

**SCHEDULE 204  
COMMUNITY SOLAR PROGRAM INTERCONNECTION  
AND POWER PURCHASE SCHEDULE**

**AVAILABLE**

Service under this schedule is available throughout the Company's Service Territory.

**DEFINITIONS**

**As-Available Rate** is the rate at which PGE will purchase a Project's Net Output that is Unsubscribed Energy as a Qualifying Facility pursuant to PURPA. The As-Available Rate is set forth in PGE's Schedule 201.

**Certified Projects** are CSP Projects that have been certified by the Oregon Public Utility Commission of Oregon under OAR 860-088-0050.

**Community Solar Program (CSP)** is the program established for the procurement of electricity from CSP Projects pursuant to ORS 757.386, the CSP Rules, and the Program Implementation Manual.

**Company** means Portland General Electric Company or PGE.

**CSP Interconnection Service** is the interconnection service offered by the Company to qualifying CSP Projects pursuant to this schedule.

**CSP Interconnection Application** is the application that a Project Manager must submit to the Company in order to request CSP Interconnection Service.

**CSP Project** means a solar photovoltaic energy facility used to generate electric energy on behalf of CSP Participants and for which Participants receive Renewable Energy Credits and credit on their electric bills as provided in the CSP rules, Program Implementation Manual, and this schedule.

**CSP Purchase Agreement** means the power purchase agreement between Company and Project Manager that establishes the terms and conditions of the Project Manager's sale and Company's purchase of Net Output from a Certified Project in accordance with this schedule and the CSP.

**CSP Rules** means the administrative rules governing the CSP set forth in OAR Chapter 860, Division 88.

**Losses** are the loss of electric energy occurring as a result of the transformation and transmission of electric energy from the Project to the Point of Delivery.

**SCHEDULE 204 (Continued)**

DEFINITION (Continued)

**Low-side Metering** means loss-compensated revenue metering located on the low voltage side of the CSP Project's generator step up transformer.

**Net Output** means all energy expressed in kWhs generated by the CSP Project, less station and other onsite use and less Losses, delivered to the Company in accordance with the conditions of this schedule and the CSP Purchase Agreement. Net Output does not include any environmental attributes. Net Output is comprised of both Subscribed Energy and Unsubscribed Energy.

**Participant** means a customer of the Company that is either a subscriber or owner of a CSP Project as those terms are defined in ORS 757.386(1), OAR 860-088-0010 and the Program Implementation Manual.

**Pre-certified Project** is a Project that is pre-certified by the Oregon Public Utility Commission (Commission) under the CSP and in accordance with OAR 860-088-0040 and the Program Implementation Manual.

**Program Administrator** means the third-party entity directed by the Commission to administer the CSP.

**Program Fees** are fees that the Company collects on each Participant's utility bill to fund the administration of the CSP in accordance with OAR 860-088-0160(2) and the Program Implementation Manual. Program Fees include a Program Administrator Fee and a Utility Administration Fee. Program Fees, expressed in terms of \$/kW/month, are subject to Commission approval and adjusted annually.

**Program Implementation Manual** means the set of guidelines and requirements for implementing the CSP adopted by the Commission in Order No. 19-438 and which may be changed by the Commission from time to time in future orders.

**Project Manager** is the entity having responsibility for managing the operation of a CSP Project, as defined in ORS 757.386(1)(d).

**PURPA** means the Public Utility Regulatory Policies Act of 1978.

**Point of Delivery** means the high side of the CSP Project's step-up transformer(s) located at the point of interconnection between the CSP Project and the Company's distribution/transmission system.

## SCHEDULE 204 (Continued)

### DEFINITION (Continued)

**Qualifying Facility** is a solar photovoltaic facility that meets the PURPA criteria for qualification set forth in Subpart B of Part 292, Subchapter K, Chapter I, Title 18, of the Code of Federal Regulations.

