

<u>Tariff</u>	<u>Sheet No.</u>	<u>Description of Tariff Change</u>
Table of Contents	4	Removed ESA Tariff.
Territory Served	10	Revised Arap-Jeff to Arapahoe/Jefferson in South Territory Served.
Reserved For Future Filing Index	17, 17A	Added and revised Reserved for Future Filing sheets.
General Definitions	18, 19	Revised General Definitions.
Schedule of Charges for Rendering Service	25, 25A, 25B	Updated some of the Charges for Rendering Service including Customer Data Reports. Specifically, reflected the reduced charge of \$291 for Non-Standard Batched Customer Data Reports, along with a new \$65 per hour charge for Non-Standard Aggregated Data Reports and conformed the language to support the changes above.
Maintenance Charges for Street Lighting Service	26, 26A, 26B, 26C	Updated some of the Maintenance Charges.
Secondary Time-of-Use Service (Schedule TTOU)	48	Removed reference to Transmission Time-of-Use (Schedule TTOU) that was eliminated as of January 1, 2017.
Primary Time-of-Use Service (Schedule PTOU)	58	Removed reference to Transmission Time-of-Use (Schedule TTOU) that was eliminated as of January 1, 2017.
Parking Lot Lighting Service (Schedule PLL)	92	Corrected wattage from 69 to 65 Watts.
Solar Rewards Community Service (Schedule SRCS)	114F, 114G	Removed reference to Transmission Time-of-Use (Schedule TTOU) that was eliminated as of January 1, 2017.
Quality of Service Plan (QSP)	131A, 131B	Extended QSP through Performance Year 2021 and replaced monthly, quarterly and annual reporting with annual reports.
General Rate Schedule Adjustment (GRSA)	132	Updated the GRSA to 13.00 percent, as well as included a base rate kWh charge, General Rate Schedule Adjustment-Energy (GRSA-E), of energy-specific charges related to the Rush Creek Wind Project.

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Demand-Side Management Cost Adjustment (DSMCA)	140	Removed reference to Transmission Time-of-Use (Schedule TTOU) that was eliminated as of January 1, 2017
Purchased Capacity Cost Adjustment (PCCA)	141	Removed reference to Transmission Time-of-Use (Schedule TTOU) that was eliminated as of January 1, 2017
Transmission Cost Adjustment (TCA)	142, 142A	Revised the TCA rates to remove the transmission costs recovered in base rates and removed reference to Transmission Time-of-Use (Schedule TTOU) that was eliminated as of January 1, 2017.
Electric Commodity Adjustment (ECA)	143, 143A, 143F, 143G	Revised the ECA rates to remove the retail cost of the Rush Creek Wind Project recovered in base rates; updated the Short-Term Sales Margins in the ECA for Generation and Proprietary Books from calendar year 2015 to 2018; added language to collect the retail cost of the Cheyenne Ridge Wind Project, including the Revenue Requirement, Deferred Tax Asset carrying costs and Production Tax Credit(s) as applicable, through the ECA upon commercial operation of the project; and removed the Equivalent Availability Factor Performance Mechanism (EAFPM).
Clean Air-Clean Jobs Act (CACJA) Rider	144, 144A, 144F	Revised the CACJA Rider rates to remove the cost of eligible CACJA projects in base rates such that it will not continue after that shift, with the exception of necessary cost recovery true-ups, and make an additional annual filing in April 2020 for purposes of the true-up of CACJA costs in base rates. Included language stating the last advice letter will be filed by November 1, 2020 to take effect January 1, 2021, and the Company shall submit a compliance advice letter filing to cancel the CACJA Rider tariff effective January 1, 2022. Also, removed reference to Transmission Time-of-Use (Schedule TTOU) that was eliminated as of January 1, 2017.
Rules and Regulations Electric Service Index	R3	Revised sheets in Rules and Regulations.

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Rules and Regulations Electric Service General	R12, R37, R95, R96, R97, R98, R99, R100	Revised Data Privacy in the Requests for Customer Data section to more clearly reflect the reports available to customers and third parties, and associated parameters and charges and proposed tariff changes reflect what customer data reports are provided at no charge.
Rules and Regulations Electric Service Standards	R150, R152, R153, R154, R155	Clarified and simplified the tariff language in Other Meter Tests and Billing for Errors sections to better align with Commission Rules. Included tariff provisions addressing customer credit and payment plan options that apply in the event billing adjustments are made pursuant to these sections.