 3 / H
P683 * 2ABHex	SCom/SCB BusAddr Bus address of serial interfaces (see Section "Serial interfaces") Indices: i001 = SST1: Bus address of serial interface 1 (CUSA) i002 = SCB: Bus address of SCB if P682 = 1, 2 Type=O2; PKW: 1HEX=1.0 PZD Gr.: -	0 to 31	2 i001=0 i002=0	3 / BR 3 / BR
P684 * 2ACHex	SCom/SCB Baud Baud rate of serial interfaces Parameter values: 1: 300 baud 8: 38400 baud 2: 600 baud 9: 57600 baud 3: 1200 baud 10: 76800 baud 4: 2400 baud 11: 93750 baud 5: 4800 baud 12: 115200 baud 6: 9600 baud 13: 187500 baud 7: 19200 baud Indices: i001 = SST1: Baud rate of ser. interface 1 (CUSA) i002 = SCB: Baud rate of SCB if P682 = 1, 2, 3 Type=O2; PKW: 1HEX=1.0 PZD Gr.: -	1 to 13	2 i001=6 i002=6	3 / BR 3 / BR

PNU	Parameter Name in OP1	Range [Unit] Value Texts	# of Indices Factory Settings	read: <u> </u>/<u> </u> write: <u> </u>/<u> </u>
*:conf-P	Description			
P685 * 2ADHex	SCom/SCB PCV Number of words (16-bit) in PKW section in the net data block of the telegram (see Section "Serial interfaces") Parameter values: 0: No PKW section 3, 4: PKW section is 3 (ident., ind,value), 4 words long 127: Variable PKW length for transmission of parameter description and texts. Indices: i001 = SST1: Serial interface 1 (CUSA) i002 = SCB: SCB if P682 = 1, 2 Type=O2; PKW: 1HEX=1.0 PZD Gr.: -	0 to 127	2 i001=127 i002=127	3 / BR 3 / BR
P686 * 2AEHex	SCom/SCB # PrDat Number of words (16-bit) of process data section in the net data block of the telegram (see Section "Serial interfaces"). Indices: i001 = SST1: Serial interface 1 (CUSA) i002 = SCB: SCB if P682 = 1, 2, 3 Type=O2; PKW: 1HEX=1.0 PZD Gr.: -	0 to 16	2 i001=2 i002=2	3 / BR 3 / BR
P687 * 2AFHex	SCom/SCB TigOFF Telegram failure time for CUSA and SCB Shutdown on faults occurs if no correct telegram is received within the specified time. Setting instructions: • Value 0: No monitoring and no fault shutdown; parameterize for sporadic (acyclic) telegrams (e.g. OP on SST1). • If a TB is installed in slot 2 and an SCB in slot 3, then the setting in i002 is irrelevant. Indices: i001 = SST1: Serial interface 1 (CUSA) i002 = SCB: SCB Type=O2; PKW: 1HEX=1.0 ms PZD: 4000HEX=1638.4 ms	0 to 6500 [ms]	2 i001=0 i002=0	3 / BR 3 / BR
P689 2B1Hex	SCB Peer2PeerExt Direct transfer of peer-to-peer receive data of the SCB. Identification of words in received peer-to-peer telegram which must be transferred on directly. Param. values: 0: No immediate transfer (to CUSA only) 1: Direct transfer (incl. transfer to CUSA) Indices: i001 = W01: Word 01 of (process data section of telegram) i002 = W02: Word 02 of (process data section of telegram) ... i005 = W05: Word 05 of (process data section of telegram) Precondition: P682 = 3 (peer-to-peer protocol) Type=O2; PKW: 1HEX=1.0 PZD Gr.: -	0 to 1	5 i001=0 i002=0 i003=0 i004=0 i005=0	3 / BR 3 / BR

PNU	Parameter Name in OP1	Range [Unit] Value Texts	# of Indices Factory Settings	read: <u> </u> / <u> </u> write: <u> </u> / <u> </u>
*:conf-P	Description			
P690 * 2B2Hex	<p>SCB Act Values</p> <p>Output of actual values via the serial interface of the SCB board Defines which parameter must be transferred at which telegram position.</p> <p>Notes:</p> <ul style="list-style-type: none"> • Status word 1 (r968) should be assigned to word 1. • In the case of double word parameters (type I4), the associated parameter number must be entered in two consecutive words or else only the most significant word will be transferred. • The length (number of words) of the process data section in the telegram is set via P685, index i002. <p>Indices: i001 = W01: Word 01 of (process data section) of the telegram i002 = W02: Word 02 of (process data section) of the telegram ... i016 = W16: Word 16 of (process data section) of the telegram</p> <p>CAUTION: When P682 = 3 (peer-to-peer protocol), a maximum of 5 words can be transferred (i001 to i005).</p> <p>Type=O2; PKW: 1HEX=1.0 PZD Gr.: 0</p>	0 to 999	16 i001=0 i002=0 i003=0 i004=0 i005=0 i006=0 i007=0 i008=0 i009=0 i010=0 i011=0 i012=0 i013=0 i014=0 i015=0 i016=0	3 / BR 3 / BR
P694 * 2B6Hex	<p>CB/TB Act Values</p> <p>Output of actual values via CB or TB Defines which parameter must be transferred at which telegram position.</p> <p>Notes:</p> <ul style="list-style-type: none"> • Status word 1 (r968) should be assigned to word 1. • In the case of double word parameters (type I4), the associated parameter number must be entered in two consecutive words or else only the most significant word will be transferred. <p>Indices: i001= W01: Word 01 of (process data section) of the telegram i002= W02: Word 02 of (process data section) of the telegram ... i016= W16: Word 16 of (process data section) of the telegram</p> <p>Type=O2; PKW: 1HEX=1.0 PZD Gr.: 0</p>	0 to 999	16 i001=968 i002=0 i003=0 i004=0 i005=0 i006=0 i007=0 i008=0 i009=0 i010=0 i011=0 i012=0 i013=0 i014=0 i015=0 i016=0	3 / BR 3 / BR
P695 * 2B7Hex	<p>CB/TB TlgOFFTime</p> <p>Telegram failure time for CB and TB Shutdown on faults occurs if no correct telegram is received within the specified time.</p> <p>Setting instructions: Value 0: No monitoring and no fault shutdown; parameterize for sporadic (acyclic) telegrams.</p> <p>Type=O2; PKW: 1HEX=1.0 ms PZD: 4000HEX=1638.4 ms</p>	0 to 6500 [ms]	– 10	3 / BR 3 / BR

PNU	Parameter Name in OP1	Range [Unit]	# of Indices	read: <u> </u>/<u> </u>
*:conf-P	Description	Value Texts	Factory Settings	write: <u> </u>/<u> </u>
P696 2B8Hex	CB Parameter 1 Communication Board parameter 1 Refer to documentation of installed COM BOARD Setting instructions: <ul style="list-style-type: none"> This parameter is relevant only if a Communication Board is configured and parameterized (P090 or P091 = 1) The validity of the setting is monitored by the board. If the value is not accepted by the COM BOARD, fault 80 with fault value 5 is displayed. Type=O2; PKW: 1HEX=1.0 PZD Gr.: 0	0 to 65535	– 0	3 / H BR 3 / H
P697 2B9Hex	CB Parameter 2 Communication Board parameter 2 See P696 Type=O2; PKW: 1HEX=1.0 PZD Gr.: 0	0 to 65535	– 0	3 / H BR 3 / H
P698 2BAHex	CB Parameter 3 Communication Board parameter 3 See P696 Type=O2; PKW: 1HEX=1.0 PZD Gr.: 0	0 to 65535	– 0	3 / H BR 3 / H
P699 2BBHex	CB Parameter 4 Communication Board parameter 4 See P696 Type=O2; PKW: 1HEX=1.0 PZD Gr.: 0	0 to 65535	– 0	3 / H BR 3 / H
P700 2BCHex	CB Parameter 5 Communication Board parameter 5 See P696 Type=O2; PKW: 1HEX=1.0 PZD Gr.: 0	0 to 65535	– 0	3 / H BR 3 / H
P701 2BDHex	CB Parameter 6 Communication Board parameter 6 See P696 Type=O2; PKW: 1HEX=1.0 PZD Gr.: 0	0 to 65535	– 0	3 / H BR 3 / H
P702 2BEHex	CB Parameter 7 Communication Board parameter 7 See P696 Type=O2; PKW: 1HEX=1.0 PZD Gr.: 0	0 to 65535	– 0	3 / H BR 3 / H
P703 2BFHex	CB Parameter 8 Communication Board parameter 8 See P696 Type=O2; PKW: 1HEX=1.0 PZD Gr.: 0	0 to 65535	– 0	3 / H BR 3 / H
P704 2C0Hex	CB Parameter 9 Communication Board parameter 9 See P696 Type=O2; PKW: 1HEX=1.0 PZD Gr.: 0	0 to 65535	– 0	3 / H BR 3 / H
P705 2C1Hex	CB Parameter 10 Communication Board parameter 10 See P696 Type=O2; PKW: 1HEX=1.0 PZD Gr.: 0	0 to 65535	– 0	3 / H BR 3 / H
P706 2C3Hex	CB Parameter 11 Communication Board parameter 11 Indices: i001 - i005 See P696 Type=O2; PKW: 1HEX=1.0 PZD Gr.: 0	0 to 65535	5 i001=0 i002=0 i003=0 i004=0 i005=0	3 / H BR 3 / H

12.11 Diagnostic functions

PNU	Parameter Name in OP1	Range [Unit]	# of Indices	read: $\frac{1}{-}$ write: $\frac{1}{-}$
*:conf-P	Description	Value Texts	Factory Settings	
r720 2D0Hex	SW Version Software version of the PCBs in positions 1 to 3 of the electronics box Indices: i001: SPI1: Software version of board in slot 1 i002: SPI2: Software version of board in slot 2 i003: SPI3: Software version of board in slot 3 Note: The TSY board has no software version. The equivalent identifier is always 0.0. Type=O2; PKW: 1HEX=0.1 PZD Gr.: 0		3	3 /U BR
r721 2D1Hex	SW Generat.Date Date of creation of the CUSA software Indices: i001: Year: Year i002: Mon.: Month i003: Day: Day Type=O2; PKW: 1HEX=1.0 PZD Gr.: 0		3	3 /U BR
r722 2D2Hex	SW ID Expanded software version code of the PCBs in positions 1 to 3 of the electronics box Indices: i001: SPI1: Software code of board in slot 1 i002: SPI2: Software code of board in slot 2 i003: SPI3: Software code of board in slot 3 Note: The TSY board has no software code. The equivalent code is always 0.0. Type=O2; PKW: 1HEX=0.1 PZD Gr.: 0		3	3 /U BR
r723 2D3Hex	PCB Code Identification code of boards in slots 1, 2 and 3 of the electronics box. Indices: i001: SPI1: PCB code of board in slot 1 i002: SPI2: PCB code of board in slot 2 i003: SPI3: PCB code of board in slot 3 PCB codes: CU: 100 - 109 CB: 140 - 149 TB: 130 - 139 SCB: 120 - 129 TSY: 110 - 119 Type=O2; PKW: 1HEX=1.0 PZD Gr.: 0		3	3 /U BR

PNU	Parameter Name in OP1	Range [Unit] Value Texts	# of Indices Factory Settings	read: <u> </u> / <u> </u> write: <u> </u> / <u> </u>
*:conf-P	Description			
r725 2D5Hex	CalcTimeHeadroom Available CPU computation time reserve on CUSA as % of total computing power. Relevant parameters are sampling time (P308) and pulse frequency (P761). Analog output: 100 % with code number (PWE) = 16384 % Type=O2; PKW: 1HEX=1.0 % PZD Gr.: 0	[%]	–	3 / BR
r730 2DAHex	SCB Diagnosis SCB diagnostic information All values displayed in hexadecimal notation Displayed numbers overflow at FF Hex. The meaning of individual indices depends of the selected SCB protocol (P682). Indices: i001: fITC Number of error-free telegrams i002: Terr Number of errored telegrams i003: Voff USS: Number of byte frame errors SCI boards: Number of slave power outages i004: Toff USS: Number of overrun errors SCI boards: Number of fiber optic link interrupts i005: PnoSUSS: Parity error SCI boards: Number of missing response telegrams i006: STxL USS: STX error SCI boards: Number of search telegrams for slave acceptance i007: ETX ETX-error i008: BcCCUSS: Block check error SCI boards: Number of configuration telegrams i009: L/KL USS/Peer to Peer: Incorrect telegram length SCI boards: Highest terminal numbers required acc. to PZD connection (P554 to P631) i010: T/An USS: Timeout SCI boards: Analog inputs/outputs required acc. to PZD connection of setpoint channel and actual value output via SCI (P664). i011: Res1 Reserved i012: Res2 Reserved i013: WarnSCB-DPR alarm word i014: SI1? Setting indicating whether slave 1 is needed and, if yes, of what type 0: No slave needed 1: SCI1 2: SCI2 i015: SI2? Setting indicating whether slave 2 is needed and, if yes, of what type 0: No slave needed 1: SCI1 2: SCI2 i016: IniF SCI boards: Initialization error Type=L2; PKW: 1HEX=1.0 PZD Gr.: 0		24	3 / H BR

PNU *:conf-P	Parameter Name in OP1 Description	Range [Unit] Value Texts	# of Indices Factory Settings	read: <u> </u> / <u> </u> write: <u> </u> / <u> </u>																																												
r731 2DBHex	CB/TB Diagnosis For detailed information please refer to the operating manuals of the relevant Com board (CB) or Tech board (TB). Type=L2; PKW: 1HEX=1.0 PZD Gr.: 0		32	3 / H BR																																												
r748 2EHex	Trip Time Times of fault events (reading of hours run counter (r013) at the time a fault occurred) Indices: <table border="0" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 30%;"></td> <td style="width: 30%; text-align: center;">Day</td> <td style="width: 30%; text-align: center;">Hours</td> <td style="width: 10%;"></td> </tr> <tr> <td></td> <td style="text-align: center;">Seconds</td> <td></td> <td></td> </tr> <tr> <td>Latest fault (1)</td> <td style="text-align: center;">i001=S1-d i003=S1-s</td> <td style="text-align: center;">i002=S1-h</td> <td></td> </tr> <tr> <td>Last acknowledged fault (2)</td> <td style="text-align: center;">i004=S2-d i006=S2-s</td> <td style="text-align: center;">i005=S2-h</td> <td></td> </tr> <tr> <td>2nd last acknowledged fault (3)</td> <td style="text-align: center;">i007=S3-d i009=S3-s</td> <td style="text-align: center;">i008=S3-h</td> <td></td> </tr> <tr> <td>...</td> <td style="text-align: center;">...</td> <td style="text-align: center;">...</td> <td style="text-align: center;">...</td> </tr> <tr> <td>Oldest stored fault (8)</td> <td style="text-align: center;">i022=S8-d i024=S8-s</td> <td style="text-align: center;">i023=S8-h</td> <td></td> </tr> </table> Description of faults in: <table border="0" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 30%;"></td> <td style="width: 30%;">r947</td> <td style="width: 30%;">Fault number</td> <td style="width: 10%;"></td> </tr> <tr> <td></td> <td>r949</td> <td>Fault value</td> <td></td> </tr> <tr> <td></td> <td>r951</td> <td>Fault number list</td> <td></td> </tr> <tr> <td></td> <td>P952</td> <td>Number of faults</td> <td></td> </tr> </table> Type=O2; PKW: 1HEX=1.0 PZD Gr.: 0		Day	Hours			Seconds			Latest fault (1)	i001=S1-d i003=S1-s	i002=S1-h		Last acknowledged fault (2)	i004=S2-d i006=S2-s	i005=S2-h		2nd last acknowledged fault (3)	i007=S3-d i009=S3-s	i008=S3-h		Oldest stored fault (8)	i022=S8-d i024=S8-s	i023=S8-h			r947	Fault number			r949	Fault value			r951	Fault number list			P952	Number of faults			24	2 / BR
	Day	Hours																																														
	Seconds																																															
Latest fault (1)	i001=S1-d i003=S1-s	i002=S1-h																																														
Last acknowledged fault (2)	i004=S2-d i006=S2-s	i005=S2-h																																														
2nd last acknowledged fault (3)	i007=S3-d i009=S3-s	i008=S3-h																																														
...																																													
Oldest stored fault (8)	i022=S8-d i024=S8-s	i023=S8-h																																														
	r947	Fault number																																														
	r949	Fault value																																														
	r951	Fault number list																																														
	P952	Number of faults																																														

12.12 Gating unit

PNU	Parameter Name in OP1	Range [Unit]	# of Indices Factory Settings	read: $\frac{!}{-}$ write: $\frac{!}{-}$
*:conf-P	Description	Value Texts		
r764 2FCHex	Modulation Depth Control factor of closed-loop control for gating unit. Analog output: 100 % with code number (PWE) = 400 % Type=O2; PKW: 1HEX=0.1 % PZD: 4000HEX=400 %	[%]	–	3 / BR

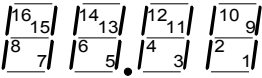
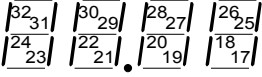
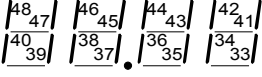
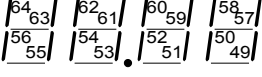
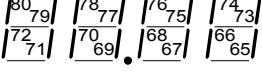
12.13 Factory parameters

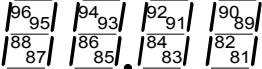
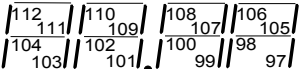
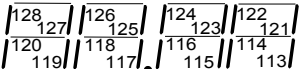
PNU	Parameter Name in OP1	Range [Unit]	# of Indices Factory Settings	read: $\frac{!}{-}$ write: $\frac{!}{-}$
*:conf-P	Description	Value Texts		
P789 315Hex	RAM Access Value Content of a memory location on the CUSA board Type=L2; PKW format(HEX)=param.value PZD Gr.: 0	0 to 65535	– 0	3 / BR 4 / BR
P799 * 31FHex	Special Access Parameter for special access Type=O2; PKW: 1HEX=1.0 PZD Gr.: 0	0 to 65535	– 0	3 / BR 3 / BR

