Portland General Electric Company Price Summary

Direct Access Service

E-18 PHASE XXXV Effective January 1, 2020								A	djustment	Schedule	es							
Tariff Cabadulas (1)	BASE			3.0%														EFFECTIVE
Tariff Schedules ⁽¹⁾	RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	122	123	125	126	132	135	136	137	145	RATE ⁽⁵⁾

SCHEDULE	DESCRIPTION	APPLICABLE
Schedule 102	Regional Power Act (RPA) Exchange Credit	Applicable to all consumer bills where the consumer meets the definition of Residential, Farm or Farm Irrigation and Drainage Pumping Service.
Schedule 105	Regulatory Adjustments	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 108	Public Purpose Charge	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Nonresidential customers qualifying as a self-directing customer may be partially exempt.
Schedule 109	Energy Efficiency Funding Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer.
Schedule 110	Energy Efficiency Customer Service	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer.
Schedule 112	Customer Engagement Transformation Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 115	Low-Income Assistance (LIA)	For Schedule 7 customers a flat charge per meter per month applies. Applicable to all other schedules, except where explicitly exempted. A cap of \$500 per month applies to those customers that are charged for the LIA on a per kWh basis.
Schedule 123	Decoupling Adjustment	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted. Not applicable to nonresidential customers whose load exceeded 1 aMW at a point of delivery during the prior calendar year or those qualifying as a self-directing customer. Not applicable to direct access customers after December 31, 2010.
Schedule 132	Federal Tax Reform Credit	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 135	Demand Response Cost Recovery Mechanism	Applicable to all consumer bills for electric service calculated under all tariffs and contracts, except where explicitly exempted.
Schedule 136	Oregon Community Solar Program Start-Up Cost Recovery Mechanism	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 137	Customer-Owned Solar Payment Option Pilor Program	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.
Schedule 145	Boardman Power Plant Operating Life Adjustment	Applicable to all bills for electric service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

-18 PHASE XXX	KV Effective January 1, 20)20							A	djustmen	t Schedule	S							
	Tariff Schedules ⁽¹⁾	BASE			3.0%														EFFECTIVE
	Tailii Scheudles	RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	122	123	125	126	132	135	136	137	145	RATE ⁽⁵⁾
	Small Nonresidential Direct Access <= 30kW																		
chedule 532 (RPA)		\$ 20.0																	\$ 20.00
	Basic Charge 3-phase	\$ 29.0	<u> </u>																\$ 29.00
Total	Distribution First 5,0	00 kWh 4.06	57 !																4.067 cents/k
	Over 5,0	00 kWh 1.32					I												1.322 cents/k
Energy	Energy Service Supplier				Tr	ransmission &	Ancillary C	harges and	Energy Char	ges are sepa	arately provide	ed for throug	ıh consumer	's Energy Ser	vice Provid	er			- cents/l
	Schedule 100 Adjustments	er kWh	(0.768)	(0.011)	n/a	0.337	0.008	0.021	n/a	n/a	(0.037)	T	·	(0.151)	0.107	0.006	0.044	0.022	(0.422) cents/k
	LIA Charge (Schedule 115)					 			0.069	T	1								(0.422) cents/k 0.069 cents/k
	Public Purpose Charge (Schedule 108)				3.0%						1								cents/k
	Small Nonresidential Direct Access <= 30kW										Ī								
Schedule 532	Basic Charge 1-phase	\$ 20.0	0																\$ 20.00
	Basic Charge 3-phase	\$ 29.0	0																\$ 29.00
Total	Distribution First 5,0	00 kWh 4.00	57																4.067 cents/k
	Over 5,0	00 kWh 1.32	22																1.322 cents/k
Energy	Energy Service Supplier				Tr	ransmission &	Ancillary C	harges and	Energy Char	ges are sep	arately provide	ed for throug	ıh consumer	's Energy Ser	vice Provid	er			- cents/k
	Schedule 100 Adjustments	er kWh	n/a	(0.011)	n/a	0.337	0.008	0.021	n/a	n/a	T (0.037)T	т		(0.151)	0.107	0.006	0.044	0.022	0.346 cents/k
	LIA Charge (Schedule 115)		<mark></mark>			† <u></u> -			0.069		·	. – - – +		<u>(0.10.1)</u>					0.069 cents/k
	Public Purpose Charge (Schedule 108)	<mark></mark>	<mark></mark>		3.0%	 			† 		·	. – . – . – . †		·			-		cents/k
	Large Nonresidential Optional Time-of-Day Direct Access																		
Schedule 538 (RPA)		\$ 30.0	0																\$ 30.00
, ,	Basic Charge 3-phase	\$ 30.0																	\$ 30.00
Total	D'a (d) a d'an	er kWh 6.88	88																6.888 cents/k
			· ['	T.,	' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '	^		Francis Char		' '	' مريد ما دام سام ا	' سمحدد محمد حاد		vice Drevid				
Energy	Energy Service Supplier				ır	ransmission &	Ancillary C	narges and	Energy Char	ges are sepa	arately provide	ea for throug	ın consumer	s Energy Ser	vice Provid	er			- cents/k
	Schedule 100 Adjustments	er kWh	(0.768)	(0.025)	n/a	0.402	0.009	0.039		<u>-</u>	(0.002)	·T		(0.184)	0.098	0.005	0.044	0.020	(0.362) cents/k
	LIA Charge (Schedule 115)					 			0.069	T	1								0.069 cents/k
	Public Purpose Charge (Schedule 108)				3.0%				<u> </u>										cents/k\
	Large Nonresidential Optional Time-of-Day Direct Access																		
Schedule 538	Basic Charge 1-phase	\$ 30.0	0																\$ 30.00
	Basic Charge 3-phase	\$ 30.0	<u> </u>																\$ 30.00
Total	Distribution p	er kWh 6.88	88																6.888 cents/k\
Energy	Energy Service Supplier			·	Tr	ransmission &	Ancillary C	harges and	Energy Char	ges are sep	arately provide	ed for throug	ıh consumer	's Energy Ser	vice Provid	er	·		- cents/k\
	Schedule 100 Adjustments	er kWh	n/a	(0.025)	n/a	0.402	0.009	0.039			(0.002)	<u>-</u> T		(0.184)	0.098	0.005	0.044	0.020	0.406 cents/k
	LIA Charge (Schedule 115)		<mark></mark>			† 			0.069	 -	·	. – . – . – . †		<u> </u>			 -		0.069 cents/k\
	Public Purpose Charge (Schedule 108)		<mark></mark>		3.0%	┼			† 		·{	. – - – +		·			-		cents/k\
	at the effective rate of \$0.50 per kVAr. Schedule 128 Short-Term	- 11		. 5				N/A = Not Ap	<u> </u>										Cerits/K

