

Electric rate schedule adjustments

A Demand Side Management Cost Adjustment (DSMCA), a Purchased Capacity Cost Adjustment (PCCA), and a Transmission Cost Adjustment (TCA) will be applied as follows:

Effective January 1, 2021

Rate schedule	Applicable charge	DSMCA rate
C	Energy	\$0.00172/kWh
SGL	Energy	\$0.00706/kWh
S-EV	Energy	\$0.00505/kWh
SG	Demand	\$0.56/kW-Mo
PG	Demand	\$0.53/kW-Mo
TG	Demand	\$0.46/kW-Mo
CAL	Energy	\$0.00085/kWh

Effective January 1, 2021

Rate schedule	PCCA rate	TCA rate
C	\$0.00372/kWh	\$0.00097/kWh
SGL	\$0.01586/kWh	\$0.00414/kWh
S-EV	\$0.01155/kWh	\$0.00302/kWh
SG	\$1.27/kW-Mo	\$0.33/kW-Mo
PG	\$1.18/kW-Mo	\$0.31/kW-Mo
TG	\$1.04/kW-Mo	\$0.27/kW-Mo
CAL	\$0.00188/kWh	\$0.00049/kWh

An Electric Commodity Adjustment (ECA)

will be applied as follows:

Effective January 1, 2021

Time of Use Rate	Rate Schedule	On-Peak Rate	Off-Peak Rate	Standard Rate Standard Rate
ECA Standard Rate	SG	—	—	0.03097
Mandatory Rate	S-EV	0.03718	0.02600	—
Optional Rate	Secondary	0.04079	0.02331	—
Mandatory Rate	PG	0.04069	0.02325	—
Mandatory	Transmission	0.04029	0.02302	—
	Lighting			0.03097

A Clean Air-Clean Jobs Act Rider (CACJA)

will be applied as follows:

Effective January 1, 2021

Rate schedule	Applicable charge	CACJA rate
C	Energy	(\$0.00008)/kWh
SGL	Energy	(\$0.00035)/kWh
S-EV	Energy	(\$0.00026)/kWh
SG	Demand	(\$0.03)/kW-Mo
PG	Demand	(\$0.03)/kW-Mo
TG	Demand	(\$0.02)/kWh-Mo
CAL	Energy	(\$0.00004)/kWh

A General Rate Schedule Adjustment (GRSA) of 6.51 percent will be made to all base monthly amounts as calculated under each electric rate schedule, effective August 19, 2020.

A General Rate Schedule Adjustment Energy (GRSA-E) is calculated for electric service under electric base rate schedules for kWhs used for the various levels of service delivery to recover the costs of the Rush Creek Wind Project, effective August 19, 2020.

Rate schedule(s)	GRSA-E rate
C, NMTR	\$0.00865/kWh
SG, SGL, S-EV, SG-CPP, SST, STOU, SPVTOU	\$0.00420/kWh
PG, PG-CPP, PST, PTOU, SCS-7	\$0.00410/kWh
TG, TG-CPP, TST, SCS-8	\$0.00406/kWh

A Renewable Energy Standard Adjustment (RESA) of 1 percent will be applied to the customer's total electric bill prior to state and local taxes, franchise fees or any other applicable fees and taxes, effective November 1, 2020.

CEPA - Colorado Energy Plan Adjustment (CEPA) This charge represents 1% of an electric bill and funds the early voluntary retirement for Xcel Energy's Comanche coal units in order to deliver a cleaner energy mix, effective November 1, 2020.

Gas rate schedule adjustments

A Demand-Side Management Cost Adjustment (DSMCA) of 1.37 percent will be applied to all base monthly amounts as calculated under each gas rate schedule, effective January 1, 2021.

A Gas Cost Adjustment (GCA) charge per therm (Th) or per Dekatherm (Dth) used, as appropriate, will be applied to all rate schedules, effective January 1, 2021. The GCA is subject to changes no less frequently than quarterly.