12.14 Profile parameters

PNU	Parameter Name in OP1	Range [Unit]	# of Indices Factory Settings	read: $\frac{1}{-}$ write: $\frac{1}{-}$
*:conf-P	Description	Value Texts		
P918 396Hex	CB Bus Address Protocol-dependent bus address for communication boards: see board documentation Note: The validity of the bus address is monitored by the Com Board. If its value is not accepted by COM BOARD, fault F080 with fault value 5 is displayed Precondition: P090 = 1 or P091 = 1 (Communication board logged on) Type=O2; PKW: 1HEX=1.0 PZD Gr.: -	0 to 200	- 3	3 / H BR 3 / H
P927 * 39FHex	Parameter Access Enabling of interfaces for parameterization See P053 for description. Type=O2; PKW: 1HEX=1.0 PZD Gr.: -	0 to 31	- 6	3 / BR 3 / BR
P928 * 3A0Hex	Src Base/Reserve Source for basic/reserve setting switchover command (control word 2, bit 30); this parameter is identical to P590. See P590 for description. Type=L2; PKW: PKW format(HEX)=param.value PZD Gr.: 0	0 to 5001	- 1005	3 / BR 3 / BR

PNU *:conf-P	Parameter Name in OP1 Description	Range [Unit] Value Texts	# of Indices Factory Settings	read: <u> </u> / <u> </u> write: <u> </u> / <u> </u>																																																																																									
<p>r947 3B3Hex</p>	<p>Fault Memory Display of faults which caused the last 8 fault events (r748); up to 8 faults can be stored for each event. Each fault has its own fault number (see list of faults, Section 7). For plain text information associated with fault numbers: See r951. Indices: <table style="margin-left: 40px;"> <tr> <td></td> <td>Fault 1</td> <td>Fault 2</td> <td>...</td> </tr> <tr> <td></td> <td>Fault 8</td> <td></td> <td></td> </tr> <tr> <td>Latest fault (1)</td> <td>i001=S1-1</td> <td>i002=S1-2</td> <td>...</td> </tr> <tr> <td></td> <td>i008=S1-8</td> <td></td> <td></td> </tr> <tr> <td>Last acknowledged fault (2)</td> <td>i009=S2-1</td> <td>i010=S2-2</td> <td>...</td> </tr> <tr> <td></td> <td>i016=S2-8</td> <td></td> <td></td> </tr> <tr> <td>2nd last acknowledged fault (3)</td> <td>i017=S3-1</td> <td>i018=S3-2</td> <td>...</td> </tr> <tr> <td></td> <td>i024=S3-8</td> <td></td> <td></td> </tr> <tr> <td>...</td> <td></td> <td></td> <td></td> </tr> <tr> <td>Oldest fault stored (8)</td> <td>i057=S8-1</td> <td>i058=S8-2</td> <td>...</td> </tr> <tr> <td></td> <td>i064=S8-8</td> <td></td> <td></td> </tr> </table> <p>Notes: A value of "0" means "No fault". In the event of a power failure, only the current and last acknowledged fault are stored. Indices 17 to 64 are then reset to 0. See P952 for the number of stored fault events. Example of a fault: Last acknowledged fault (2)</p> <table style="margin-left: 20px;"> <thead> <tr> <th>Index</th> <th>r947</th> <th>r949</th> <th>Index</th> <th>r748</th> </tr> </thead> <tbody> <tr> <td>9</td> <td>35</td> <td>0</td> <td>4</td> <td>62</td> </tr> <tr> <td>10</td> <td>37</td> <td>2</td> <td>5</td> <td>1</td> </tr> <tr> <td>11</td> <td>0</td> <td>0</td> <td>6</td> <td>7</td> </tr> <tr> <td>12</td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>13</td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>14</td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>15</td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>16</td> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table> <p>Fault time (r748): after 62 days, 1 hour, 7 sec operating hours Faults occurrences (r947): Fault value (r949): 35 No further details 37 2 Type=O2; PKW: 1HEX=1.0 PZD Gr.: 0</p> </p>		Fault 1	Fault 2	...		Fault 8			Latest fault (1)	i001=S1-1	i002=S1-2	...		i008=S1-8			Last acknowledged fault (2)	i009=S2-1	i010=S2-2	...		i016=S2-8			2nd last acknowledged fault (3)	i017=S3-1	i018=S3-2	...		i024=S3-8			...				Oldest fault stored (8)	i057=S8-1	i058=S8-2	...		i064=S8-8			Index	r947	r949	Index	r748	9	35	0	4	62	10	37	2	5	1	11	0	0	6	7	12					13					14					15					16						64	2 / BR
	Fault 1	Fault 2	...																																																																																										
	Fault 8																																																																																												
Latest fault (1)	i001=S1-1	i002=S1-2	...																																																																																										
	i008=S1-8																																																																																												
Last acknowledged fault (2)	i009=S2-1	i010=S2-2	...																																																																																										
	i016=S2-8																																																																																												
2nd last acknowledged fault (3)	i017=S3-1	i018=S3-2	...																																																																																										
	i024=S3-8																																																																																												
...																																																																																													
Oldest fault stored (8)	i057=S8-1	i058=S8-2	...																																																																																										
	i064=S8-8																																																																																												
Index	r947	r949	Index	r748																																																																																									
9	35	0	4	62																																																																																									
10	37	2	5	1																																																																																									
11	0	0	6	7																																																																																									
12																																																																																													
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14																																																																																													
15																																																																																													
16																																																																																													
<p>r949 3B5Hex</p>	<p>Fault Value Fault value of faults, facilitates troubleshooting for a variety of parameters. The fault values are stored in the same indices as the associated fault numbers (r947) - see example in r947. Type=O2; PKW: 1HEX=1.0 PZD Gr.: 0</p>		64	3 / BR																																																																																									
<p>r951 3B7Hex</p>	<p>Fault Texts List of fault texts; every fault text is stored under the same index as its fault number. Example (cf. r947): Fault 35 is stored in r947, i009. This is (r951, i035): 'Ext.fault1'. Type=O2; PKW: 1HEX=1.0 PZD Gr.: 0</p>		116	2 / BR																																																																																									

PNU	Parameter Name in OP1	Range [Unit]	# of Indices Factory Settings	read: <u> </u> write: <u> </u>
*:conf-P	Description	Value Texts		
P952 * 3B8Hex	# of Faults Number of faults Contains the number of fault events stored in the fault memory (max. 8). If the parameter is set to "0", the entire contents of the diagnostic memory (r748 - fault time, r947 - fault number, r949 - fault value) are erased. Type=O2; PKW: 1HEX=1.0 PZD Gr.: -	0 to 8	– 0	2 / BR 2 / BR
r953 3B9Hex	Warning Param1 Alarm parameter 1 If one of the alarms numbered from 1 to 16 occurs, the corresponding bar in the 7-segment display lights up.  Type=V2; PKW: 1HEX=1.0 PZD Gr.: 0		–	3 / BR
r954 3BAHex	Warning Param2 Alarm parameter 2 If one of the alarms numbered from 17 to 32 occurs, the corresponding bar in the 7-segment display lights up.  Type=V2; PKW: 1HEX=1.0 PZD Gr.: 0		–	3 / BR
r955 3BBHex	Warning Param3 Alarm parameter 3 If one of the alarms numbered from 33 to 48 occurs, the corresponding bar in the 7-segment display lights up.  Type=V2; PKW: 1HEX=1.0 PZD Gr.: 0		–	3 / BR
r956 3BCHex	Warning Param4 Alarm parameter 4 If one of the alarms numbered from 49 to 64 occurs, the corresponding bar in the 7-segment display lights up.  Type=V2; PKW: 1HEX=1.0 PZD Gr.: 0		–	3 / BR
r957 3BDHex	Warning Param5 Alarm parameter 5 If one of the alarms numbered from 65 to 80 occurs, the corresponding bar in the 7-segment display lights up.  Type=V2; PKW: 1HEX=1.0 PZD Gr.: 0		–	3 / BR

PNU	Parameter Name in OP1	Range [Unit]	# of Indices Factory Settings	read: <u> </u> write: <u> </u>
*:conf-P	Description	Value Texts		
r958 3BEHex	Warning Param6 Alarm parameter 6 (CB alarms) If one of the alarms numbered from 81 to 96 occurs, the corresponding bar in the 7-segment display lights up.  Type=V2; PKW: 1HEX=1.0 PZD Gr.: 0		–	3 / BR
r959 3BFHex	Warning Param7 Alarm parameter 6 (TB alarms 1) If one of the alarms numbered from 97 to 112 occurs, the corresponding bar in the 7-segment display lights up.  Type=V2; PKW: 1HEX=1.0 PZD Gr.: 0		–	3 / BR
r960 3C0Hex	Warning Param8 Alarm parameter 6 (TB alarms 2) If one of the alarms numbered from 113 to 128 occurs, the corresponding bar in the 7-segment display lights up.  Type=V2; PKW: 1HEX=1.0 PZD Gr.: 0		–	3 / BR
r964 3C4Hex	Drive ID Drive identification Character string of the "Text" type. The first 2 characters contain the Ident number for drive identification on the Profibus. The remaining 24 characters contain the model name for displaying the drive model on visualization systems. Parameter values: 2 Byte: Ident number: 8022Hex 24 Byte: Model name (drive type): "MASTERDRIVES FC" Note: This parameter cannot be selected on the PMU; the value cannot be displayed on the OP. Type=VS; PKW: 1HEX=1.0 PZD Gr.: -		–	3 / BR
r965 3C5Hex	Profile # Profibus-specific parameter Note: This parameter cannot be selected on the PMU; the value cannot be displayed on the OP. Analog output: 100 % with code number (PWE) = 16384 Type=OS; PKW: 1HEX=1.0 PZD Gr.: 0		–	3 / BR
r967 3C7Hex	Control Word 1 Visualization parameter for control word 1 (bits 0 - 15) Identical to r550 (control word 1) Type=V2; PKW: 1HEX=1.0 PZD Gr.: 0		–	2 / BR
r968 3C8Hex	Status Word 1 Visualization parameter for status word 1 (bits 0 - 15) Identical to r552 (status word 1) Type=V2; PKW: 1HEX=1.0 PZD Gr.: 0		–	2 / BR

PNU	Parameter Name in OP1	Range [Unit]	# of Indices Factory Settings	read: <u> </u>/<u> </u> write: <u> </u>/<u> </u>
*:conf-P	Description	Value Texts		
P970 * 3CAHex	Factory Settings Parameter reset to factory settings Parameter values: 0: Parameter reset: All parameters are reset to their original values (factory settings). This parameter is then automatically reset to "1". 1: No parameter reset Note: The same function can be selected with P052 = 1. Type=O2; PKW: 1HEX=1.0 PZD Gr.: -	0 to 1	– 1	3 / B 3 / B
P971 * 3CBHex	EEPROM Saving Transfer to the EEPROM of parameter values stored in the RAM (to protect data when power is disconnected/fails) when the value of parameter changes from 0 to 1. The parameter must be set to 0 manually. Parameter values: 0: Change parameters 1: Save parameters Type=O2; PKW: 1HEX=1.0 PZD Gr.: -	0 to 1	– 0	3 / BR 3 / BR
r980 3D4Hex	Par # List Pt1 List of available parameter numbers, part 1 The parameter numbers are listed in ascending sequence. The first 0 to appear in the list indicates that no further parameters are available. Indices: The value range of the index extends from 1 to 116. Index 116 has the special function of referring to the parameter number which contains the next part of the complete list. A value of 0 stored in index 116 indicates that there are no further parts of the complete list. Type=O2; PKW: 1HEX=1.0 PZD Gr.: 0		116	3 / BR
r981 3D5Hex	Par # List Pt2 List of available parameter numbers, part 2 See r980. Type=O2; PKW: 1HEX=1.0 PZD Gr.: 0		116	3 / BR
r982 3D6Hex	Par # List Pt3 List of available parameter numbers, part 3 See r980. Type=O2; PKW: 1HEX=1.0 PZD Gr.: 0		116	3 / BR
r983 3D7Hex	Par # List Pt4 List of available parameter numbers, part 4 See r980. Type=O2; PKW: 1HEX=1.0 PZD Gr.: 0		116	3 / BR
r984 3D8Hex	Par # List Pt5 List of available parameter numbers, part 5 See r980. Type=O2; PKW: 1HEX=1.0 PZD Gr.: 0		116	3 / BR
r985 3D9Hex	Par # List Pt6 List of available parameter numbers, part 6 See r980. Type=O2; PKW: 1HEX=1.0 PZD Gr.: 0		116	3 / BR

PNU	Parameter Name in OP1	Range [Unit]	# of Indices Factory Settings	read: <u> </u> write: <u> </u>
*:conf-P	Description	Value Texts		
r986 3DAHex	Par # List Pt7 List of available parameter numbers, part 7 See r980. Type=O2; PKW: 1HEX=1.0 PZD Gr.: 0		116	3 / BR
r987 3DBHex	Par # List Pt8 List of available parameter numbers, part 8 See r980. Type=O2; PKW: 1HEX=1.0 PZD Gr.: 0		116	3 / BR
r988 3DCHex	Par # List Pt9 List of available parameter numbers, part 9 See r980. Type=O2; PKW: 1HEX=1.0 PZD Gr.: 0		116	3 / BR
r989 3DDHex	Par # List Pt10 List of available parameter numbers, part 10 See r980. Type=O2; PKW: 1HEX=1.0 PZD Gr.: 0		116	3 / BR
r990 3DEHex	Par # List chg1 List of altered parameters, part 1 The parameter numbers are listed in ascending sequence. The first 0 to appear in the list indicates that no further parameters are available. Indices: The value range of the index extends from 1 to 116. Index 116 has the special function of referring to the parameter number which contains the next part of the complete list. A value of 0 stored in index 116 indicates that there are no further parts of the complete list. Type=O2; PKW: 1HEX=1.0 PZD Gr.: 0		116	3 / BR
r991 3DFHex	Par # List chg2 List of altered parameters, part 2 See r990. Type=O2; PKW: 1HEX=1.0 PZD Gr.: 0		116	3 / BR
r992 3E0Hex	Par # List chg3 List of altered parameters, part 3 See r990. Type=O2; PKW: 1HEX=1.0 PZD Gr.: 0		116	3 / BR

13 Control and Status Words

13.1 Control word

Introduction and example of application	<p>Operating states can be read in visualization parameter r001: e.g. READY FOR ON: r001 = 009</p> <p>The functional sequences are described in the order in which they occur.</p> <p>An individual source can be parameterized for every control command (fixed values, digital inputs, PMU, PZD part of the telegram from the automation devices).</p> <p>The selection parameters for the sources are, with the exception of P590 and P591, indexed 2x as follows:</p> <p>Index i001: Basic setting (GRD) Index i002: Reserve setting (RES)</p> <p>One parameter is available to "connect up" the source(s) for the control commands.</p>
Example of source connection	<p>The basic setting for the ON command (control word bit 0, control word 1) must be "connected up" to digital input 1 of the CU (terminal -X101:16):</p> <p>Control word 1 table shows that the factory setting of parameter P554.1 is 1010 for the basic setting of the ON command source.</p> <p>Table A for the possible sources of the ON command specifies that 1010 is the "PMU operator control panel" source.</p> <p>Look for the parameter value for the required source in Tables X and A. The result for digital input 1 (BE1) on the CU can be found in Table X, it is 1001.</p> <p>This parameter value must now be entered in parameter P554.1.</p>

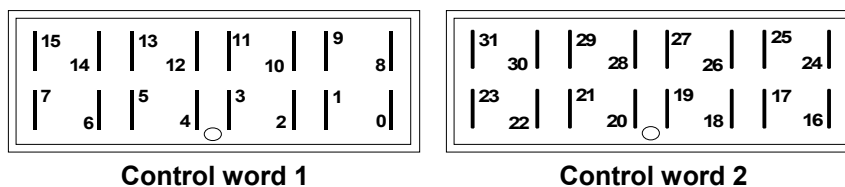
Command	Parameter	Possible sources	Parameter value	Required source connection
ON/OFF1 (GRD)	P554.1	Tab. X,A	1001	BE1 terminal -X101:16

A HIGH signal at terminal -X101:16 switches on the converter while a LOW signal switches it off.

NOTES









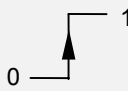




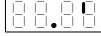



- ◆ Multiple connections are permitted!
- ◆ The control word commands "OFF2" (bit 1), "OFF3" (bit 2) and "Acknowledge" (bit 7) are always simultaneously effective from 3 sources (can be parameterized)!
- ◆ "Acknowledge" (bit 7) is always additionally effective from the PMU!
- ◆ If the "ON" command (bit 0) is connected to a serial interface (SCom, CB/TB, SCB-SCom), then an "OFF2" or "OFF3" command must also be parameterized on the terminal strip. Otherwise, the converter cannot be switched off via a defined command in the event of a communications failure!

13.1.1 Display of control word on PMU seven-segment display



13.1.2 Control word 1 (visualization parameter r550 or r967)

The factory setting applies only when P077 = 0.

Designation	High / Low values (1 = High, 0 = Low)		Parameter No. GRD (RES)	Fact. setting GRD (RES) (P077 = 0)	Possible sources see 8.1.4
	Bit No. (meaning)				
ON / OFF1 (stop)	ON	OFF1			
0 	1	0	P554.1 (2)	1010 (1001)	Tab. X,A
OFF2 (electrical)	ON	OFF2			
1 	1	0	& P555.1 (2) P556.1 (2) P557.1 (2)	0001 (1002) 0001 (0001) 0001 (0001)	Tab. X,B Tab. X,B Tab. X,B
2 	Reserved				
Inverter enable	Enabled	Inhibited			
3 	1	0	P561.1 (2)	0001 (0001)	Tab. X,F
4 	Reserved				
5 	Reserved				
6 	Reserved				
Acknowledge	ON				
7 			P565.1 (2) P566.1 (2) P567.1 (2)	0000 (1003) 0000 (0000) 2001 (2001) 1010 (fixed)	Tab. X,C Tab. X,C Tab. X,C
Inching 1 1)	Inching 1 ON	Inching 1 OFF			
8 	1	0	P568.1 (2)	0000 (0000)	Tab. X,C
Inching 2 1)	Inching 2 ON	Inching 2 OFF			
9 	1	0	P569.1 (2)	0000 (0000)	Tab. X,C
PZD control by PLC	Control	No control			
10 	1	0	≥1	SCom1/2 CB / TB SCB 2	
11 	Reserved				
12 	Reserved				
13 	Reserved				
14 	Reserved				
External fault 1	No fault	External fault 1			
15 	1	0	P575.1 (2)	0001 (0001)	Tab. X,D

1) There is no inching setpoint 1 or inching setpoint 2 on the AFE

13.1.3 Control word 2 (visualization parameter r551)

The factory setting applies only when P077 = 0.