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

<u>Direct Access Se</u>	<u>ervice</u>																			-
E-18 PHASE XXX	VV	Effective January 1, 2020								A	djustmen	t Schedule	es							
	Taritt Oak a dada (1)		BASE			3.0%														EFFECTIVE
	Tariff Schedules ⁽¹⁾		RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	122	123	125	126	132	135	136	137	145	RATE ⁽⁵⁾
	Large Nonresidential Irrigation and Drainage Pumping Direct Access	> 30 kW																		
Schedule 549 (RPA)) Basic Charge Summer		\$ 45.00																1	\$ 45.00
	Basic Charge Winter																		1	, \$ -
Total	Distribution	•		!															1	7.902 cents/kWh
		Over 50 kWh per kW of Demand	5.902	į															1	5.902 cents/kWh
Energy	Energy Service Supplie	er		!		Tı	ransmission	& Ancillary C	Charges and I	Energy Char	ges are sepa	arately provid	led for throu	gh consume	r's Energy Se	rvice Provid	er		,	- cents/kWh
	Schedule 100 Adjustments	s per kWh	1	(0.768)	(0.027)	n/a	0.420	0.010	0.015	n/a	n/a	(0.002)	T	T	(0.196)	0.129	0.007	0.051	0.027	(0.334) cents/kWh
	LIA Charge (Schedule 115	5)								0.069]		I:=:=:=			I			(0.334) cents/kWh 0.069 cents/kWh
	Public Purpose Charge (Schedule 108	3)				3.0%														cents/kWh
		> 30 kW																	1	
Schedule 549	Basic Charge Summer		\$ 45.00																1 '	\$ 45.00
	Basic Charge Winter		<u> </u>																1	<u> </u>
Total	Distribution																		1	7.902 cents/kWh
		Over 50 kWh per kW of Demand	5.902	ļ															1	5.902 cents/kWh
Energy	Energy Service Supplie	er		i		Tı	ransmission	& Ancillary C	Charges and I	Energy Char	ges are sepa	arately provid	led for throu	gh consume	r's Energy Se	rvice Provid	er		i	- cents/kWh
	Schedule 100 Adjustments	s per kWh	1	n/a	(0.027)	n/a	0.420	0.010	0.015	n/a	n/a	(0.002)	T	I	(0.196)	0.129	0.007	0.051	0.027	0.434 cents/kWh
	LIA Charge (Schedule 115	5)]				0.069	[]	I		[]		, 	0.069 cents/kWh
	Public Purpose Charge (Schedule 108	3)				3.0%]		T						cents/kWh