Rate schedule	Type of charge	GCA rate
CSG	Commodity	\$0.30560/Therm
CLG	Commodity	\$3.00000/Dth
CGL	Commodity	\$0.28650/Therm
IG	On-Peak Demand Commodity	\$1.71900/Dth \$2.86600/Dth

A Pipeline System Integrity Adjustment (PSIA) charge of \$0.05168 per Therm used or \$0.51680 per Dekatherm (Dth) used will be applied to all rate schedules, effective January 1, 2021.

Commercial and industrial		
Rate schedule	Type of charge	PSIA
CSG	Therm	\$0.05168
CLG	Dekatherm	\$0.51680
CGL	Therm	\$0.05168
IG	Dekatherm	\$0.51680

All commercial and industrial electric and gas bills are subject to a minimum late payment charge of 1.5 percent per month. This amount will be applied to all billed balances that are not paid on or before three business days after the due date unless the balance is \$50 or less.

All commercial and industrial electric and gas bills will include amounts for franchise fees, and state and local taxes as appropriate to the services that you receive.

How to reach us

Colorado Gas and Electric Customers

Emergency

Gas emergency/gas odor	800-895-2999
Electric emergency/power outage	800-895-1999

Business service

Customer Service and Billing	800-481-4700
Builders Call Line	800-628-2121

Home service

Customer Service and Billing	800-895-4999
TDD/TTY Support	800-895-4949

Other

Xcel Energy, Employees and Departments	800-328-8226
Call Before You Dig	811
Utility Notification Center of Colorado	800-922-1987

Website

xcelenergy.com

These summaries of Xcel Energy's (the Company's) currently effective gas and electric commercial and industrial rate schedules are being sent to you in accordance with the requirements of the Public Utilities Commission and to assist you in your energy conservation efforts. The particular schedule(s) under which you currently receive energy service are identified on your most recent bill.

Xcel Energy has information available on energy conservation. To have a brochure sent to you, call our Business Solutions Center at **800-481-4700**.

Please review this information carefully. If you have questions, write to us at:

Xcel Energy
Business Solutions Center
P.O. Box 840 - BSC
Denver, CO 8020 0840

Business Energy Rates are updated regularly on our website. To view, please visit **xcelenergy.com** and select Colorado Rates, Rights and Service Rules. All gas and electric service is supplied subject to the terms and conditions of the Company's Rules and Regulations on file with the Public Utilities Commission of the State of Colorado.

Si usted no lee inglés, llámé al **800-895-4999**.



COLORADO COMMERCIAL AND INDUSTRIAL

GAS AND ELECTRIC RATE SCHEDULE SUMMARIES

(Summaries are for rates in effect January 1, 2021)



xcelenergy.com | © 2021 Xcel Energy Inc. | Xcel Energy is a registered trademark of Xcel Energy Inc. | Public Service Company of Colorado, an Xcel Energy Company.

CRS 1583-NMB | 20-12-609 | 1/20 | CO-BUS-C-1004

Commercial and industrial gas rate schedules

Schedule CSG

Commercial small gas service

For commercial customers whose annual gas consumption is less than 50,000 Therms (Th).

Monthly rate

Service and facility charge:	\$43.88
Usage charge: All gas used per Th:	\$0.11585
Monthly minimum:	\$43.88

The minimum service period is 12 consecutive months and shall continue thereafter unless terminated by customer on not less than three days notice to the Company.

Schedule CLG

Commercial large gas service

For commercial customers whose annual gas consumption is 5,000 or more Dekatherms (Dth).

Monthly rate

Service and facility charge:	\$110.15
Usage charge per Dth: Capacity charge, per peak day quantity in Dth:	\$8.73
All gas used per Dth:	\$0.2302
Monthly minimum: Service and facility charge plus capacity charge, subject to applicable adjustments.	

The minimum service period 12 consecutive months and shall continue thereafter unless terminated by customer on not less than three days notice to the Company.

*Schedule CGL

Commercial gas outdoor lighting service

For commercial gas outdoor lighting service

Monthly rate

Charge for 1 or 2 mantle fixture, per fixture:	\$15.50
Charge for each additional mantle over 2 mantles, per mantle per fixture.	\$7.75
Minimum charge shall be the billing under this schedule, subject to applicable adjustments.	