Designation Bit No. (meaning)	High / Low values (1 = High, 0 = Low)		Parameter No. GRD (RES)	Fact. setting GRD (RES) (P077 = 0)	Possible sources see 8.1.4
Ext. 24 V	Ext. 24 V ok	Ext. 24 V not ok			
16 3)	1	0	P576.1 (2)	1004 (1004)	Tab. X,I
17	Reserved				
Reserve data set	RDS 2	RDS 1			
18 4)	1	0	P578.1 (2)	0000 (0000)	Tab. X,I
19	Reserved				
20	Reserved				
21	Reserved				
22	Reserved				
23	Reserved				
24	Reserved				
25	Reserved				
External fault 2	No fault	External fault 2			
26	1	0	P586.1 (2)	0001 (0001)	Tab. X,G
Slave AFE	Slave AFE	Master AFE			
27	1	0	P587.1 (2)	0000 (0000)	Tab. X,I
External alarm 1	No alarm	External alarm 1			
28	1	0	P588.1 (2)	0001 (0001)	Tab. X,G
External alarm 2	No alarm	External alarm 2			
29	1	0	P589.1 (2)	0001 (0001)	Tab. X,G
Basic / reserve	Reserve setting	Basic setting			
30	1	0	P590	1005	Tab. X,I
31 5)	Reserved				

- 3) On MASTERDRIVES CUVC, this bit corresponds to bit 0 for the data set of the setpoint channel
- 4) On MASTERDRIVES CUVC, this bit corresponds to bit 0 for the data set of the motor
- 5) The AFE always uses a main contactor without check-back

13.1.4 Sources for control words 1 and 2

Table X (external terminals)

1001	BE1 terminal -X101:16
1002	BE2 terminal -X101:17
1003	BE3 terminal -X101:18
1004	Assigned
1005	BE5 terminal -X101:20
4101	SCI, slave1, terminal 01
4102	SCI, slave1, terminal 02
4103	SCI, slave1, terminal 03
4104	SCI, slave1, terminal 04
4105	SCI, slave1, terminal 05
4106	SCI, slave1, terminal 06
4107	SCI, slave1, terminal 07
4108	SCI, slave1, terminal 08
4109	SCI, slave1, terminal 09
4110	SCI, slave1, terminal 10
4111	SCI, slave1, terminal 11
4112	SCI, slave1, terminal 12
4113	SCI, slave1, terminal 13
4114	SCI, slave1, terminal 14
4115	SCI, slave1, terminal 15
4116	SCI, slave1, terminal 16
4201	SCI, slave2, terminal 01
4202	SCI, slave2, terminal 02
4203	SCI, slave2, terminal 03
4204	SCI, slave2, terminal 04
4205	SCI, slave2, terminal 05
4206	SCI, slave2, terminal 06
4207	SCI, slave2, terminal 07
4208	SCI, slave2, terminal 08
4209	SCI, slave2, terminal 09
4210	SCI, slave2, terminal 10
4211	SCI, slave2, terminal 11
4212	SCI, slave2, terminal 12
4213	SCI, slave2, terminal 13
4214	SCI, slave2, terminal 14
4215	SCI, slave2, terminal 15
4216	SCI, slave2, terminal 16
5001	TSY, terminal 1

Table A

◁0000	Constant value 0
◁1010	PMU operator panel
◁2001	SCom1 word 1
◁3001	CB/TB word 1
◁4501	SCB1/2 peer-to-peer, SCB2 USS, word 1
◁4502	SCB1/2 peer-to-peer, word 2
◁4503	SCB1/2 peer-to-peer, word 3
◁4504	SCB1/2 peer-to-peer, word 4
◁4505	SCB1/2 peer-to-peer, word 5

Table B

◁0001	Constant value 1
◁1010	PMU operator panel
◁2001	SCom1 word 1
◁3001	CB/TB word 1
◁4501	SCB1/2 peer-to-peer, SCB2 USS, word 1
◁4502	SCB1/2 peer-to-peer, word 2
◁4503	SCB1/2 peer-to-peer, word 3
◁4504	SCB1/2 peer-to-peer, word 4
◁4505	SCB1/2 peer-to-peer, word 5

Table C

◁0000	Constant value 0
◁2001	SCom1 word 1
◁3001	CB/TB word 1
◁4501	SCB1/2 peer-to-peer, SCB2 USS, word 1
◁4502	SCB1/2 peer-to-peer, word 2
◁4503	SCB1/2 peer-to-peer, word 3
◁4504	SCB1/2 peer-to-peer, word 4
◁4505	SCB1/2 peer-to-peer, word 5

Table D

◁0001	Constant value 1
◁2001	SCom1 word 1
◁3001	CB/TB word 1
◁4501	SCB1/2 peer-to-peer, SCB2 USS, word 1
◁4502	SCB1/2 peer-to-peer, word 2
◁4503	SCB1/2 peer-to-peer, word 3
◁4504	SCB1/2 peer-to-peer, word 4
◁4505	SCB1/2 peer-to-peer, word 5

Table E

0000	Constant value 0
0001	Constant value 1
1010	PMU operator panel
2001	SCom1 word 1
3001	CB/TB word 1
4501	SCB1/2 peer-to-peer, SCB2 USS, word 1
4502	SCB1/2 peer-to-peer, word 2
4503	SCB1/2 peer-to-peer, word 3
4504	SCB1/2 peer-to-peer, word 4
4505	SCB1/2 peer-to-peer, word 5

Table F

0000	Constant value 0
0001	Constant value 1
2001	SCom1 word 1
3001	CB/TB word 1
4501	SCB1/2 peer-to-peer, SCB2 USS, word 1
4502	SCB1/2 peer-to-peer, word 2
4503	SCB1/2 peer-to-peer, word 3
4504	SCB1/2 peer-to-peer, word 4
4505	SCB1/2 peer-to-peer, word 5

Table G

0001	Constant value 1
2004	SCom1 word 4
3004	CB/TB word 4
4501	SCB1/2 peer-to-peer, word 1
4502	SCB1/2 peer-to-peer, word 2
4503	SCB1/2 peer-to-peer, word 3
4504	SCB1/2 peer-to-peer, SCB2 USS, word 4
4505	SCB1/2 peer-to-peer, word 5

Table H

0001	No MC checkback
4501	SCB1/2 peer-to-peer, word 1
4502	SCB1/2 peer-to-peer, word 2
4503	SCB1/2 peer-to-peer, word 3
4504	SCB1/2 peer-to-peer, word 4
4505	SCB1/2 peer-to-peer, word 5

Table I

◁0000	Constant value 0
◁0001	Constant value 1
◁2004	SCom1 word 4
◁3004	CB/TB word 4
◁4501	SCB1/2 peer-to-peer, word 1
◁4502	SCB1/2 peer-to-peer, word 2
◁4503	SCB1/2 peer-to-peer, word 3
◁4504	SCB1/2 peer-to-peer, SCB2 USS, word 4
◁4505	SCB1/2 peer-to-peer, word 5

13.1.5 Description of the control word bits

Bit 0: ON / OFF1 command (↑ "ON") / (L "OFF1")

Condition	Positive edge change from L to H (L → H) in READY FOR ON (009) state.
Result	<ul style="list-style-type: none"> ◆ PRECHARGING (010) The precharging contactor is closed. The DC link is precharged, the main contactor then closed and the precharging contactor opened. ◆ READY TO RUN (011) ◆ RUN (014).

Bit 1: OFF2 command (L "OFF2") (electrical)

Condition	LOW signal
Result	<ul style="list-style-type: none"> ◆ The inverter pulses are inhibited and the main contactor opened. ◆ STARTING LOCKOUT (008) until the command is withdrawn.
NOTE	The OFF2 command is simultaneously effective from three sources (P555, P556 and P557)!

Bit 2: Reserved

Bit 3: Inverter enable command (H "Inverter enable") / (L "Inverter inhibit")

Condition	HIGH signal and READY TO RUN (011)
Result	<ul style="list-style-type: none"> ◆ RUN (014) The inverter pulses are enabled.
Condition	LOW signal
Result	<ul style="list-style-type: none"> ◆ In RUN (014): Change to READY TO RUN (011) display, inverter pulses are inhibited.

Bit 4: Reserved

Bit 5: Reserved

Bit 6: Reserved

Bit 7: Acknowledge command (↑ "Acknowledge")

Condition	Positive edge change from L to H (L → H) in FAULT (007) state.
Result	<ul style="list-style-type: none"> ◆ Reset all current faults after they have been transferred to the diagnostics memory. ◆ STARTING LOCKOUT (008) if no further faults are active. ◆ FAULT (007) if other faults are still active.

NOTE The **acknowledge** command is simultaneously effective from three sources (P565, P566 and P567) and always from the PMU!

Bit 8: Inching 1 ON command (↑ "Inching 1 ON") / (L "Inching 1 OFF")

Condition	Positive edge change from L to H (L → H) in the READY FOR ON state (009).
Result	◆ An ON command is automatically issued (refer to control word bit 0).
Condition	LOW signal
Result	◆ An OFF1 command is automatically issued (refer to control word bit 0).

Bit 9: Inching 2 ON command (↑ "Inching 2 ON") / (L "Inching 2 OFF")

Condition	Positive edge change from L to H (L → H) in the READY FOR ON state (009).
Result	◆ An ON command is automatically issued (refer to control word bit 0).
Condition	LOW signal
Result	◆ An OFF1 command is automatically issued (refer to control word bit 0).

Bit 10: Control via PLC command (H "Control via PLC")

Condition	HIGH signal; The process data PZD (control word, setpoints) sent via the SCom1 interface of the CU, the CB/TB interface (option) and the SCom/SCB interface (option) are evaluated only in the case of an accepted command.
Result	<ul style="list-style-type: none"> ◆ When several interfaces are in operation, only the process data of the interfaces sending an H signal are evaluated. ◆ With an L signal, the last values remain in the appropriate dual-port RAM of the interface.

NOTE An H signal is displayed in visualization parameter r550 "Control word 1" if **one** of the interfaces sends an H signal!

Bit 11: Reserved**Bit 12: Regenerative feedback enable command (H "Regenerative feedback enable")**

Condition	HIGH signal
Result	◆ Regenerative feedback operation is enabled.

Bit 13: Reserved**Bit 14: Reserved****Bit 15: External fault 1 command (L "External fault 1")**

Condition	LOW signal
Result	◆ FAULT (007) and fault message (F035). The inverter pulses are inhibited and the main contactor opened. See Section "Fault and alarm messages"

Bit 16: Monitoring of external 24 V voltage supply (L "24V not o.k." / H "24V o.k.")

Condition	LOW signal
Result	◆ Alarm A039 in operating states STARTING LOCKOUT (008) and READY FOR ON (009). ◆ Fault F007 in operating states PRECHARGING (010), READY TO RUN (011) and RUN (014).

Bit 17: Reserved**Bit 18: Reserve data set RDS bit 0 command (L "RDS1" / H "RDS2")**

Condition	READY FOR ON (009), PRECHARGING (010) or READY TO RUN (011) A HIGH signal activates RDS2, and a LOW signal RDS1.
Result	◆ The parameter settings of the appropriate reserve data set in the setpoint channel and closed-loop/open-loop control are activated. See Section "Function diagrams".

Bit 19: Reserved**Bit 20: Reserved**

Bit 21: Reserved**Bit 22: Reserved****Bit 23: Reserved****Bit 24: Reserved****Bit 25: Reserved****Bit 26: External fault 2 command (L "External fault 2")**

Condition	LOW signal; Command is not activated until converter switches to READY TO RUN (011) and elapse of a 200 ms timer.
Result	<ul style="list-style-type: none"> ◆ FAULT (007) and fault message (F036). The inverter pulses are inhibited and the main contactor (if installed) opened. <p>See Section "Fault and alarm messages".</p>

Bit 27: Slave/master drive command (H "Slave AFE") / (L "Master drive")

Slave AFE	<ul style="list-style-type: none"> ◆ The closed-loop control operates with an external line active current setpoint. The DC link voltage is specified by the master AFE.
Master AFE	<ul style="list-style-type: none"> ◆ The closed-loop control operates with an internal line active current setpoint (= output of DC link voltage controller). The DC link voltage is maintained constantly at the set value.

Bit 28: External alarm 1 command (L "External alarm 1")

Condition	LOW signal
Result	<ul style="list-style-type: none"> ◆ The converter continues to operate in its current status. An alarm message (A015) is output. <p>See Section "Fault and alarm messages".</p>

Bit 29: External alarm 2 command (L "External alarm 2")

Condition	LOW signal
Result	<ul style="list-style-type: none"> ◆ The converter continues to operate in its current status. An alarm message (A016) is output. <p>See Section "Fault and alarm messages".</p>

Bit 30: Select reserve/basic setting (H "Reserve setting") / (L "Basic setting")**Condition** HIGH signal**Result** ♦ The parameter values for the reserve setting for the control word itself, the setpoint channel and closed-loop control are activated.**Condition** LOW signal**Result** ♦ The parameter values for the basic setting for the control word itself, the setpoint channel and closed-loop control are activated.**Bit 31: Reserved**

13.2 Status word

Introduction and example of application

Status words are process data as defined by the explanation in Section "Process data".

A "destination" at which the bit status can be identified (digital outputs of CUSA, SCI 1/2 terminals, TSY terminals) can be parameterized for each bit in a status word.

One parameter is available for "wiring up" the destination for each status bit.

As shown below, the selection parameters have three indices:

Index i001 Selection of a terminal on the CUSA / PEU board (basic unit)

Index i002 Selection of a terminal on the SCI 1/2 board (option)

Index i003 Selection of a terminal on the TSY board (option)

Example of wiring to a destination

The message "motor operation" (status word 1, bit 14) must be "wired up" to digital output 3 (BA3) on the CUSA (terminal X102:29/33) as a high-active signal:

- ◆ "Wiring" of a status bit to a digital output on the CUSA is parameterized via index i001.
- ◆ The table for status word 1 indicates that the message "Motor operation" is assigned to parameter P614.
- ◆ Look for the parameter value for the desired destination in the same table. The result is 1003 for digital output 3 on the CU.

This parameter value must now be set in parameter P614.1.

Bit #	Meaning	Parameter	Parameter value	Desired destination connection
Bit 14	Motor operation	P614.1	1003	BA3 terminal -X102:29/33

When a High signal is applied to terminal -X102:29/33, the AFE operates in generator mode and, in the case of a Low signal, in motor mode.

If a value assigned to a terminal (digital output BA) is allocated to a destination once in a selection parameter, then it will not be available in the same index of any other selection parameter as a terminal is only suitable for the output of one status bit.

NOTE

Faults, alarms and starting lockout (HIGH active) are displayed as **LOW active** via the terminal strip (digital outputs).

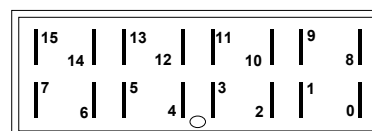
This also applies to any option boards!

See Section "Digital outputs".

13.2.1 Status word 1 (visualization parameter r552 or r968)

PMU display

"Status word 1"

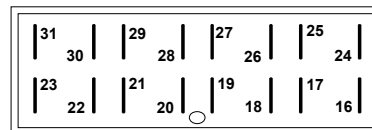


Bit #	Value	1 = High 0 = Low	Select destin.		Value	Destination
Bit 0	1	Ready for ON	P600.x	x = 1	0000	No destination
	0	Not ready for ON			1001	Assigned (precharging)
Bit 1	1	Ready to RUN	P601.x		1002	Assigned (main contactor)
	0	Not ready to RUN			1003	BA3, -X102:29/33
Bit 2	1	Run	P602.x		1004	BA4, -X102:32/33
	0	Inv. pulses inhibited				
Bit 3	1	Fault	P603.x			
	0	No fault				
Bit 4	1	No OFF2	P604.x		0000	No destination
	0	OFF2			4101	SCI 1/2, slave 1, BA1
Bit 5		Reserved			4102	SCI 1/2, slave 1, BA2
Bit 6	1	Starting lockout	P606.x		4103	SCI 1/2, slave 1, BA3
	0	No starting lockout			4104	SCI 1/2, slave 1, BA4
Bit 7	1	Alarm	P607.x		4105	SCI 1/2, slave 1, BA5
	0	No alarm			4106	SCI 1/2, slave 1, BA6
Bit 8	1	No setp./act.v. deviation	P608.x		4107	SCI 1/2, slave 1, BA7
	0	Setp./act. val. deviation			4108	SCI 1/2, slave 1, BA8
Bit 9	1	PZD control requested	always 1	x = 2	4109	SCI 2 only, slave 1, BA9
	0	(not permitted)			4110	SCI 2 only, slave 1, BA10
Bit 10		Reserved			4111	SCI 2 only, slave 1, BA11
					4112	SCI 2 only, slave 1, BA12
Bit 11	1	"Undervoltage" fault	P611.x		4201	SCI 1/2, slave 2, BA1
	0	No "Undervolts." fault			4202	SCI 1/2, slave 2, BA2
Bit 12	1	MC energized	P612.x		4203	SCI 1/2, slave 2, BA3
	0	MC not energized			4204	SCI 1/2, slave 2, BA4
Bit 13		Reserved			4205	SCI 1/2, slave 2, BA5
Bit 14 1)	1	Generator operation	P614.x		4206	SCI 1/2, slave 2, BA6
	0	Motor operation			4207	SCI 1/2, slave 2, BA7
Bit 15		Reserved			4208	SCI 1/2, slave 2, BA8
					4209	SCI 2 only, slave 2, BA9
					4210	SCI 2 only, slave 2, BA10
					4211	SCI 2 only, slave 2, BA11
					4212	SCI 2 only, slave 2, BA12
				x = 3	0000	No destination
					5001	TSY, BA1
					5002	TSY, BA2

1) This bit corresponds to bit "CW/CCW rotation" on the MASTERDRIVES CUVC

13.2.2 Status word 2 (visualization parameter r553)

PMU display
"Status word 2"



Bit #	Value	1 = High 0 = Low	Select destin.		Value	Destination	
Bit 16		Reserved			x = 1	0000	No destination
Bit 17		Reserved			1001	Assigned	
Bit 18 ²⁾	1	Current limit active	P618.x		1002	Assigned	
	0	Current limit not active			1003	BA3, -X102:29/33	
Bit 19	1	External fault 1	P619.x		1004	BA4, -X102:32/33	
	0	No external fault 1					
Bit 20	1	External fault 2	P620.x		0000	No destination	
	0	No external fault 2			4101	SCI 1/2, slave 1, BA1	
Bit 21	1	External alarm	P621.x		4102	SCI 1/2, slave 1, BA2	
	0	No external alarm			4103	SCI 1/2, slave 1, BA3	
					4104	SCI 1/2, slave 1, BA4	
Bit 22	1	AFE i2t alarm	P622.x		4105	SCI 1/2, slave 1, BA5	
	0	No AFE i2t alarm			4106	SCI 1/2, slave 1, BA6	
					4107	SCI 1/2, slave 1, BA7	
Bit 23	1	AFE overtemp. fault	P623.x		4108	SCI 1/2, slave 1, BA8	
	0	No AFE overtemp. fault			4109	SCI 2 only, slave 1, BA9	
					4110	SCI 2 only, slave 1, BA10	
Bit 24	1	AFE overtemp. alarm	P624.x		4111	SCI 2 only, slave 1, BA11	
	0	No AFE overtemp. alarm			4112	SCI 2 only, slave 1, BA12	
					4201	SCI 1/2, slave 2, BA1	
Bit 25		Reserved		4202	SCI 1/2, slave 2, BA2		
		Reserved		4203	SCI 1/2, slave 2, BA3		
		Reserved		4204	SCI 1/2, slave 2, BA4		
Bit 26		Reserved		4205	SCI 1/2, slave 2, BA5		
		Reserved		4206	SCI 1/2, slave 2, BA6		
		Reserved		4207	SCI 1/2, Slave 2, BA7		
Bit 27		Reserved		4208	SCI 1/2, Slave 2, BA8		
		Reserved		4209	SCI 2 only, Slave 2, BA9		
		Reserved		4210	SCI 2 only, Slave 2, BA10		
Bit 28		Reserved		4211	SCI 2 only, Slave 2, BA11		
		Reserved		4212	SCI 2 only, Slave 2, BA12		
		Reserved					
Bit 29 ³⁾	1	PC contactor energized	P629.x	x = 3	0000	No destination	
	0	PC cntact. not energized		5001	TSY, BA1		
Bit 30		Reserved		5002	TSY, BA2		
		Reserved					
Bit 31	1	Precharging active	P631.x				
	0	Precharging not active					

- 2) This bit corresponds to "Overspeed" bit on the MASTERDRIVES CUVC
- 3) This bit corresponds to "Bypassing contactor energized" bit on the MASTERDRIVES CUVC

13.2.3 Description of the status word bits

Bit 0: "Ready for ON" signal (H)

HIGH signal	STARTING LOCKOUT (008) or READY FOR ON (009) state
Meaning	<ul style="list-style-type: none">◆ The power supply, open-loop control and closed-loop control are all operative.◆ The inverter pulses are inhibited.