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

N/A = Not Applicable

Applicable Minimum Charges:

The Basic Charge except Schedule 583, 585, & 589 also includes Distribution charges. In addition, the minimum kW Service for primary service is 100 kW and for subtransmission is 4,000 kW.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

E-18 PHASE XXX	(V	Effective January 1, 2020								Α	djustmen	Schedule	S							
	Tariff Schedules ⁽¹⁾		BASE			3.0%														EFFECTIVE
	Tariii Scriedules		RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	122	123	125	126	132	135	136	137	145	RATE ⁽⁵⁾
	· · · · · · · · · · · · · · · · · · ·	31-200 kW																		
	Basic Charge 1-phase Basic Charge 3-phase		\$ 35.00 \$ 45.00																	\$ 35.00 \$ 45.00
Demand	Distribution Charge	per kW	\$ 2.61																[\$ 2.61 per kW
	Facility Charge ⁽⁶⁾	First 30 kW Over 30 kW	\$ 3.50 \$ 3.40																	\$ 3.50 per kW \$ 3.40 per kW
Energy	System Usage	per kWh	0.534																	0.534 cents/kWh
	Energy Service Supplier		-			Tr	ansmission 8	& Ancillary C	harges and I	Energy Char	rges are sepa	rately provid	ed for throu	gh consumer	r's Energy Se	rvice Provid	er	·		- cents/kWh
Total PGE Delivery	Demand	First 30 kW Over 30 kW	\$ 6.11 \$ 6.01																j' I I	\$ 6.11 per kW \$ 6.01 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh	0.534	(0.768)	(0.022)	n/a	0.274	0.006	0.006	n/a	n/a	(0.002)			(0.108)	0.106	0.006	0.043	0.022	0.097 cents/kWh
	LIA Charge (Schedule 115)									0.069										0.069 cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%														cents/kWh
Schedule 583	Large Nonresidential Direct Access Basic Charge 1-phase Basic Charge 3-phase	31-200 kW	\$ 35.00 \$ 45.00																	\$ 35.00 \$ 45.00
Demand	Distribution Charge Facility Charge ⁽⁶⁾	First 30 kW	\$ 2.61 \$ 3.50																-	\$ 2.61 per kW \$ 3.50 per kW
Energy	System Usage	Over 30 kW per kWh	0.534																-	0.534 cents/kWh
	Energy Service Supplier		-			Tr	ansmission 8	& Ancillary C	harges and I	Energy Char	rges are sepa	rately provid	ed for throug	gh consumer	r's Energy Se	rvice Provid	er			- cents/kWh
Total PGE Delivery	Demand		\$ 6.11 \$ 6.01																 	\$6.11 per kW \$6.01 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh	0.534	n/a	(0.022)		0.274	0.006	0.006	n/a	n/a	(0.002)	-	-	(0.108)		0.006	0.043	0.022	0.865 cents/kWh
.	LIA Charge (Schedule 115)				·					0.069					·					0.069 cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%					 						<u>-</u>			cents/kWh

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

N/A = Not Applicable

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

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⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