*Limited to existing installations.

Schedule IG

Interruptible industrial gas service

For interruptible service where the Company has available a supply of gas in excess of that required for service under higher priority schedules.

Monthly rate

Service and facility charge:	\$67.86
Usage charge per Dth: On-peak demand charge, for the maximum daily on-peak gas contracted for, per Dth:	\$0.3476
Monthly minimum: Service and facility charge plus on-peak demand charge, subject to applicable adjustments.	\$8.73

All service contracted under this schedule shall be for a minimum of one year and shall continue thereafter unless terminated by customer on not less than 3 days notice to Company or until canceled as provided by contract.

Gas rate schedules not summarized

Gas transportation service Schedule TFS, TFL and TI.

Commercial and industrial electric rate schedules

Schedule C

Commercial service

For customers whose demands are less than 25 kilowatts (kW) for electric power service supplied at secondary voltage.

Monthly rate

Service and facility charge:	\$10.50
Production meter charge:	\$2.55
Load meter charge:	\$2.55
All kilowatt hours used, per kWh Summer season*	\$0.08512
Winter season*	\$0.04256

Monthly minimum: Service and facility charge, plus the production meter charge if applicable, subject to applicable adjustments.

All service under this schedule shall be for a minimum period of 12 consecutive months and monthly thereafter until terminated. If service is no longer required by the customer, service may be terminated on three days notice.

Schedule SG

Secondary general service

For customers with electric power service supplied at secondary voltage.

Monthly rate

Service and facility charge:	\$36.17
Production meter charge:	\$9.30
Load meter charge:	\$9.30
Demand charge: All kilowatts of billing demand, per kW distribution demand	\$5.63
Generation and transmission demand-summer season*	\$14.02
Generation and transmission demand-winter season*	\$9.82

Energy charge:
All kilowatt hours used, per kWh

Monthly minimum: Service and facility charge, plus demand charge and the production meter charge if applicable, subject to adjustments.

The minimum service period is 12 consecutive months and monthly thereafter until terminated. If service is no longer required by the customer, service may be terminated on thirty days notice.

Schedule SGL

Secondary general low-load factor

For customers with electric power service supplied at secondary voltage.

Monthly rate

Service and facility charge:	\$36.17
Production meter charge:	\$9.30
Demand charge: All kilowatts of billing demand, per kW distribution demand	\$5.63
Energy charge:	
All kilowatt hours used per kWh Summer season*	\$0.17561
Winter season*	\$0.12293

Monthly minimum: Service and facility charge, plus demand charge and the production meter charge if applicable, subject to adjustments.

The minimum service period is 12 consecutive months and monthly thereafter until terminated. If service is no longer required by the customer, service may be terminated on thirty days notice, or as required by contract.

Schedule PG

Primary general service

For customers with electric power supplied at primary voltage.

Monthly rate

Service and facility charge:	\$346.29
Production meter charge:	\$192.00
Load meter charge:	\$192.00
Demand charge: All kilowatts of billing demand, per kW distribution demand	\$3.86
Generation and transmission demand – summer season*	\$14.26
Generation and transmission demand – winter season*	\$9.55

Energy charge:
All kilowatt hours used, per kWh

Monthly minimum: Service and facility charge, plus demand charge and the production meter charge if applicable, subject to adjustments.

The minimum service period is 12 consecutive months and monthly thereafter until terminated. If service is no longer required by the customer, service may be terminated on thirty days notice or as required by contract.

Schedule CAL

Commercial outdoor area lighting

For customers where service can be provided directly from existing secondary distribution lines.

Monthly rate

High pressure sodium lamps, burning dusk to dawn, per lamp, per month, subject to applicable adjustments:

9,500 lumen lamps, 100 watts	\$14.85
27,500 lumen lamps, 250 watts	\$17.98
50,000 lumen lamps, 400 watts	\$21.25

The minimum service period is 12 consecutive months and monthly thereafter until terminated. If service is no longer required by the customer, service may be terminated on three days notice.