Bit 1: "Ready to Run" signal (H)

HIGH signal	PRECHARGING (010) or READY TO RUN (011) state
Meaning	<ul style="list-style-type: none">◆ The power supply, open-loop control and closed-loop control are all operative.◆ The converter is switched on.◆ Precharging has been completed.◆ The AFE inverter pulses are disabled and Ud control is disabled.

Bit 2: "Run" signal (H)

HIGH signal	RUN state (014)
Meaning	<ul style="list-style-type: none">◆ The converter is in operation.◆ The AFE inverter pulses are enabled.◆ Ud control is in operation.

Bit 3: "Fault" signal (H)

HIGH signal	FAULT state (007)
Meaning	<ul style="list-style-type: none">◆ A fault (fault type irrelevant) has occurred. Output at terminal strip (CUSA, TSY, SC11/2) with L signal.

Bit 4: "OFF2" signal (L)

LOW signal	OFF2 command is active
Meaning	<ul style="list-style-type: none">◆ An OFF2 command (control word bit 1) has been issued.

Bit 5: Reserved

Bit 6: "Starting lockout" signal (H)

HIGH signal	STARTING LOCKOUT state (008)
Meaning	<ul style="list-style-type: none"> ◆ The power supply, open-loop control and closed-loop control are all operative. ◆ The signal is continuously applied as long as an OFF2 command via control word bit 1 or an ON command via control word bit 0 is active (edge evaluation). Output at terminal strip (CUSA, SCB1) with L signal.

Bit 7: "Alarm" signal" (H)

HIGH signal	Alarm (Axxx)
Meaning	<ul style="list-style-type: none"> ◆ An alarm (type irrelevant) has occurred. ◆ This signal remains active until the cause has been eliminated. Output at terminal strip (CUSA, SCB1) with L signal.

Bit 8: "Setpoint/actual value deviation" signal (L)

LOW signal	"Setpoint/actual value deviation" alarm (A034)
Meaning	<ul style="list-style-type: none"> ◆ There is currently a deviation between the Vd setpoint and Vd actual value which is greater than the setting in P517 (set/act.val.dev. Vd) and active for longer than P518 (set/act.val.dev.time). ◆ The bit is reset to an H signal as soon as the deviation decreases to below the setting in parameter P517.

Bit 9: "PZD control requested" signal (H)

HIGH signal	This signal is always active.
--------------------	-------------------------------

Bit 10: Reserved**Bit 11: "Undervoltage fault" signal (H)**

HIGH signal	"Undervoltage in DC link" fault (F008)
Meaning	<ul style="list-style-type: none"> ◆ The DC link voltage has dropped below the permissible limit value. See Section "Fault and alarm messages" Output at terminal strip (CUSA, TSY, SC11/2) with L signal.

Bit 12: "MC energized" signal (H)

HIGH signal	The main contactor is energized.
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WARNING

On the AFE, this status bit is always connected to digital output 2 on the CUSA. A different wiring is not possible and is also not allowed because the AFE inverter might be destroyed if the main contactor is activated before the DC link has been precharged.

Bit 13: Reserved**Bit 14: "Motor operation" signal (L)**

LOW signal AFE operates in rectifier mode (active current ≥ 0)

Bit 15: Reserved**Bit 16: Reserved****Bit 17: Reserved****Bit 18: "Current limit active" signal (L)**

LOW signal AFE operates at the present current limit setting
Meaning ♦ If the AFE output current is limited, the DC-link voltage can no longer be regulated to the selected setpoint.
 Output at terminal strip (CUSA, SCB1) with L signal.

Bit 19: "External fault 1" signal (H)

HIGH signal " External fault 1"
Meaning ♦ An "External fault 1" is active in control word bit 1.
 Output at terminal strip (CUSA, SCB1) with L signal.

Bit 20: "External fault 2" signal (H)

HIGH signal " External fault 2"
Meaning ♦ An "External fault 2" is active in control word bit 26.
 Output at terminal strip (CUSA, SCB1) with L signal.

Bit 21: "External alarm" signal (H)

HIGH signal "External alarm"
Meaning ♦ An "External alarm 1" is active in control word bit 28 or an "External alarm 2" in control word bit 29.
 Output at terminal strip (CUSA, SCB1) with L signal.

Bit 22: "AFE i²t alarm" signal (H)

HIGH signal "AFE i²t alarm" (A025)
Meaning ♦ If the converter continues to operate under the current load conditions, the AFE will be thermally overloaded.
 Output at terminal strip (CUSA, SCB1) with L signal.

Bit 23: "AFE overtemperature fault" signal (H)

HIGH signal "Inverter temperature too high" fault (F023)
Meaning ♦ The inverter temperature limit value has been exceeded.
 See Section "Fault and alarm messages".
 Output at terminal strip (CUSA, SCB1) with L signal.

Bit 24: "AFE overtemperature alarm" signal (H)

HIGH signal "Inverter temperature too high" alarm (A022)
Meaning ♦ Alarm-tripping temperature threshold of inverter has been exceeded.
 See Section "Fault and alarm messages".
 Output at terminal strip (CUSA, SCB1) with L signal

Bit 25: Reserved**Bit 26: Reserved****Bit 27: Reserved****Bit 28: Reserved****Bit 29: "PC energized" signal (H)**

HIGH signal The precharging contactor is energized.

WARNING

The status bit is always connected to terminal -X9 on the AFE. A different wiring is not possible and is also not allowed because the AFE inverter might be destroyed if the main contactor is activated before the DC link has been precharged.

Bit 30: Reserved**Bit 31: "Precharging active" signal (H)**

HIGH signal PRECHARGING state (010)
Meaning ♦ The DC link is precharged as soon as an ON command is issued.

14 Faults and Alarms

14.1 Faults

General information about faults

The available information for each fault event comprises the following parameters:

Parameter	r947	Fault number
	r949	Fault value
	r951	Fault texts
	P952	Number of faults
	r748	Fault time

If a fault message is not acknowledged before the electronics supply voltage is disconnected, then the same fault message will be active again when the supply is next turned on. The drive cannot be started until the message has been acknowledged (exception: Automatic restart function is selected, see P366).

Fault messages														
No.	Description of fault	Remedial measures												
F002	<p>Precharging</p> <p>The DC-link voltage failed to reach the minimum limit (\approx P071 line supply voltage) during precharging.</p> <p>The maximum precharging time (P326) has been exceeded.</p>	<p>Check the line voltage, compare with P071 Line voltage</p> <p>Check the maximum precharging time (P326);</p>												
F003	<p>Line overvoltage</p> <p>The voltage at the input terminals is higher than the response threshold (110 % or 120 % of P071 in inverter disabled or Run states).</p> <p>The voltage at the input terminals is higher than the maximum voltage limit + 5 % (E.g.: 460 V + 5 % = 483 V) and DC-link voltage is higher than the maximum continuous permissible value.</p> <table border="1"> <thead> <tr> <th>Line voltage range</th> <th>Max. contin. perm. Vd at III >90% P072</th> <th>Max. contin. perm. Vd at III \leq 90% P072</th> </tr> </thead> <tbody> <tr> <td>380 V to 460 V</td> <td>740 V</td> <td>760 V</td> </tr> <tr> <td>500 V to 575 V</td> <td>922 V</td> <td>947 V</td> </tr> <tr> <td>660 V to 690 V</td> <td>1100 V</td> <td>1130 V</td> </tr> </tbody> </table>	Line voltage range	Max. contin. perm. Vd at III >90% P072	Max. contin. perm. Vd at III \leq 90% P072	380 V to 460 V	740 V	760 V	500 V to 575 V	922 V	947 V	660 V to 690 V	1100 V	1130 V	<p>Check the line voltage, compare with P071 Line voltage</p>
Line voltage range	Max. contin. perm. Vd at III >90% P072	Max. contin. perm. Vd at III \leq 90% P072												
380 V to 460 V	740 V	760 V												
500 V to 575 V	922 V	947 V												
660 V to 690 V	1100 V	1130 V												
F004	<p>Line undervoltage</p> <p>The voltage at the input terminals is less than the response threshold (50 % of P071 during precharging and P074 in operation). The line supply undervoltage fault is also activated if $V_{\text{supply}} < 80\%$ of P071 and if F013 occurs.</p> <p>If the fault occurs immediately after the drive is started up (for the first time), then the phase sequence may be incorrect. The line must always be connected in a CW phase sequence.</p>	<p>Check the line voltage</p> <p>Check P074</p> <p>Compare with P071 Line voltage</p> <p>Check the line phase sequence</p>												

Fault messages										
No.	Description of fault	Remedial measures								
F006	<p>DC-link overvoltage</p> <p>The drive has been shut down due to an excessive DC-link voltage.</p> <table border="1"> <thead> <tr> <th>Line voltage range</th> <th>Shutdown threshold</th> </tr> </thead> <tbody> <tr> <td>380 V to 460 V</td> <td> approx. 820 V</td> </tr> <tr> <td>500 V to 575 V</td> <td> approx. 1020 V</td> </tr> <tr> <td>660 V to 690 V</td> <td> approx. 1220 V</td> </tr> </tbody> </table>	Line voltage range	Shutdown threshold	380 V to 460 V	approx. 820 V	500 V to 575 V	approx. 1020 V	660 V to 690 V	approx. 1220 V	<p>Regenerative feedback power of the connected converter is greater than that of the AFE.</p> <p>Check the following parameters:</p> <ul style="list-style-type: none"> • P572 Source regeneration enable • P161 Max. generator current limit of AFE • P173 Maximum current
Line voltage range	Shutdown threshold									
380 V to 460 V	approx. 820 V									
500 V to 575 V	approx. 1020 V									
660 V to 690 V	approx. 1220 V									
F007	<p>Electrical off</p> <p>Failure of the electronic voltage supply -G10 in the mains connection module (external 24 V)</p>	<p>Check the external voltage supply</p> <p>Check the wiring (hardware and software) for the ext. 24 V monitoring function (software FS: 576 = 1004 = digital input 4).</p>								
F008	<p>DC-link undervoltage</p> <p>The DC-link voltage has dropped below the minimum limit value (≈ line supply voltage)</p>	<p>Check</p> <ul style="list-style-type: none"> • the main contactor control in cases where the fault occurs immediately after precharging • P160 Maximum motor current limit • P173 Maximum current 								
F009	<p>Supply failure</p> <p>The line voltage has remained below the undervoltage threshold (P074) for longer than the maximum line failure period (P155).</p> <p>The line failure fault is also activated if the line voltage frequency drops below 40 Hz or exceeds 70 Hz.</p>	<p>Check</p> <ul style="list-style-type: none"> • the line voltage and line frequency <p>Compare with</p> <ul style="list-style-type: none"> • the threshold in Undervoltage threshold P074 • the maximum Line failure time P155 • the Line voltage P071 								
F011	<p>Overcurrent</p> <p>The drive has been shut down as a result of overcurrent. The trip threshold has been exceeded.</p>	<p>Check</p> <ul style="list-style-type: none"> • the main contactor control in cases where the fault occurs immediately after precharging • the AFE output for short circuit or earth fault 								
F013	<p>Overload</p> <p>The maximum current parameterized in P173 has been exceeded by more than 10% or the load in regenerative feedback mode was so high that the DC-link voltage has reached its maximum value.</p>	<p>Check</p> <ul style="list-style-type: none"> • the maximum current P173 Maximum current • the AFE load 								
F023	<p>Inverter temp.</p> <p>The inverter temperature has exceeded its maximum limit.</p> <p>r949 = 1 Inverter temperature limit is exceeded</p> <p>r949 = 2 Sensor 1: Break in sensor lead or sensor defective</p> <p>r949 = 18 Sensor 2: Break in sensor lead or sensor defective</p> <p>r949 = 34 Sensor 3: Break in sensor lead or sensor defective</p> <p>r949 = 50 Sensor 4: Break in sensor lead or sensor defective</p>	<p>Measure inlet or ambient air temperature. Apply reduction curves when $\theta > 40$ °C.</p> <p>See section "Technical Data" in Operator's Guide</p> <p>Check</p> <ul style="list-style-type: none"> • whether fan -E1 is connected and/or rotating in the correct direction. • the air inlet and outlet openings for dirt/blockage. • the temperature sensor connected to -X30 								
F024	<p>Overload precharging resistor</p> <p>Precharging resistor protection has responded during DC-link forming and automatic restart (WEA).</p> <p>Fault F024 occurs when $III > 1\%$ P072 for longer than $1.5 \times P326$.</p>	<p>Check</p> <ul style="list-style-type: none"> • for high-resistance short circuit or earth fault during forming or WEA • whether line voltage $< 80\%$ during WEA 								

Fault messages		
No.	Description of fault	Remedial measures
F025	UCE Ph. L1 A UCE shutdown has occurred in phase L1	Check <ul style="list-style-type: none"> • phase L1 for short circuit or earth fault (-X2:U2 - including motor). • the contacts on the CU.
F026	UCE Ph. L2 A UCE shutdown has occurred in phase L2	Check <ul style="list-style-type: none"> • phase L2 for short circuit or earth fault (-X2:V2 - including motor). • the contacts on the CU.
F027	UCE Ph. L3 A UCE shutdown has occurred in phase L3	Check <ul style="list-style-type: none"> • phase L3 for short circuit or earth fault (-X2:W2 - including motor). • the contacts on the CU.
F029	Meas. val. sensing A fault has occurred in the measured value sensing circuit. <ul style="list-style-type: none"> • (r949 = 1) Offset cannot be adjusted in phase L1. • (r949 = 2) Offset cannot be adjusted in phase L2. • (r949 = 3) Offset cannot be adjusted in phases L1 and L3. 	Defect in the measured value sensing circuit Defect in the power section (valve is not blocking)
F030	DC-link short circuit A short circuit has been detected during DC-link precharging.	Check the DC link
F035	Ext. fault 1 Parameterizable external fault input 1 has been activated	Check <ul style="list-style-type: none"> • whether an external fault has occurred • whether the lead to the appropriate digital input is interrupted • P575 Src No Ext Fault1 See section "Digital inputs" in Operator's Guide
F036	Ext. fault 2 Parameterizable external fault input 2 has been activated	Check <ul style="list-style-type: none"> • whether an external fault has occurred • whether the lead to the appropriate digital input is interrupted • P586 Src No Ext Fault2 See section "Digital inputs" in Operator's Guide
F039	DC link ground fault An earth fault has been detected during DC-link precharging	Check: Maximum connected inverter power greater than 4 x AFE inverter power? If No: Check the DC link If Yes: Contact your local SIEMENS AG branch
F040	AS internal Incorrect operating status	Replace the CUSA (-A10) board
F041	EEprom fault A fault occurred as values were been saved to the EEPROM	Replace the CUSA (-A10) board
F042	Comp. time Computation time problems	Reduce the computation time load, increase P308 Sampling time , check r725 Available computation time .
F045	Opt.brd.HW A hardware fault occurred as an option board was being accessed	Replace the CUSA board Check the connection between the subrack and option boards

Fault messages		
No.	Description of fault	Remedial measures
F046	Par.con.	Switch the device off and on again. Replace the CUSA (-A10) board.
F047	Int.comp.time	Replace the CUSA (-A10) board.
F048	Interf. pulse freq Fault during power OFF or pulse inhibit	Switch the device off and the on again. Replace the CUSA (-A10) board if the fault occurs again.
F049	SW release The SW versions of the EPROMs on the CU are different. The fault occurs as a result of the comparison of the language EPROM and CU software.	<ul style="list-style-type: none"> Replace the language EPROM
F050	TSY init. TSY board initialization error	Check whether <ul style="list-style-type: none"> the TSY is correctly inserted the parameter is set correctly for the installed board P090 Board Position 2 • P091 Board position 3 r723 PCB Code • 724 PCB Code
F060	MLFB missing This fault is set if the MLFB = 0 (0.0 kW) when the device exits the INITIALIZATION state. MLFB = order number.	Enter the appropriate MLFB in parameter P070 MLFB (6SE70..) after acknowledgement in INITIALIZATION. (MLFB can be entered only if the appropriate access levels are set in the two access parameters.)
F062	Multiparal. Fault in connection with the multiparallel circuit has been detected	<ul style="list-style-type: none"> Check ImPI and the communications card and if required, replace Check configuration and connections of the multiparallel circuit Check parameter settings (P070 "MLFB(6SE70..)") Replace the CUSA (-A10). Replace the ImPI
F065	INT1 telegram No telegram has been received on interface 1 (SCom1/USS protocol) within the telegram failure period.	<ul style="list-style-type: none"> Check the connection CU -X100:1 to 5 or check connection PMU -X300. Check P687.01"SCom/SCB TIgOFF" Replace the CUSA (-A10).
F070	SCB init. SCB board initialization error	r949 = 1 or 2 <ul style="list-style-type: none"> Check the contacts on the SCB and whether the board slot matches the appropriate parameter setting. r723 PCB Code , • r724 PCB Code and P090 Board Position 2 , • P091 Board Position 3 r949 = 5 Error in initialization data <ul style="list-style-type: none"> Check parameters P682 and P684 r949 = 6 Timeout during initialization and r949 = 10 Error in configuration channel <ul style="list-style-type: none"> Check parameters P090, P091, P682 and P684
F072	SCB heartb. SCB is no longer processing the monitoring counter (heartbeat counter).	<ul style="list-style-type: none"> Replace the SCB Check the connection between the subrack and option board
F073	Aninput1 SL1 Amps at analog input 1, slave1, have dropped below 4mA	Check connection from signal source to SC11 (slave 1) -X428:4, 5.
F074	Aninput2 SL1 Amps at analog input 2, slave1, have dropped below 4mA	Check connection from signal source to SC11 (slave 2) -X428:7, 8.
F075	Aninput3 SL1 Amps at analog input 3, slave1, have dropped below 4mA	Check connection from signal source to SC11 (slave 3) -X428:10, 11.