Direct Access Ser		0000								A	-1!4	Calaadada								1
E-18 PHASE XXXV	V Effective January 1, 2	2020								A	djustment	Schedule	<u>es</u>							
	Towiss Oak a ded a (1)		BASE			3.0%													A = A	EFFECTIVE
	Tariff Schedules ⁽¹⁾		RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	122	123	125	126	132	135	136	137	145	RATE ⁽⁵⁾
Schedule 585-S (RPA)	Large Nonresidential Direct Access - Secondary Voltage 201-4,000 kW																			
Scriedule 303-3 (KFA)	Basic Charge	\$	560.00																	\$ 560.00
Demand	Facility Charge ⁽⁶⁾	st 200 kW \$	3.17																	\$ 3.17 per kW
	Over	er 200 kW \$	1.97																	\$ 1.97 per kW
	Distribution Charge On-F	Peak kW \$	2.61																	\$ 2.61 per kW
Energy	System Usage	per kWh	(0.038)																	(0.038) cents/kWh
	Energy Service Supplier		-			Tra	ansmission	& Ancillary C	harges and E	Energy Char	ges are sepa	rately provid	ed for throu	gh consume	r's Energy Se	rvice Provid	der			- cents/kWh
Total PGE Delivery	Demand First	st 200 kW	3.170		l I	l I					I	l		I			1		1	3.170 per kW
		er 200 kW	1.970																	1.970 per kW
		Peak kW	2.610																	2.610 per kW
Energy		per kWh	(0.038)	(0.768)	(0.020)	n/a	0.241	0.006	0.004	n/a	hn/a	(0.002)		† <u>-</u>	(0.099)	0.104	0.006	0.042	0.022	(0.502) cents/kWl
	LIA Charge (Schedule 115)									0.069				†		— - — - <u> </u>	 	<u> </u>	 	0.069 cents/kW
	Public Purpose Charge (Schedule 108)					3.0%					 			†			 		1	cents/kW
Cobodulo FOE C	Large Nonresidential Direct Access - Secondary Voltage 201-4,000 kW										<u> </u>			İ			†			
Schedule 585-S	Basic Charge	\$	560.00																	\$ 560.00
Demand		st 200 kW \$	3.17																	\$ 3.17 per kW
	Over	er 200 kW \$	1.97																	\$ 1.97 per kW
		Peak kW \$	2.61																	\$ 2.61 per kW
Energy		per kWh	(0.038)																	(0.038) cents/kW
	Energy Service Supplier					Tr:	onemiesion .	^o Ancillary C	harase and F	' Enoray Char	' 'ace are cena	rataly provid	ad for throug	ah cansumai	r's Energy Se	rvice Provid	· lar	ı	1	- cents/kW
L	Energy Service Supplier						diiəiiiiəəioii	α Alicinal y C	ilaiyes and L	Ellergy Chai	ges are sepa	liately provid	eu ioi unou	gn consume	I S Ellergy Ge	STAICE LIGAIC	iei			- Cents/kvv
Total PGE Delivery		st 200 kW	3.170																	3.170 per kW
	Over	er 200 kW	1.970																	1.970 per kW
	On-F	Peak kW	2.610		_	J		[_ 	L	<u> </u>		<u> </u>	<u> </u>	<u> </u>	<u> </u>		<u> </u>	2.610 per kW
Energy		per kWh	(0.038)	n/a	(0.020)	n/a	0.241	0.006	0.004	n/a	n/a	(0.002)		I	(0.099)	0.104	0.006	0.042		0.266 cents/kW
	LIA Charge (Schedule 115)									0.069]		I		[<u> </u>	<u> </u>			0.069 cents/kW cents/kW
	Public Purpose Charge (Schedule 108)					3.0%	 -		· - ·		<u> </u>			T			 		1	cents/kW