**Schedule** means this Community Solar Program Interconnection and Power Purchase Schedule, including all exhibits attached hereto or incorporated by reference.

**Service Territory** means the geographic area within which the Company provides electricity to retail customers, as defined in OAR 806-088-0010(13).

**Station Use** is electric energy used to operate the CSP Project that is auxiliary to or directly related to the generation of electricity and which, but for the generation of electricity, would not be consumed by the CSP Project.

**Subscribed Energy** means the portion of the Net Output from a CSP Project delivered to the Point of Delivery for which the Project Manager of the CSP Project has subscribed to Participants and for which the Company must therefore credit the Participants' electric bills as provided in this schedule, the CSP, and the CSP Purchase Agreement.

**Supplementary Power** is electric energy or capacity supplied by the Company that is regularly used by the CSP Project in addition to the Station Use that the CSP Project supplies itself.

**Term** means the length of the CSP Purchase Agreement.

**Unsubscribed Energy** means the portion of the Net Output from a CSP Project delivered to the Point of Delivery for which the Project Manager has not subscribed to Participants and for which the Company must therefore purchase from the Project Manager at the As-Available Rate as provided in this schedule and the CSP Purchase Agreement.

**SCHEDULE 204 (Continued)**

**PART 1: CSP INTERCONNECTION**

**A. Applicable**

To a CSP Project that:

1. Is located within the Company's Service Territory;
2. Meets the eligibility requirements of the Community Solar Program Rules and the Program Implementation Manual;
3. Together with all other interconnected and requested generation in the local area, is less than 100 percent of minimum daytime load (MDL), as determined by the Company. If a measure of MDL is not available for the feeder, Company will use 30 percent of summer peak load; and
4. Submits a valid CSP Interconnection Application through the Company's interconnection application online system.

**B. CSP Interconnection Process**

1. Requesting CSP Interconnection. To request CSP Interconnection, an applicant must submit online through PGE's PowerClerk platform (<https://pgeqf.powerclerk.com>) a valid CSP Interconnection Application. The Company will process the CSP Interconnection Application in accordance with the CSP Interconnection Procedures provided as Exhibit A to this schedule.
2. CSP Interconnection Study Process. The Company will study CSP Interconnection requests in accordance with its CSP Interconnection Procedures and using an Energy Resource Interconnection Service study process, as defined in the Company's Open Access Transmission Tariff. However, the Company will also perform a non-binding, informational analysis of the requirements associated with interconnecting the CSP project using its Network Resource Interconnection Service study process, as defined in the Company's Open Access Transmission Tariff. This non-binding Network Resource Interconnection Service analysis will be provided in the same system impact study report as the CSP Interconnection analysis, along with good-faith estimates of both costs and timing of any system upgrades necessary for both types of service.
3. CSP Interconnection Queue. The Company will process CSP Interconnection Applications for prospective CSP Projects in a CSP Interconnection queue, separate from the traditional serial queue. The Company will process all CSP Interconnection Applications in the order received. Requests for CSP Interconnection will be assigned CSP Interconnection queue positions in the order in which the request, and all associated requirements, are received.

## **SCHEDULE 204 (Continued)**

### **SP Interconnection Process (Continued)**

4. **Low-side Metering.** An applicant may request Low-side Metering for a CSP Project 360 kW and smaller.
5. **Joint Study.** If an applicant for CSP Interconnection has multiple CSP Projects eligible for interconnection, it can request that the Company study the CSP Projects jointly if the CSP Interconnection Applications are submitted in back to back queue order. Such projects shall equally share in the costs for CSP interconnection study purposes in accordance with the process described in the Interconnection Procedures for CSP Projects, attached as Exhibit A to this Schedule.

### **C. CSP Interconnection Exhibits**

1. The Interconnection Procedures for CSP Projects are set forth in Exhibit A to this Schedule.
2. The System Impact Study Agreement for CSP Projects is set forth in Exhibit B to this Schedule.
3. The Facilities Study Agreement for CSP Projects is set forth in Exhibit C to this Schedule.
4. The CSP Project Completion Form is set forth in Exhibit D to this Schedule.
5. The CSP Project Interconnection Agreement is set forth in Exhibit E to this Schedule.