Fault messages		
No.	Description of fault	Remedial measures
F076	Aninput1 SL2 Amps at analog input 1, slave2, have dropped below 4mA	Check connection from signal source to SCI1 (slave1) -X428:4, 5.
F077	Aninput2 SL2 Amps at analog input 2, slave2, have dropped below 4mA	Check connection from signal source to SCI1 (slave 2) -X428:7,8.
F078	Aninput3 SL2 Amps at analog input 3, slave2, have dropped below 4mA	Check connection from signal source to SCI1 (slave 3) -X428:10, 11.
F079	SCB telegram A telegram has not been received from the SCB (USS, peer-to-peer, SCI) within the telegram failure time.	<ul style="list-style-type: none"> • Check the connections of the SCB1(2). • Check P687.01"SCom/SCB TlgOFF". • Replace the SCB1(2). • Replace the CU (-A10).
F080	TB/CB init. Board initialization error at the DPR interface	<p>r949 = 1 TB/CB not inserted or TB/CB board code incorrect</p> <p>r949 = 2 TB is not compatible</p> <p>r949 = 3 CB is not compatible</p> <p>r949 = 5 Error in initialization data</p> <p>Check contacts on the T300 / CB board and whether the board slot matches the appropriate parameter setting;</p> <ul style="list-style-type: none"> • P090 Board Position 2, • P091 Board Position 3 • r723 PCB Code, • r724 PCB Code <p>r949 = 6 Timeout during initialization</p> <p>r949 = 10 Error in configuration channel</p> <p>Check the CB initialization parameters;</p> <ul style="list-style-type: none"> • P918 CB Bus Address, • 696 to P705 CB Parameters 1 to 10
F081	TB/CB heartb. TB or CB is no longer processing the monitoring counter	<ul style="list-style-type: none"> • Replace the TB or CB • Check the connection between the subrack and option board
F082	TB/CB Tlgr. No new process data have been received from the TB or CB within the telegram failure time.	<ul style="list-style-type: none"> • Check the connections of the CB/TB. • Check P695 "CB/TB TlgOFFTime". • Replace the CB. • Replace the TB.
F091	Form.interrupt Forming of the DC link has been interrupted. r949 = 1 Abortion due to another fault r949 = 2 Abortion because Vd too low r949 = 3 Abortion by OFF command r949 = 4 Abortion because no ON command within 20 s of forming function selection	<ul style="list-style-type: none"> • Depending on the fault • Line voltage too low or incorrect line voltage (P071) parameterized • OFF command • No ON command
F255	Fault in NOVRAM	Switch the device off and then on again. Replace the CU if the fault occurs again.

Table 14-1 Fault numbers, causes and their counter-measures

14.2 Alarms

An alarm message is periodically displayed on the PMU by A=alarm and a 3-digit number. An alarm cannot be acknowledged. It is automatically deleted once the cause has been removed. Several alarms can be active simultaneously, in which case they are displayed one after another.

If the AFE inverter is operated with the OP1S control panel, the warning is displayed in the bottom line of the operation display. The red LED also flashes (refer to the OP1S Operating Instructions).

Alarm messages			
Alarm No.	Param-No.	Description	Remedial measures
	Bit No.		
A001	P953	Comp. time CU board comp. time utilization too high	Check r725 Available computation time . Increase P308 Sampling time
	0		
A015	P953	Ext. alarm 1 Parameterizable, external alarm input 1 has been activated	External alarm is active. Check whether the lead to the appropriate digital input is interrupted. Check parameter P588 Src No Ext Warn1 See section "Digital inputs" in Operator's Guide
	14		
A016	P953	Ext. alarm 2 Parameterizable, external alarm input 2 has been activated	External alarm is active. Check whether the lead to the appropriate digital input is interrupted. Check parameter P589 Src No Ext Warn2 . See section "Digital inputs" in Operator's Guide
	15		
A020	P954	Overcurrent An overcurrent has been detected.	Check the driven load for an overload condition. • Are the dynamic requirements too high?
	3		
A021	P954	Overvoltage A DC-link overvoltage condition has been detected.	Check the line voltage. • Are the dynamic requirements too high?
	4		
A022	P954	Inv.temp. The alarm activation threshold has been exceeded.	Check r011 AFE temperature . Measure inlet or ambient air temperature. Apply reduction curves when $\theta > 40$ °C. See section "Technical Data" in Operator's Guide Check • whether fan -E1 is connected and/or rotating in the correct direction. • the air inlet and outlet openings for dirt/blockage. • the temperature sensor connected to -X30
	5		
A025	P954	I2t- inv. The inverter will be thermally overloaded if it continues to operate under the current load conditions.	Check whether the rated output current or peak current (operating class II) is (was) too high. Check r010 AFE Utilization
	8		

Alarm messages			
Alarm No.	Param-No.	Description	Remedial measures
	Bit No.		
A039	P955	Electrical off The electronics voltage supply is not o.k.	Check <ul style="list-style-type: none"> the ext. 24 V voltage supply -G1 the digital input and signal lead for monitoring of the ext. 24 V voltage supply
	6		
A040	P955	Supply voltage The voltage at the input terminals is outside the rated range (< 80 % or > 110 % of P071) in operation	Check <ul style="list-style-type: none"> the line voltage P071 Line voltage
	7		
A047	P955	Reactive current limited The reactive current of the AFE is limited.	Check the <ul style="list-style-type: none"> line voltage (r030) maximum current (P173) motor-mode current limit (P160) generator-mode current limit (P161)
	14		
A048	P955	Vd2t integrator The monitoring function of the maximum continuous DC link voltage (using the Vd2t-integrator) has reached 50 % of the final value. If the high DC link voltage is caused by a high capacitive reactive current, then this might be limited (A047). If the high DC link voltage is caused by a high line voltage (r030), the line overvoltage fault (F003) message will be activated eventually (depending on the amplitude of Vd).	Check the <ul style="list-style-type: none"> line voltage (r030) DC-link voltage (r006)
	15		
A049	P956	No slave On the ser. I/O (SCB1 with SCI1/2), no slave is connected or fiber optic is interrupted or no supply to slaves.	P660 SCI AnalogInConf <ul style="list-style-type: none"> Check slave. Check fiber optic.
	0		
A050	P956	Slave incorrect On the ser. I/O, the slaves connected do not correspond to the parameter setting (slave number or slave type).	Check P660 SCI AnalogInConf
	1		
A051	P956	Peer bdrate Baud rate for peer connection is too high or different.	Match baud rates of SCB boards involved in the link P684 SCom/SCB Baud
	2		
A052	P956	Peer PZD-L PZD length set too high for peer connection (>5).	Reduce the number of words P686 SCom/SCB # PrDat..
	3		
A053	P956	Peer Lng f. The PZD lengths of the sender and receiver in the peer connection do not match.	Match word lengths of sender and receiver P686 SCom/SCB # PrDat
	4		
A057	P956	TB-Param Alarm occurs if a TB is logged on and connected, but it does not respond to parameter jobs from the PMU, SCom1 or SCom2 within 6 s.	Replace TB configuration (software).
	8		


Alarm messages							
Alarm No.	Param-No.	Description	Remedial measures				
	Bit No.						
A065	P957	WEA active The WEA option (P366) restarts the drive. No time monitor is activated when the DC link is precharging. The automatic restart process can be aborted with an OFF command.	 <table border="1"> <tr> <th colspan="2">CAUTION</th> </tr> <tr> <td colspan="2"> The WEA function can place operating personnel at risk. Check whether you really need to use WEA. Change P366 WEA if necessary. </td> </tr> </table>	CAUTION		The WEA function can place operating personnel at risk. Check whether you really need to use WEA. Change P366 WEA if necessary.	
	CAUTION						
The WEA function can place operating personnel at risk. Check whether you really need to use WEA. Change P366 WEA if necessary.							
A081.. A096	r958 0...15	CB alarm See Operator's Guide for CB board					
A097.. A112	r959 0...15	TB alarm 1 See Operator's Guide for TB board					
A113.. A128	r960 0...15	TB alarm 2 See Operator's Guide for TB board					

Table 14-2 Alarm numbers, causes and their counter-measures

14.3 Fatal errors (FF)

Fatal errors are serious hardware or software errors which no longer permit normal operation of the unit. They only appear on the PMU in the form "FF<No>". The software is re-booted by actuating any key on the PMU.

FFxx	Fault message	Switch device off and on again. Call service department if fatal fault is displayed again
FF01	Time sector overflow A non-removable time sector overflow has been identified in the higher priority time sectors.	Increase sampling time (P308) or reduce pulse frequency (P761) Replace the CUSA
FF03	Access error option board A fatal fault has occurred as external option boards (CB, TB, SCB, TSY ..) were being accessed	Replace the CUSA Replace the LBY Replace the option board
FF06	Stack overflow Stack overflow.	Increase sampling time (P308) or reduce pulse frequency (P761) Replace the CUSA
FFxx	Any other fatal fault.	Replace the CUSA

Table 14-3 Fatal errors

15 Maintenance

WARNING

SIMOVERT MASTERDRIVES units are operated at high voltages. All work carried out on or with the equipment must conform to all the national electrical codes (VGB 4 in Germany). Maintenance and service work may only be executed by qualified personnel.

Only spare parts authorized by the manufacturer may be used. The prescribed maintenance intervals and also the instructions for repair and replacement must be complied with. Hazardous voltages are still present in the drive units up to 5 minutes after the converter has been powered down due to the DC link capacitors. Thus, the unit or the DC link terminals must not be worked on until at least after this delay time. The power terminals and control terminals can still be at hazardous voltage levels even when the motor is stationary.

If it is absolutely necessary that the drive converter be worked on when powered-up:

- ◆ Never touch any live parts.
- ◆ Only use the appropriate measuring and test equipment and protective clothing.
- ◆ Always stand on an ungrounded, isolated and ESD-compatible pad.

If these warnings are not observed, this can result in death, severe bodily injury or significant material damage.

15.1 Electrical components

15.1.1 AFE basic mains module

Position	Equipment designation	Brief description
1	-A52 VSB module	Line angle and voltage sensing 6SE7090-0XX84-1GA1
2	-K1 Main contactor	Main contactor 230 V, 50/60 Hz 3RT1476-6AP36 (for 370 ... 590 A) 3RT1466-6AP36 (for 210 ... 315 A)
3	-K1 -Z1 Varistor	Main contactor accessory
4	-K4 Contactor	Precharging contactor 230 V, 50/60 Hz 3RT1035-1AL20 (for 510 ... 590 A) 3RT1025-1AL20 (for 210 ... 370 A)
5	-Z4 Varistor	for contactor 230 V, 50/60 Hz
6	-R1...R3 Resistor	Precharging resistors 5 Ohm 6SY7000-0AE65
7	Cable harness	Signal exchange with AFE inverter 6SY7000-0AE62

Table 15-1 Components of the AFE basic mains module

15.1.2 CleanPower filter

Position	Equipment designation	Brief description
1	-L1 Commutating reactor	Reactor 4EU3652-6UA000A (510 ... 590 A) Reactor 4EU3652-3UB000A (370 A) Reactor 4EU3052-8UA000A (315 A) Reactor 4EU3052-7UA000A (260 A) Reactor 4EU2752-6UA000A (210 A)
2	-C4, -C5 Capacitor	Filter capacitor 6SY7000-0AE64 (510 ... 590 A) Filter capacitor 6SY7000-0AF55 (370 A) Filter capacitor 6SY7000-0AF54 (315 A)
	-C4	Filter capacitor 6SY7000-0AE64 (210 ... 260 A)
3	-R7.1 ... R9.1 -R7.2 ... R9.2 -R7 ... R9	Filter res. 6SY7000-0AE67 (510..590 A) Filter res. 6SY7000-0AE67 (370 A) Filter res. 6SY7000-0AE66 (260 ... 315 A) Filter res. 6SY7000-0AE65 (210 A)
4	-Cg Board	Basic RI suppression 6SX7010-0FB10
5	Cable harness	Measurement tap line voltage 6SY7000-0AE61

Table 15-2 Components of the CleanPower filter without AFE reactor

15.2 AFE inverter maintenance

15.2.1 Replacing the fan

The fan is designed for an operating time of $L_{10} \geq 35\,000$ hours at an ambient temperature of $T_u = 40\text{ °C}$. It should be replaced in good time to maintain the availability of the unit.

Construction type G The fan assembly consists of:

- ◆ the fan housing
- ◆ one fan

The fan assembly is installed between the capacitor battery and the motor connection.

Replacement

- ◆ Withdraw connector X20.
- ◆ Remove the cable ties.
- ◆ Undo the 2 M6x12 Torx screws.
- ◆ Remove the fan assembly by pulling it out forwards.
- ◆ Install the new fan assembly by following the same steps in the reverse order.

Before commissioning the new fan, check it for freedom of movement and correct air flow direction.

The air must be expelled upwards out of the device.

Construction type J The fan assembly consists of:

- ◆ the fan housing
- ◆ one or two fans
- ◆ the starting capacitors

The fan assembly is fitted at the top of the chassis.

- ◆ Withdraw connector X20.
- ◆ Undo the two M8 screws in the fan assembly.
- ◆ Pull the fan assembly out forwards (if necessary, lower it slightly when you pull it out) and store it in a safe place.

CAUTION



The fan assembly weighs about 30 kg!

- ◆ Disconnect the cable connections and terminals on the fan.
- ◆ Remove the fan support plate from the fan assembly and detach the fan from the support plate.
- ◆ Install the new fan assembly in reverse sequence.

Prior to start-up, check that the fan can run freely and check for correct direction of air flow.

The air must be blown upwards out of the unit.

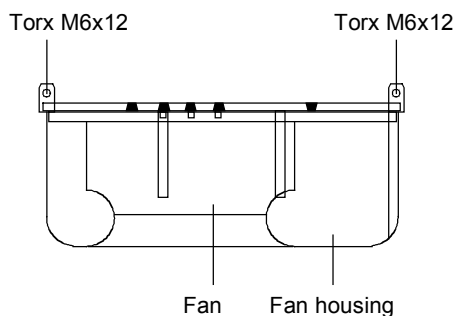


Fig. 15-1 Fan assembly

15.2.2 Replacing the fan fuses (construction type J only)

The fuses are located in a fuse holder which is mounted on a DIN rail at the bottom left of the unit. You must open this holder to replace the fuses.

15.2.3 Replacing the starting capacitor

The starting capacitor is

- ◆ on or inside the fan assembly.
- ◆ Withdraw the plug connections on the starting capacitor (construction type J).
- ◆ next to the fan terminal (construction type G).
- ◆ Unscrew the starting capacitor.
- ◆ Install the new starting capacitor in reverse sequence (4.5 Nm).

15.2.4 Replacing the capacitor battery

The unit is an assembly which consists of the DC link capacitors, the capacitor support and the DC link bus module.

- Construction type G**
- ◆ Remove the terminal for the balancing resistor (cable eye M6).
 - ◆ Undo the mechanical mounting.
 - ◆ Swing the capacitor battery out forwards and lift the unit at an angle of 45 ° out of the converter.

- Construction type J**
- The capacitor battery comprises three assemblies. Each assembly contains a capacitor support and a DC link bus module.
- ◆ Undo the plug-in connections
 - ◆ Undo the mechanical fastening (three screws: Two left, **one** right)
- Swing the capacitor sideways until it reaches the limit stop, lift the unit slightly and pull it forwards out of the converter.

CAUTION



The capacitor battery weighs up to 30 kg!

15.2.5 Replacing the PMU

- ◆ Remove the grounding cable on the side.
- ◆ Press the spring catches on the adapter section carefully together, remove the PMU with adapter from the electronics box.
- ◆ Withdraw connector X108 on the CUx board.
- ◆ Using a screwdriver, carefully lever the PMU forwards out of the adapter section.
- ◆ Install the new PMU in the reverse sequence.