Schedules SG-CPP, PG-CPP and TG-CPP

Critical peak pricing

For commercial and industrial customers who receive electric power service supplied at Secondary, Primary or Transmission Voltage with a maximum annual measured demand of at least 25kW and who have the necessary interval metering, a load factor of greater than 30% for each of the 12 previous consecutive months and an average monthly summer season peak demand that is at or greater than the average monthly winter season peak demand.

Monthly rate

A service and facility charge plus demand charge, and a per kWh energy charge based on critical and non-critical peak pricing periods.

Schedule S-EV

Secondary voltage time-of-use Electric Vehicle Service

For customers where electric power is used solely to charge Electric Vehicles, or for Ancillary Usage.

Monthly rate

Service and facility charge:	\$36.17
Demand charge: All kilowatts of billing demand, per kW distribution demand	\$5.63
On-peak energy charge, per kWh Summer season*	\$0.11400
Winter season*	\$0.05971
Off-peak energy charge, per kWh Summer season*	\$0.03879
Winter season*	\$0.01040
Critical peak energy charge, per kWh	\$1.50

Monthly minimum: Service and facility charge, plus demand charge and the production meter charge if applicable, subject to adjustments.

The minimum service period is twelve consecutive months and monthly thereafter until terminated. If service is no longer required by the customer, service may be terminated on thirty days notice.

*The summer season is June 1 through September 30 of each year and the winter season is October 1 through May 31.

Schedule PV — optional

Photovoltaic service

Available as an option to residential, commercial and industrial customers whose electric service is connected to an on-site photovoltaic generation system operated in parallel with the Company's system (limited to a minimum of 500 watts up to a maximum capacity of twenty-five kilowatts (25kW) or a twenty kilowatt (20kW) service entrance capacity for single-phase service.

Monthly rate

All electric power and energy delivered by the Company to the customer shall be received and paid for by the customer under the applicable rate schedule selected by the customer. The customer has the option to net-meter energy consumption under the Company's net metering service, Schedule NM. The monthly minimum will be the monthly minimum charges under the applicable commercial rate. Minimum service period is the duration of the PV service.

Schedule NM — optional

Net metering service

Available as an option to customers with retail renewable distributed generation, including customers on Schedule PV. The customer's retail electricity consumption is offset by the electricity generated from the customer's renewable distributed generation system.

Monthly rate

All electric power and energy delivered by the Company to the customer shall be received and paid for by the customer under the applicable rate schedule selected by the customer. Customer consumption will be determined by a single meter that can measure the flow of electricity in both directions. The monthly minimum will be the monthly minimum charges under the applicable commercial rate. Minimum service period is the duration of the NM service.

Electric rate schedules not summarized*

Schedule SST Secondary Standby
Schedule STOU Secondary Time-of-Use
Schedule SPVTOU Secondary Photovoltaic Time of Use
Schedule PST Primary Standby
Schedule PTOU Primary Time-of-Use
Schedule TG Transmission General
Schedule TST Transmission Standby
Schedule SCS-7 Special Contract service
Schedule SCS-8 Special Contract service
Schedule PLL..... Parking Lot Lighting
Schedule MSL..... Metered Street Lighting
Schedule MI..... Metered Intersection
Schedule ESL Energy-Only Street Lighting
Schedule SL Street Lighting
Schedule SSL Special Street Lighting
Schedule COL..... Customer-Owned Lighting
Schedule SLU Unincorporated Area Street Lighting
Schedule TSL Traffic Signal Lighting

Optional sales service rate schedules

Schedule RC Renewable*Connect
Schedule ISOC Interruptible Service Option Credit
Schedule WS Windsource
Schedule SRCS Solar Rewards Community Service
Schedule RE Recycled Energy
Schedule NM Net Metering
Schedule PV Photovoltaic
Schedule PPRP Peak Partners Reward Program

*Schedules not summarized are available at **xcelenergy.com**.