## **PART 2: CSP PURCHASE AGREEMENT**

### **A. Applicable**

To CSP Projects that:

1. Are located within the Company's Service Territory;
2. Are certified or exempt from certification as a Qualifying Facility;
3. Are pre-certified or Certified as a CSP Project by the Commission under Oregon Administrative Rule (OAR) 860-088-0050; and
4. Except for CSP Projects that have otherwise received consent from the Company, or as otherwise legally required by the Commission, have not already sold, leased assigned, contracted for (including pursuant to the execution of a power purchase agreement under PURPA) or otherwise disposed of the Net Output of the CSP Project, except for the sale of subscriptions for Subscribed Energy to Participants consistent with the CSP.

**SCHEDULE 204 (Continued)**

**B. Contracting Process**

Upon request by a CSP Manager, the Company will enter into a CSP Purchase Agreement for the procurement and purchase of Net Output from the Project under and with the following conditions:

1. To obtain a draft CSP Purchase Agreement, the Project Manager must notify the Company of its intent to enter into a CSP Purchase Agreement and provide the Company, in writing, with the general Project information listed below:
  - (a) confirmation of Qualifying Facility status (e.g., filed FERC Form 556 certification);
  - (b) design capacity (MW), Station Use requirements, and Net Output of power to be delivered to the Company's electric system;
  - (c) solar generation technology and other related technology;
  - (d) site location;
  - (e) anticipated schedule of monthly power deliveries;
  - (f) calculation or determination of minimum and maximum annual deliveries;
  - (g) proposed on-line date;
  - (h) status of interconnection arrangements; and
  - (i) Point of delivery.
2. Upon receipt of complete CSP Project information, the Company will provide a draft CSP Purchase Agreement to the Project Manager for review.
3. When both Company and Project Manager are in full agreement as to all terms and conditions of the draft CSP Purchase Agreement, the Company will prepare and forward to the Project Manager within fifteen (15) business days, a final executable version of the agreement. Following the Project Manager and Company's execution, a completely executed copy of the CSP Purchase Agreement will be returned to the Project Manager.

**SCHEDULE 204 (Concluded)**

**C. CSP Administration**

1. Energy Delivery: Once a Certified Project has commenced commercial operation, not later than the second day of each month, the Company shall report to the Program Administrator the amount of Net Output received from the Certified Project at the Point of Delivery for the preceding month.
2. Compensation: As provided in the Program Implementation Manual and the CSP Purchase Agreement, the Company shall provide compensation monthly for each kWh of Net Output accepted at the Point of Delivery as follows:
  - a. Subscribed Energy: For all Subscribed Energy delivered by the CSP Project to the Company at the Point of Delivery, the Company will apply a bill credit to each Participant's utility bill in accordance with the process and calculations set forth in ORS 757.386(6), OAR 860-088-0170, the Program Implementation Manual, and the CSP Purchase Agreement.
  - b. Unsubscribed Energy: The Company will pay the Program Administrator on a monthly basis for each kWh of Unsubscribed Energy in the manner described in OAR 860-088-0140, the Program Implementation Manual, and the CSP Purchase Agreement.
3. Program Fees: The Company will apply Program Fees to each Participant's monthly utility bill in the manner described in ORS 757.386, OAR 860-088-0120, the Program Implementation Manual, and PGE's CSP Operational Tariff.
4. Term: The Term of the CSP Purchase Agreement is up to twenty (20) years from the Facility's Commercial Operation Date, in accordance with ORS 757.386(2)(a)(D) and OAR 860-088-0140(1)(a).

**D. CSP Purchase Agreement**

The form of the CSP Purchase Agreement is provided as Exhibit F of this Schedule.