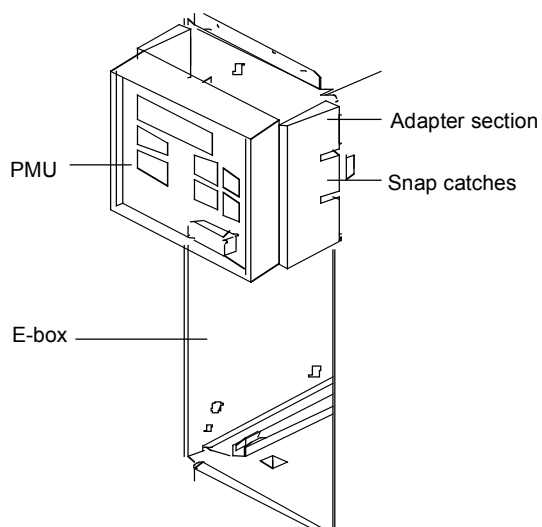


Fig. 15-2 PMU with adapter section on the electronics box

15.3 Fuses

15.3.1 Fan fuses for AFE inverters

Line voltage 3AC 380 V to 460 V	
Order No. 6SE70..	Fan Fuse (F101 / F102)
35-1TJ80	FNQ-R-5
36-0TJ80	FNQ-R-5
Order No. 6SE70..	Fan Fuse (F1 / F2)
32-1EG80 32-1EG80-1AA0	FNQ-R-5
32-6EG80 32-6EG80-1AA0	FNQ-R-5
33-2EG80 33-2EG80-1AA0	FNQ-R-5
33-7EG80 33-7EG80-1AA0	FNQ-R-5
Manufacturer: FNQ-R- Bussmann	

15.3.2 DC fuses

Order No. 6SE70...	Fuse				
	gR (SITOR)		North-America		
	[A]	Type	[A]	Type	[V]
Line voltage 3AC 380 V to 460 V					
32-1EG80	450	3NE3233	550	170M6709	660
32-6EG80	450	3NE3233	550	170M6709	660
33-2EG80	500	3NE3334-0B	630	170M6710	660
33-7EG80	500	3NE3334-0B	630	170M6710	660
35-1EJ80	450	2x3NE3233	550	2x170M6709	660
36-0EJ80	550	2x3NE3335	630	2x170M6710	660

16 Forming

For units in the 400 V and 690 V voltage classes (cf. 9th digit of the MLFB, letter E or H), the DC link capacitors must be formed again after an idle period of more than 2 years.

For units in the 500 V voltage class (cf. 9th digit of the MLFB, letter F), the DC link capacitors must be formed again after an idle period of more than 1 year.

If this is not carried out, the unit can be damaged when the line voltage is powered up.

If the unit was started-up within one year after having been manufactured, the DC link capacitors do not have to be re-formed. The date of manufacture of the unit can be read from the serial number.

(Example: A-J60147512345)

How the serial number is made up

Digit	Example	Meaning
1 and 2	A-	Place of manufacture
3	M	2000
	N	2001
	P	2002
	R	2003
	S	2004
	T	2005
4	1 to 9	January to September
	O	October
	N	November
	D	December
5 to 14		Not relevant for forming

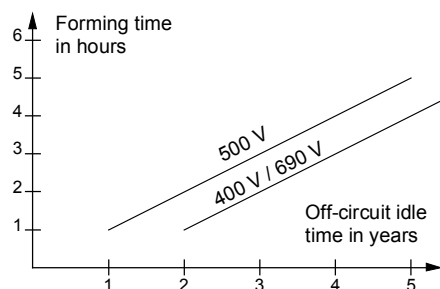
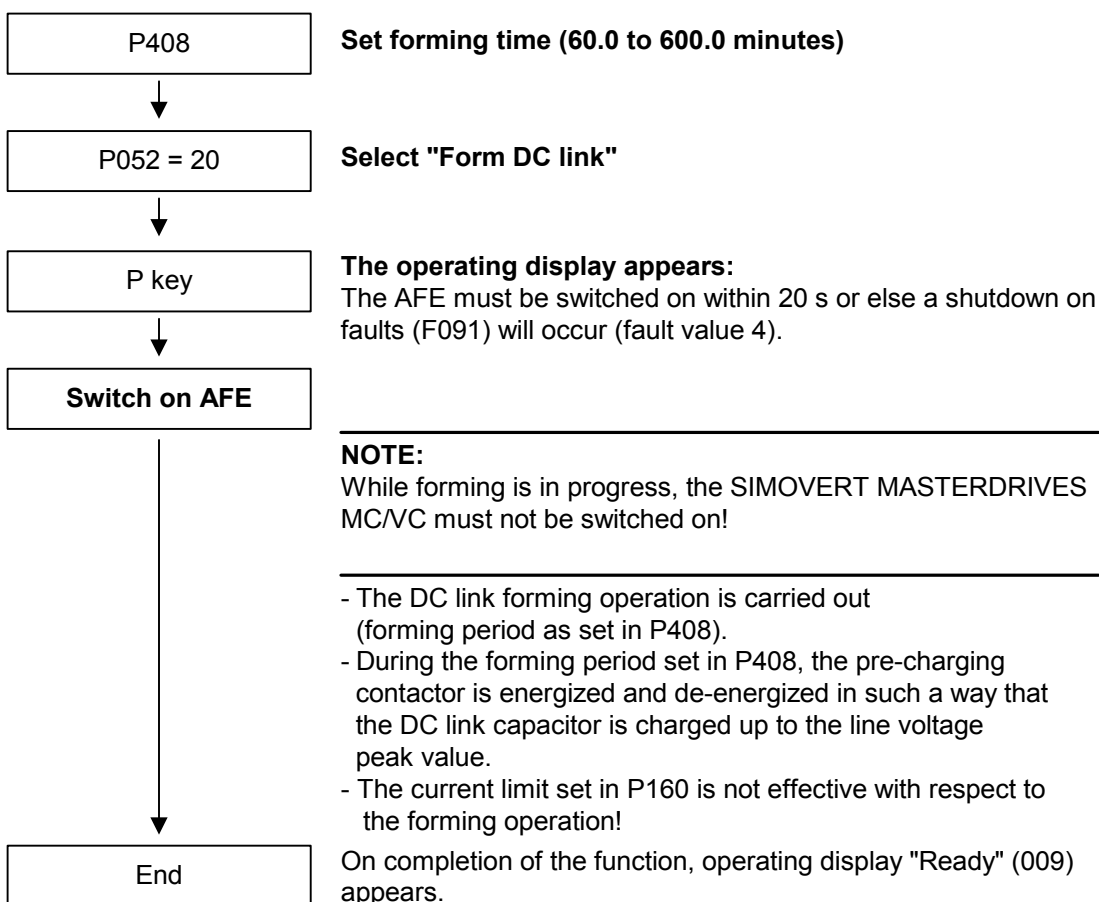


Fig. 16-1 Forming time depending on the idle time of the AFE inverter



17 Technical Data

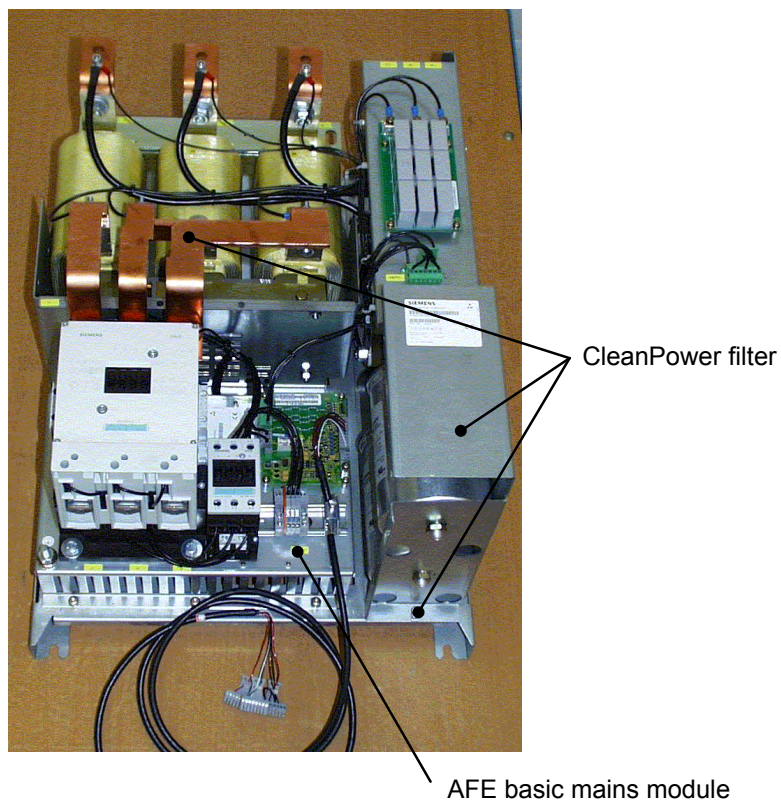


Fig. 17-1 AFE basic mains module mounted on CleanPower filter



Fig. 17-2 AFE reactor for AFE inverters 510...590 A / 400 V

17.1 AFE basic mains module and CleanPower filter

EU low-voltage directive 73/23/EEC and RL93/68/EEC	EN 50178
EU machine directive 89/392/EEC	EN 60204-1
Type of cooling	Air cooling
Permissible ambient and cooling-medium temperature <ul style="list-style-type: none"> • during operation • during storage, transport 	<p>0° C to +50° C (32° F to 114° F)</p> <p>-25° C to +70° C (-13° F to 158° F)</p>
Installation height	See operating manual for MASTERDRIVES inverters, construction type J and construction types E to G
Permissible humidity rating	Relative humidity during transport and storage ≤ 85 % during operation (moisture condensation not permissible) ≤ 95 %
Climatic class	Class 3K3 to DIN IEC 721-3-3 (during operation)
Pollution degree	Pollution degree 2 to IEC 664-1 (DIN VDE 0110, Part 1). Moisture condensation during operation is not permissible
Overvoltage category	Category III to IEC 664-1 (DIN VDE 0110, Part 2)
Degree of protection	to EN 60529 IP00
Radio interference suppression Standard Options	to EN 61800-3 No radio interference suppression Radio interference suppression filter for Class A1 to EN 55011
Mechanical specifications <ul style="list-style-type: none"> • Vibrations <u>During stationary use:</u> Constant amplitude - of deflection - of acceleration <u>During transport:</u> - of deflection - of acceleration • Shocks 	<p>to DIN IEC 68-2-6</p> <p>0.075 mm in the frequency range 10 Hz to 58 Hz 9.8 m/s² in the frequency range > 58 Hz to 500 Hz</p> <p>3.5 mm in the frequency range 5 Hz to 9 Hz 9.8 m/s² in the frequency range > 9 Hz to 500 Hz</p> <p>to DIN IEC 68-2-27 / 08.89 30 g, 16 ms half-sine shock</p>
Mechanical environmental conditions	Class 3M4 to DIN IEC 721-1:1991

Table 17-1 General technical data

Supply system type	TN-C; 3/PEN
Mains voltage	3AC 400 V
Mains frequency	50 Hz / 60 Hz
Rated operating voltage	3 AC 380 (-20 %) V to 3AC 460 (+5 %) V)
Rated current	210 A, 260 A, 315 A, 370 A, 510...590 A
Power loss	CleanPower filter Approx. 300 Watt (construction type G) Approx. 500 Watt (construction type J) AFE basic mains module Negligible AFE reactor See below
Control voltage / auxiliary supply	DC24, AC230 V
Incoming fuse	See operating manual for AFE chassis units
Short-circuit strength	Depends on incoming fuse
Protection class to EN50178	I
Protective measures	Cover with optionally large surface against direct contact, as chassis unit by enclosure to DIN EN 60204-1 in case of indirect contact automatic disconnection by overcurrent protective device in the TN system
Operating mode	Continuous operation
Inputs/outputs	Mains incoming feeder at contactor K1 Mains outgoing feeder to AFE reactor at reactor terminals of line commutating reactor via cable lug M12 or conductor bar

Table 17-2 *Electrical technical data*

Dimensions	CleanPower filter Mounting space: W: 502 mm H: 700 mm D: 377 mm Maximum mounting dimensions with clearance for connections W: 510 mm H: 1300 mm D: 380 mm AFE basic mains module Mounting space: W: 342 mm H: 700 mm D: 377 mm
Weight	AFE basic mains module 16 kg CleanPower filter (210...590 A) 44 kg ... 78 kg (ready assembled: 60 kg ... 94 kg)
Surface	Housing sendzimized
Tank	Mounting plate special housing

Table 17-3 *Mechanical technical data*

The machine control is manufactured in accordance with DIN EN 60439-1, also taking into account DIN EN 60204-1. In the delivery state, the protection against indirect contact for the machine control is afforded by automatic disconnection in the TN system. If protection against indirect contact with the equipment is to be afforded by a different system, the circuit configuration must be adapted accordingly. DIN EN 60204-1 specifies that only electricians and/or other personnel with proper training in handling electrical circuitry may have access to the internal components of the electrical system.

The electronic and associated electrical components are installed according to the recommendations of the relevant component manufacturers. The characteristics specified in Section 3 apply only on condition that the low-voltage switchgear combination is used in accordance with these recommendations and those of the switchgear combination manufacturer.

Implementation of the requirements of Council Directive 98/37/EEC - Machinery Directive - is guaranteed when the machine is in the pre-commissioned state.

17.2 AFE reactor for construction type G

MLFB	6SE703x-xES87-1FG1				
Rated voltage	480 V				
Rated frequency	50/60 Hz				
Degree of protection / Temperature class	IP00 / T40/F				
	x-x	2-1	2-6	3-2	3-7
Rated current		215 A	265 A	330 A	374 A
Power loss (at rated current)		550 Watt	630 Watt	680 Watt	850 Watt
Dimensions (max.)		[mm]	[mm]	[mm]	[mm]
• Width		420	420	480	480
• Depth		204	204	276	276
• Height		384	384	380	380
Weight		95 kg	100 kg	150 kg	155 kg

Table 17-4 Technical data for AFE reactor construction type G

17.3 AFE reactor for construction type J

MLFB	6SE7036-0ES87-1FG1
Rated voltage	480 V
Rated frequency	50/60 Hz
Degree of protection / Temperature class	IP00 / T40/F
Rated current	620 A
Power loss (at 620 A)	2500 Watt
Dimensions (max.)	[mm]
• Width	540
• Depth	276
• Height	500
Weight	229 kg

Table 17-5 Technical data for AFE reactor construction type J

17.4 AFE inverter

EU low-voltage directive 73/23/EEC and RL93/68/EEC	EN 50178
EU directive EMC 89/336/EEC	EN 61800-3
EU machine directive 89/392/EEC	EN 60204-1
Approval	UL: E 145 153 CSA: LR 21 927
Type of cooling	Air cooling with built-in fan
Permissible ambient and cooling-medium temperature <ul style="list-style-type: none"> during operation during storage during transport 	<ul style="list-style-type: none"> 0° C to +40° C (32° F to 104° F) (up to 50° C, see Fig. "Derating curves") -25° C to +70° C (-13° F to 158° F) -25° C to +70° C (-13° F to 158° F)
Installation height	<ul style="list-style-type: none"> ≤ 1000 m above sea level (100 % load capability) > 1000 m to 3500 m above sea level (for load capability, see Fig. "Derating curves")
Permissible humidity rating	Relative humidity ≤ 95 % during transport and storage ≤ 85 % during operation (moisture condensation not permissible)
Climatic class	Class 3K3 to DIN IEC 721-3-3 (during operation)
Pollution degree	Pollution degree 2 to IEC 664-1 (DIN VDE 0110, Part 1). Moisture condensation during operation is not permissible
Overvoltage category	Category III to IEC 664-1 (DIN VDE 0110, Part 2)
Degree of protection	EN 60529 IP00
Class of protection	Class 1 to IEC 536 (DIN VDE 0106, Part 1)
Shock protection	to EN 60204-1 and DIN VDE 0106 Part 100 (VBG4)
Radio interference suppression <ul style="list-style-type: none"> Standard Options 	to EN 61800-3 <ul style="list-style-type: none"> No radio interference suppression Radio interference suppression filter for Class A1 to EN 55011
Interference immunity	Industrial to EN 61800-3
Paint finish	For interior installation
Mechanical specifications <ul style="list-style-type: none"> Vibrations <ul style="list-style-type: none"> During stationary use: <ul style="list-style-type: none"> Constant amplitude <ul style="list-style-type: none"> - of deflection - of acceleration During transport: <ul style="list-style-type: none"> - of deflection - of acceleration Shocks 	to DIN IEC 68-2-6 <ul style="list-style-type: none"> 0.075 mm in the frequency range 10 Hz to 58 Hz 9.8 m/s² in the frequency range > 58 Hz to 500 Hz 3.5 mm in the frequency range 5 Hz to 9 Hz 9.8 m/s² in the frequency range > 9 Hz to 500 Hz to DIN IEC 68-2-27 / 08.89 30 g, 16 ms half-sine shock

Table 17-6 AFE inverter, general data

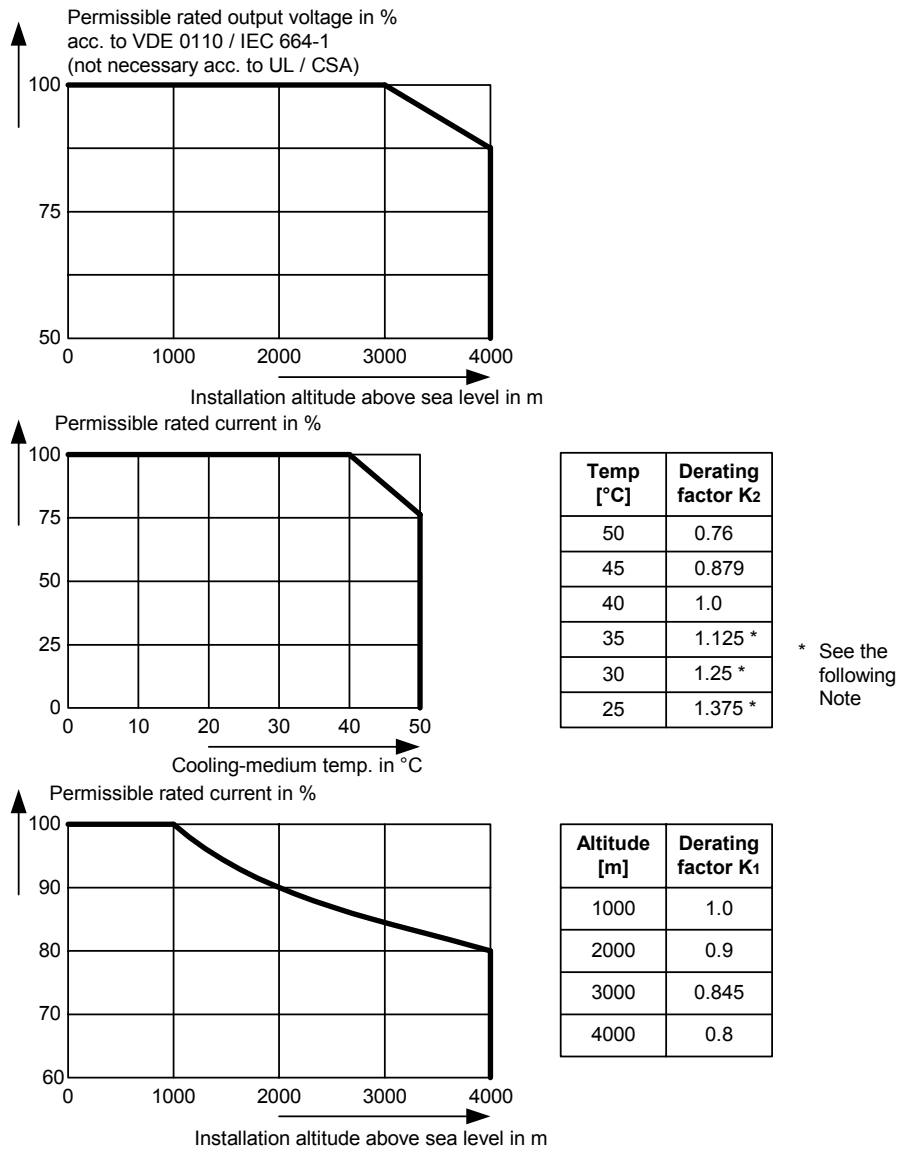


Fig. 17-3 Derating curves

The derating of the permissible rated current for installation altitudes of over 1000 m and at ambient temperatures below 40 °C is calculated as follows:

Total derating = Derating_{altitude} x Derating_{ambient temperature}

$K = K_1 \times K_2$

NOTE

It must be borne in mind that total derating must **not be greater** than 1!

Example: Altitude: 3000 m $K_1 = 0.845$
 Ambient temperature: 35 °C $K_2 = 1.125$
 → Total derating = 0.845 x 1.125 = 0.95

Designation	Value						
Order No. 6SE70...	35-1EJ80	36-0EJ80	33-7EG80	33-2EG80	32-6EG80	32-1EG80	
Rated voltage [V] • Input • Output	3 AC 380 (-20 %) to 460 (+5 %) DC to 740						
Rated frequency [Hz]	50 / 60						
Rated current [A] • Input 3 AC • Output DC	510 570	560 630	370 425	315 360	260 300	210 240	
Rated output [kVA]	330...400	360...440					
Auxiliary current supply [V]	DC 24 (20 - 30)						
• Max. aux. curr. requirement [A] Standard version at 20 V	4.0			2.5			
• Max. aux. curr. requirement [A] Standard version at 20 V	6.2			3.6			
Auxiliary current supply fan [V]	1 AC or 2 AC 230						
• Aux. curr. requirem. at 50 Hz [A]	2.2			0.95			
• Aux. curr. requirem. at 60 Hz [A]	3.4			1.4			
Pulse frequency [kHz]	3	3	3	3	3	3	
Load class II to EN 60 146-1-1							
Base load current [A]	0.91 x rated output current						
Base load duration [s]	240						
Overload current [A]	1.36 x rated output current						
Overload duration [s]	60						
Losses, cooling, power factor							
Power factor AFE inv. $\cos\phi$	< 0.99						
Efficiency η (rated operation)	≥ 0.98	≥ 0.97	≥ 0.97				
Power loss [kW]	5.8	6.8	4.05	3.47	2.75	2.18	
Cooling-air requirement [m³/s]	0.46	0.46	0.41	0.41	0.31	0.31	
Sound pressure levels, types of construction, dimensions, weights							
Sound pressure level IP00[dB(A)]	79	77	82	82	80	80	
Type of construction	J	J	G	G	G	G	
Dimensions [mm] • Width • Height • Depth	800 1400 565	800 1400 565	508 1450 465	508 1450 465	508 1450 465	508 1450 465	
Weight approx. [kg]	250	250	155	155	155	155	

Table 17-7 Air-cooled AFE inverters

18 Environmental Friendliness

Environmental aspects during development

The number of components has been significantly reduced over earlier converter series by the use of highly integrated components and the modular design of the complete series. Thus, the energy requirement during production has been reduced.

Special significance was placed on the reduction of the volume, weight and variety of metal and plastic components.

Plastic components used

ABS:	PMU board LOGO	PC:	Covers
LDPE:	Capacitor ring	PP:	Insulating plates bus retrofit
PA6.6:	Fuse holder, mounting strip, capacitor holder, cable holder, terminal blocks, terminal strip, supports, PMU adapter, covers, cable holders	PS:	Fan housing
		UP:	Clamping section fastening bolts, tensioning washer

Halogen-containing flame retardants were, for all essential components, replaced by environmentally-friendly flame retardants.

Environmental compatibility was an important criterion when selecting the supplied components.

Environmental aspects during production

Purchased components are generally supplied in recyclable packaging. Surface finishes and coatings were eliminated with the exception of the galvanized sheet steel side panels.

ASIC devices and SMD devices were used on the boards.

The production is emission-free.

Environmental aspects for disposal

The unit can be broken down into recyclable mechanical components as a result of easily releasable screw and snap connections.

The plastic components are to DIN 54840 and have a recycling symbol.

After the service life has expired, the product must be disposed of in accordance with the applicable national regulations.

19 Certificates

SIEMENS

Automation and Drives

Confirmation

Erlangen, 01.05.1998

This confirms that

Equipment	AC drive converter
• Type	SIMOVERT MASTERDRIVES
• Order No.	6SE70...

is manufactured in conformance with DIN VDE 0558, Part 2 and EN 60204, Part 6.2
(= DIN VDE 0113, Part 6.2).

This equipment fulfills the protection requirements against electric shock according to DIN VDE 0106 Part 100 when the following safety rules are observed:

- Service work in operation is only permissible at the electronics box
- The converter must be switched into a no-voltage condition and isolated from the supply when replacing any part/component
- All panels must be closed during operation.

Thus, this equipment conforms to the appropriate regulations in Germany according to VBG 4 §2 (2) (VBG is a German regulatory body for safety-related issues).

The local operating regulations (e.g. EN 50110-1, EN 50110-2) must be observed when operating the equipment.

A&D DS A P1



Mickal



SIEMENS

Automation and Drives

Test certificate

Erlangen, 01.05.1998

Equipment

AC drive converter

• Type

**SIMOVERT
MASTERDRIVES**

• Order No.:

6SE70...¹⁾

The routine testing according to these test instructions

475 100.9000.00 QP size A - D
476 100.9000.00 QP size E - G
476 200.9000.00 QP size J - L

Test contents:

I. Insulationstest

- refer to EN 50178, Part 9.4.5.2 and UL508/CSA 22.2-14.M 91, Part 6.8

II. Functions test
acc. to EN 50178

- Initialization and start-up
- Customer terminals
- Power section inspection
- Inspection of protection and monitoring devices

III. RUN-IN

- Continuous test > 5 hours ambient temperature 55 °C

IV. Functions test
acc. to EN 50178

- see II. Functions test

The equipment complied with the test requirements.

The test results are documented within the production data base

1) For complete type, serial number and technical data please see rating plate.

A&D DS A PE D P



Schlögel



SIEMENS

Factory certificate *

regarding electromagnetic compatibility

4SE.476 000 0001.00 WB EMV

Manufacturer: Siemens Aktiengesellschaft
Automation & Drives Group
Business Division Variable-speed drives
Sub-Division AC-Drive systems

Address: P.O. Box 3269
D-91050 Erlangen

Product name: SIMOVERT
Type 6SE70 Chassis units AC-AC and DC-AC

When correctly used, the designated product fulfills all the requirements of Directive 89/336/EEC regarding electromagnetic compatibility.

We confirm the conformance of the above designated product with the Standards:

EN 61800-3 10-1996
EN 61000-4-2 (old IEC 801-2)
EN 61000-4-4 (old IEC 801-4)
EN 61000-4-5 (old IEC 801-5)
IEC 1000-4-3 (old IEC 801-3)
EN 55011 (DIN VDE 0875 Part 11)

Note:

These instructions relating to EMC-correct installation, correct operation, connecting-up conditions and associated instructions in the product documentation supplied must be observed.

Erlangen, 01.05.1998



H. Mickal
A&D DS A P1



*) acc. to EN 10204 (DIN 50049)

This declaration does not guarantee any features.

20 Appendix

Appendix to operating manual

Order number: 6SE708x-xCX86-2BA1
x-x stands for language code
e.g. 0-0 for German

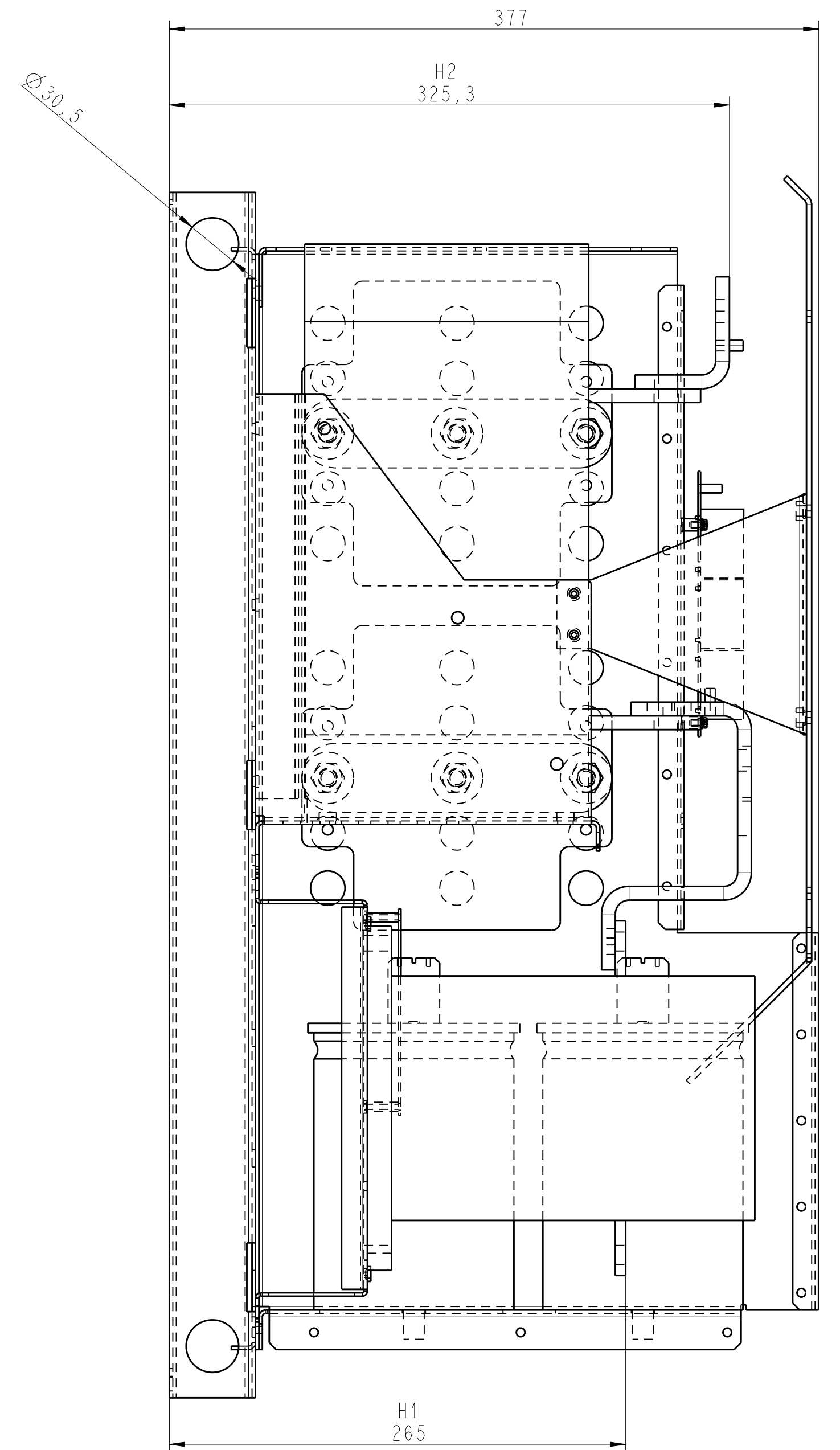
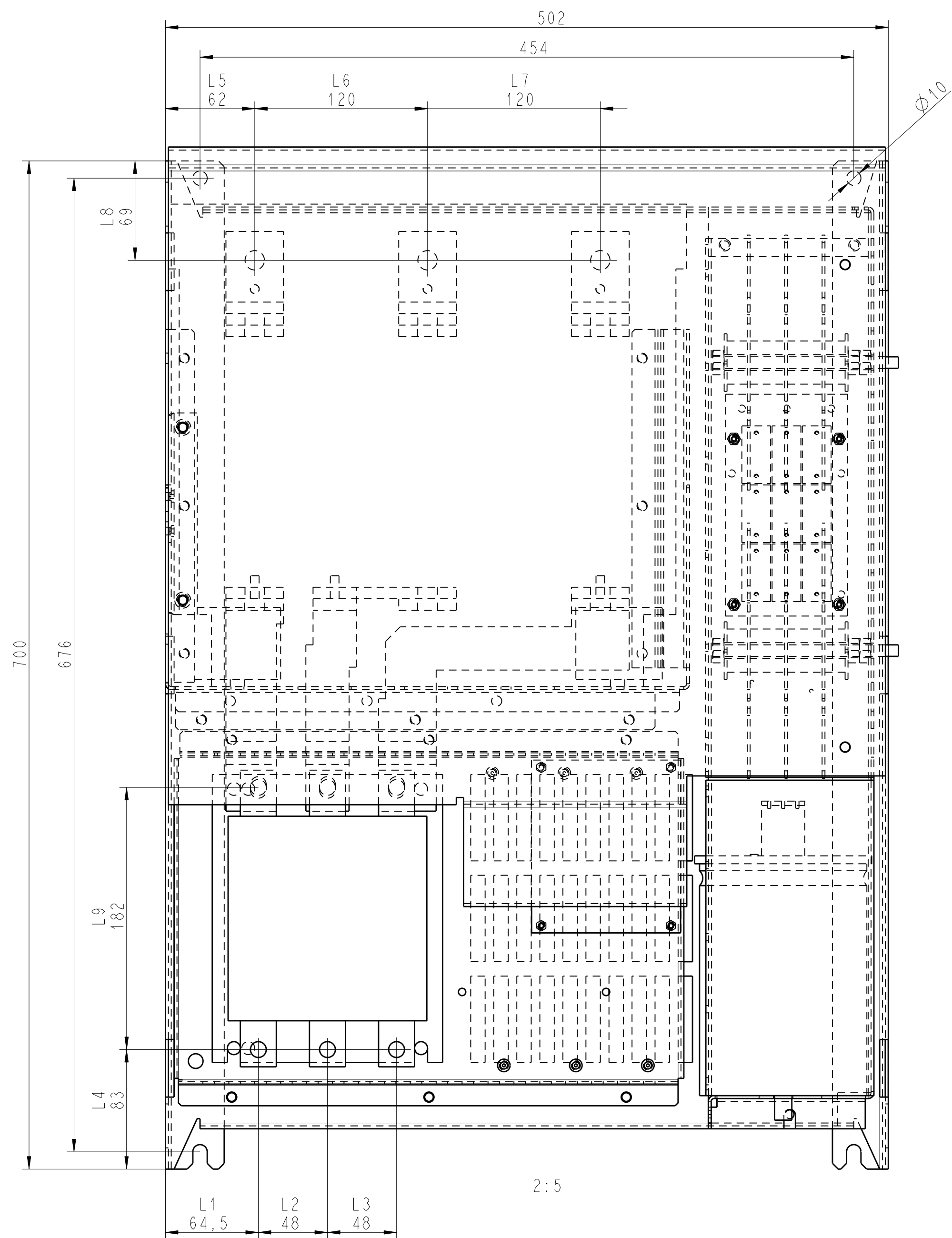
SIMOVERT MASTERDRIVES Active Front End (AFE)

AFE rectifier/regenerative feedback unit AC-DC

Chassis unit construction types G and J
400 V / 210 A to 590 A
with modular mains connection

Contents

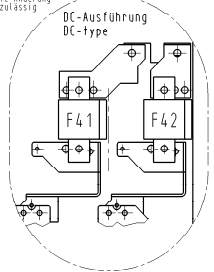
- ◆ Circuit diagram for CleanPower filter
- ◆ Circuit diagram for AFE basic mains module
- ◆ Dimension sheet for AFE inverter construction types G and J
- ◆ Dimension sheet CleanPower filter mounted with AFE basic mains module



AFE-Variante	L1	L2	L3	L4	L5	L6	L7	L8	L9	H1	H2
110kW	70	48	48	90	105	87	87	140	168	247	282
132kW											
160kW											
200kW											
315kW	64,5	48	48	83	62	120	120	69	182	265	325,3
400kW											

Montagemaße AFE- Netzeinspeisung
 CleanPower-Filter mit Netzbasismodul 110 - 400 kW
 Befestigung mit 4 x Schraube M8
 dargestellte AFE-Variante : 315kW

A5E00212197C-A1



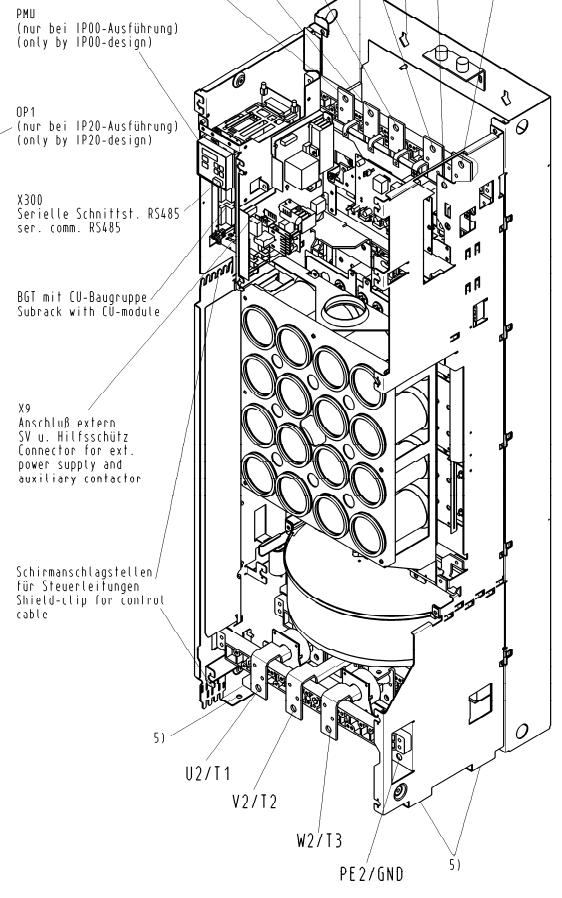
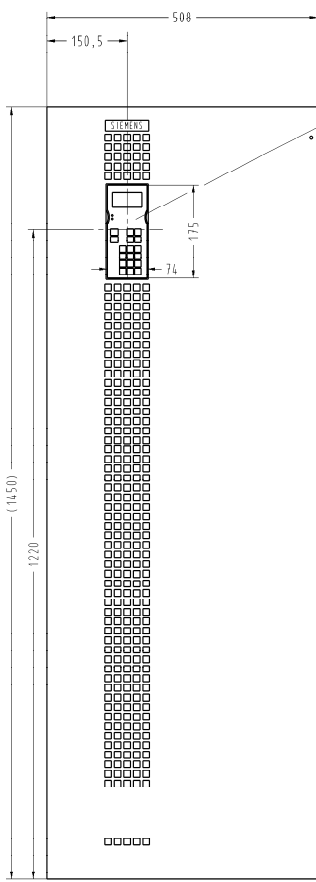
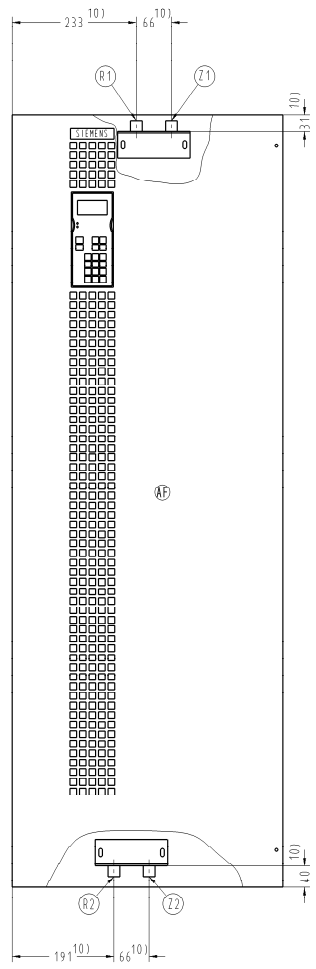
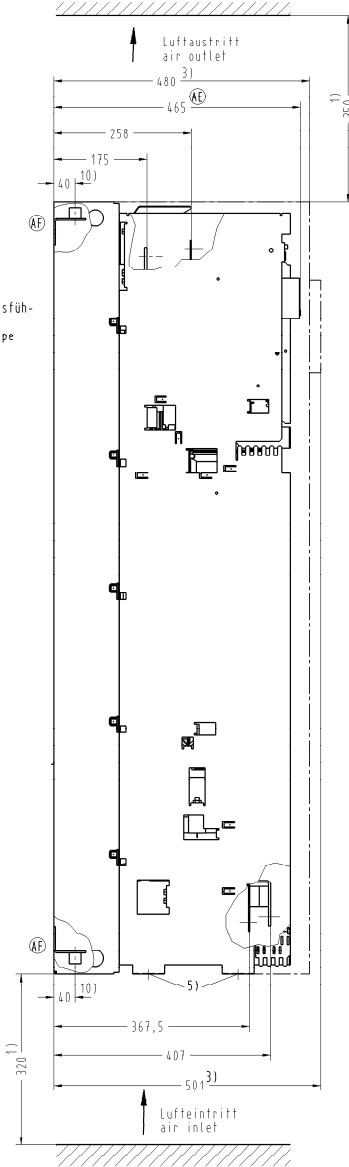
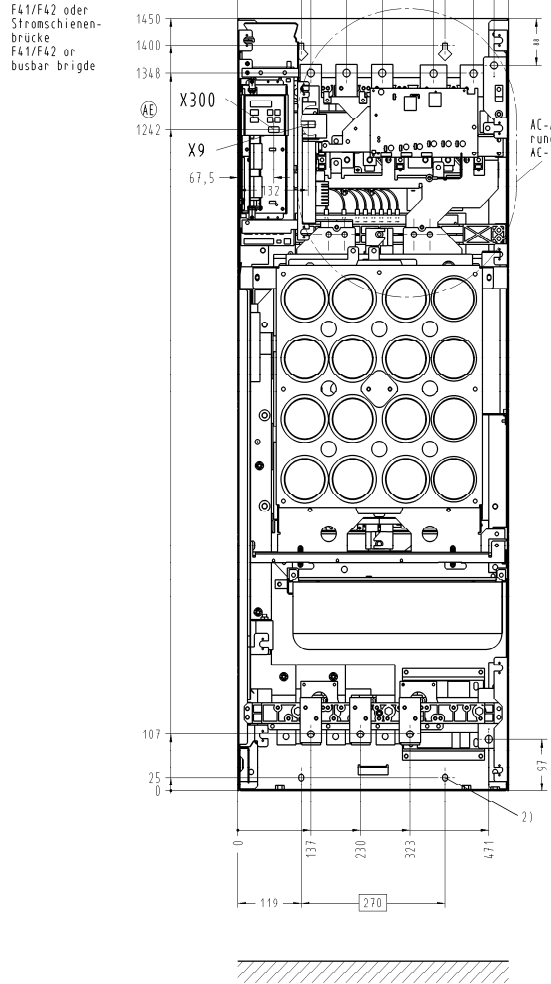
Vorderansicht
front view

Seitenansicht links
side view left

Vorderansicht
mit Wasserkühlung
(mit Anschlusswinkel)
front view with
water cooling
(with connecting angle)

Vorderansicht IP20-Ausführung
front view IP20-design

U1/L1 V1/L2 W1/L3 C/L+ PE1/GND D/L-



Maßblatt / Dimension drawing
Maße in mm / Dimension in mm

Max. Umgebungstemp. = 40°C
Max. ambient temp. = 40°C

U1/V1/W1 nur bei AC-Ausführung
L1/L2/L3 only by AC-version

(Z1) (Z2) = Zulauf, Anschlussmöglichkeit für
Kühlwasserschlauch 3/4 Zoll
input, possible connection for cool
water pipe 3/4 Zoll

(R1) (R2) = Rücklauf, Anschlussmöglichkeit für
Kühlwasserschlauch 3/4 Zoll
output, possible connection for cool
water pipe 3/4 Zoll

(R2) + (Z2) oder (R1) + (Z1) verschlossen je nach Anwendungsfall
(R2) + (Z2) or (R1) + (Z1) closed acc. to application

Space required for
cooling

2) Schrank-/Wandbef. mit
Sechskantsch. M8
Cabinet-/wall-mount.
with hexagon head
screws M8

3) Schutzart IP20
Protection IP20

4) Gewicht / Weight:
IP00-155kg / IP20-186kg

5) Nach Abnahme der Transportbleche sind hier
Anschraubmöglichkeiten (M8) für Blechleite
zur Schirmauflage der Motorleitungen.
After removing transport brackets, there are
possibilities (M8) for mounting sheet metal
parts for shield connection of motor cables.

(AF) 10) gilt für Wasserausführung
used by water cooling version

(AC) Geräuschpegel: 81 db A
Noise level: 81 db A

Anschlüsse U1/V1/W1/U2/V2/W2/C/D/PE1/PE2 Ø13,5 (M12)

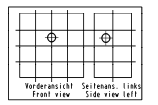
Anschlußquerschnitte max. 2x150mm²
(Querschnitt Stromschienen: AC = 40x5mm
DC = 50x5mm)/

Connection L1/L2/L3/T1/T2/T3/L-/L-/GND Ø13,5 (M12)

Wire range max. 2x150mm²

(cross section current bars: AC = 40x5mm
DC = 50x5mm)

Achtung: Schwerpunktverlagerung
Attention: Displacement of the
centre of gravity



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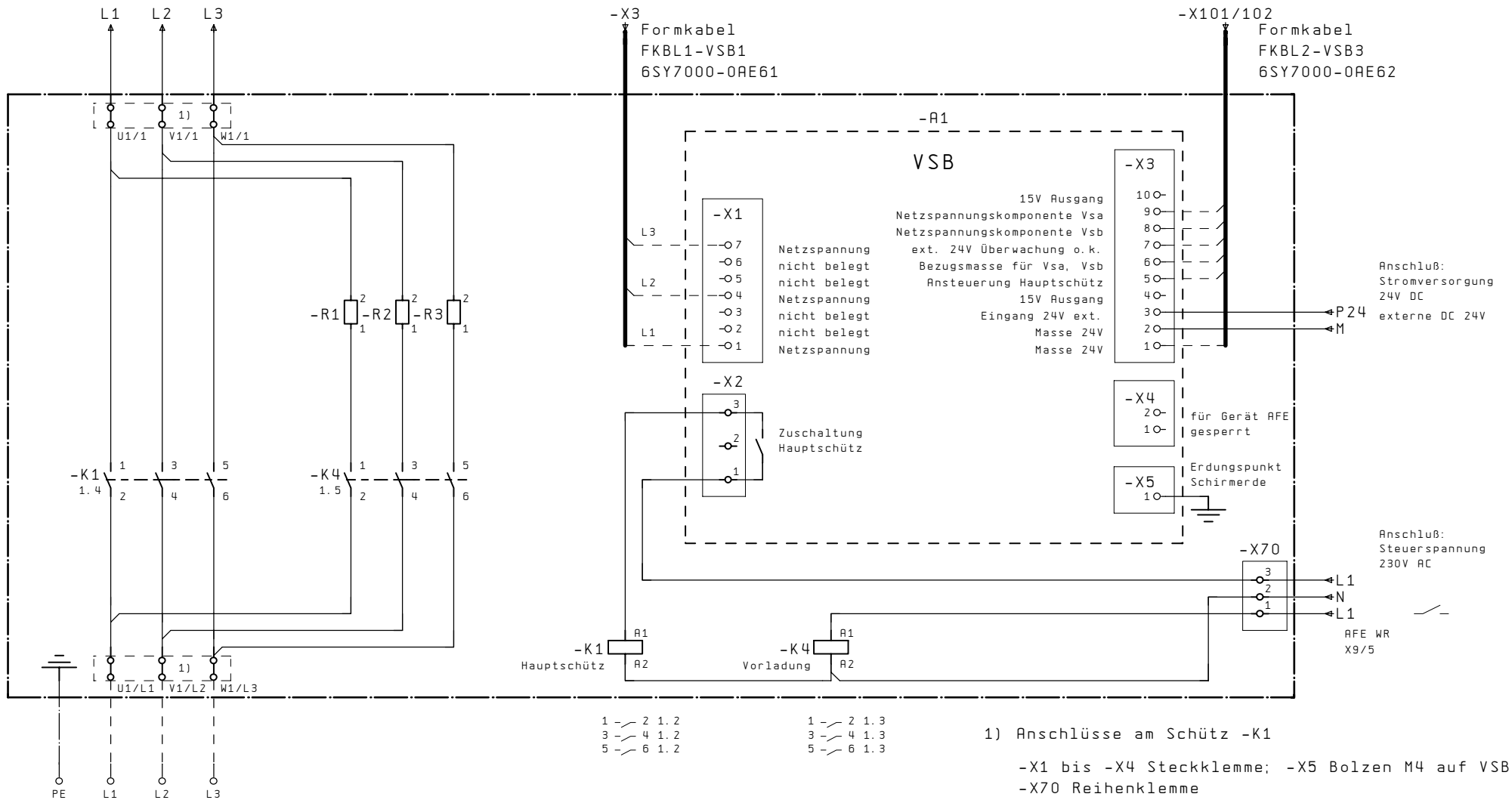
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Hierzu:		Oberrfläche:	Maßstab: 1:5	kg/Stück (4)
Allg. Toleranz ISO 2768-mS Tolerierung ISO 8015				Baugröße / unit size G (7) 6SE70 - 6
Datum 09.06.95		Bezeichnung		
AF 503615 22.10.99 Nig		Leop. s. AB113-Symbol		
AE 706767 15.07.98 Niv		AND MC EKS		
AD 900482 16.09.97 Bb				
AC 900482 26.08.97 Bb				
AB 219994 12.08.95 Bb				
Zust./Mitteilung		Datum		Name
		Erlangen F80		Siemens
		Ersatz für Ersatz durch:		
		15E.476256.9000.00 MB AF		Blatt
				12

zum Clean Power Filter

Meßwertanschluß
vom Clean Power Filter

Anschluß AFE WR



3PE AC380-460V
50/60Hz

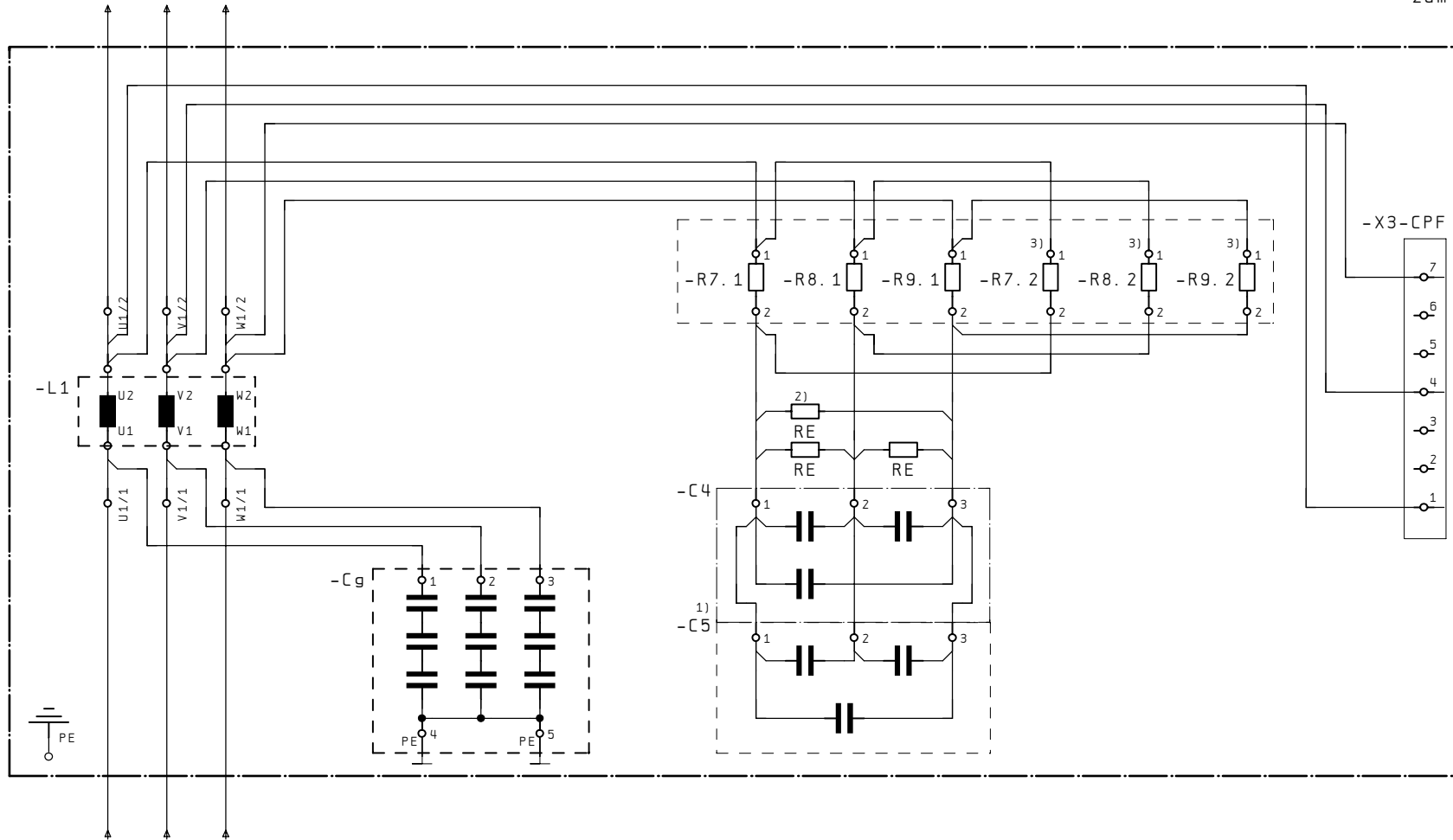
vom Netzanschluß Kunde

		Datum	16.04.2003	SIMOVERT-MASTERDRIVES AFE	SIEMENS AG	Netzbasismodul (315kW)	MLFB-Nr. 6SE7036-0ED83-2NB1	
		Bearb.	Heeg	Modulare Netzanbindung	A&D SE WKC			
R1 79R39719	16.04.03	Gepr.	Fries/ MC-PM4			Stromlaufplan	A5E00200986 B-A1	B1. 1
Änderung	Datum	Name	Norm	Urspr.	Ers. f.	Ers. d.		1 B1

zur AFE Drossel

Meßwertanschluß
zum Netzbasismodul

Formkabel
FKBL1-VSB1
6SY7000-0RE61



- 1) -C5 parallel geschaltet zu -C4
ab 160kW vorhanden
- 2) Entladewiderstände
(in Anschlußklemme -C4 oder -C5 eingesetzt)
- 3) -R7.1 parallel geschaltet zu -R7.2 } vorhanden
-R8.1 parallel geschaltet zu -R8.2 } ab 315kW
-R9.1 parallel geschaltet zu -R9.2 }

		Datum	16.04.2003	SIMOVERT-MASTERDRIVES AFE Modulare Netzanbindung	SIEMENS AG A&D SE WKC	Clean Power Filter (315kW) Stromlaufplan	MLFB-Nr. 6SE7036-0EE87-1FC5	=	B1. 1
		Bearb.	Heeg						
R1 79R39719	16.04.03	Heeg		Fries/ MC-PM4					
Änderung	Datum	Name	Norm	Urspr.	Ers. f.	Ers. d.	A5E00200999 B-A1		1 B1

The following editions have been published so far:

Edition	Internal Item Number
AB	A5E00243916

Version **AB** consists of the following chapters:

Chapter	Changes	Pages	Version date	
1	Definitions and Warnings	first edition	4	01.2004
2	Description	first edition	3	01.2004
3	Initial Start-Up	first edition	2	01.2004
4	Transport, Storage, Unpacking	first edition	3	01.2004
5	Installation	first edition	14	01.2004
6	Installation in Conformance with EMC Regulations	first edition	1	01.2004
7	Connecting-Up and Wiring	first edition	19	01.2004
8	Basic Function Check	first edition	4	01.2004
9	Explanation of Terminology and Functionality of the AFE	first edition	2	01.2004
10	Function Diagrams	first edition	2	01.2004
11	Parameterization	first edition	10	01.2004
12	Parameter List	first edition	40	01.2004
13	Control and Status Words	first edition	21	01.2004
14	Faults and Alarms	first edition	8	01.2004
15	Maintenance	first edition	7	01.2004
16	Forming	first edition	2	01.2004
17	Technical Data	first edition	7	01.2004
18	Environmental Friendliness	first edition	1	01.2004
19	Certificates	first edition	3	01.2004
20	Appendix	first edition	6	01.2004

Siemens AG

Automatisierungs- und Antriebstechnik
 Motion Control Systems
 Postfach 3180, D – 91050 Erlangen
 Bundesrepublik Deutschland

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 Order No.: 6SE7087-6CX86-2BA1