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

E-18 PHASE XXX		e January 1, 2020								A	djustmen	t Schedule	es							1
	Tariff Schedules ⁽¹⁾		BASE RATE	102 ⁽²⁾	105	3.0% 108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	122	123	125	126	132	135	136	137	145	EFFECTIVE RATE ⁽⁵⁾
	Large Nonresidential Direct Access - Primary Voltage 201-4,000		IVATE	102	100	100	100	110	112	113	122	120	120	120	102	100		101	140	IXAIL
Schedule 585-P (RPA	Basic Charge 3-phase		470.00																	\$ 470.00
Demand	Facility Charge ⁽⁶⁾	First 200 kW \$Over 200 kW \$	3.10 1.90																	\$ 3.10 per kW \$ 1.90 per kW
	Distribution Charge	On-Peak kW \$	2.53																	\$ 2.53 per kW
Energy	System Usage	per kWh	(0.039)																	(0.039) cents/kWh
	Energy Service Supplier		-			Tra	ansmission a	& Ancillary C	harges and	Energy Char	ges are sep	arately provid	ed for throu	gh consume	r's Energy Se	rvice Provid	er			- cents/kWh
Total PGE Delivery	Demand	First 200 kW	3.100									1								3.100 per kW
		Over 200 kW	1.900																, i	1.900 per kW
		On-Peak kW	2.530							L					<u> </u>				ًا	2.530 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh	(0.039)	(0.768)	(0.020)	n/a	0.241	0.006	0.004	n/a	n/a	(0.002)		-	(0.091)	0.101	0.005	0.041	0.022	(0.500) cents/kWh
	LIA Charge (Schedule 115)									0.069		.		ļ 				L		0.069 cents/kWh
	Public Purpose Charge (Schedule 108)	2 1 1 1 4				3.0%								1						cents/kWh
Schedule 585-P	Large Nonresidential Direct Access - Primary Voltage 201-4,000 Basic Charge 3-phase		470.00																	\$ 470.00
Demand	Facility Charge ⁽⁶⁾	- First 200 kW \$	3.10																	\$ 3.10 per kW
	D'ata'bat'an Obana	Over 200 kW \$	1.90																	\$ 1.90 per kW
Energy	Distribution Charge	On-Peak kW \$ per kWh	(0.039)																	\$ 2.53 per kW
Energy	System Usage				l I	ı				1		1			1 1		1	l l	ŀ	(0.039) cents/kWh
	Energy Service Supplier		-			Tra	ansmission (& Ancillary C	harges and	Energy Char	ges are sep	arately provid	ed for throu	gh consume	r's Energy Se	rvice Provid	er			- cents/kWh
Total PGE Delivery	Demand	First 200 kW	3.100																	3.100 per kW
		Over 200 kW	1.900																	1.900 per kW
		On-Peak kW	2.530								L			 	<u> </u>				آ ــــــــــــــــــــــــــــــــــــ	2.530 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh	(0.039)	n/a	(0.020)	n/a	0.241	0.006	0.004	n/a	n/a	(0.002)	-	ļ	(0.091)	0.101	0.005	0.041	0.022	0.268 cents/kWh
	LIA Charge (Schedule 115)									0.069		.		ļ						0.069 cents/kWh
	Public Purpose Charge (Schedule 108)					3.0%														cents/kWh

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

N/A = Not Applicable

Applicable Minimum Charges:

The minimum kW Service for primary service is 100 kW.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

E-18 PHASE XXXV	V Effective January 1, 2020								Α	djustmen	Schedule	es							
	T:((O-1(1)	BASE			3.0%														EFFECTIVE
	Tariff Schedules ⁽¹⁾	RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	122	123	125	126	132	135	136	137	145	RATE ⁽⁵⁾
Schedule 589-S (RPA)	Large Nonresidential Direct Access - Secondary Voltage >4000 kW																		
<u> </u>	Basic Charge	\$ 3,340.00																,	\$ 3,340.00
Demand	Facility Charge ⁽⁶⁾ First 4,000 Over 4,000																		\$ 1.53 per kW
	Distribution Charge Over 4,000	· — - 	-															,	\$ 2.61 per kW
Energy	System Usage per	+	7-																(0.024) cents/kWh
	Energy Service Supplier		/ <u>-</u>	1	' ' Tr	anemiceion	& Ancillary (harase and F	l Energy Char	race are cons	ratoly provid	led for throu	ah consume	r's Energy Se	rvice Provid	or I	ı		- cents/kWh
	Energy Service Supplier	L]	_			. Ancinary C	inaryes and i	Lileigy Cilai	ges are sepa	i atery provid		gii consume	. S Lileigy Se	i vice Frovid		_	,	- Cents/kvvii
Total PGE Delivery	Demand First 4,000	kW \$ 1.53	į															ŗ	\$ 1.53 per kW
	Over 4,000	· — - <mark>– - – - – - – – – – – – – – – – – – </mark>	_															!	_ <mark>\$ 1.22</mark> per kW
	On-Pea	kW 2.61	<u>i</u>	 			!	LI	L	L	L	 _	↓	↓		 -			2.610 cents/kWh
Energy	Energy including Schedule 100 Adjustments per	Wh (0.024)	<mark>)</mark> (0.768)	(0.008)	<u>n/a</u>	0.137	0.005	0.001	<u>n/a</u>	n/a	(0.002)		<u> </u>	(0.077)	0.096	0.005	0.040	0.019	(0.576) cents/kWh
	LIA Charge (Schedule 115)	. — . <mark> — . — . — . —</mark>	<mark>-</mark>	 					0.069	L		 	↓	.				'	0.069 cents/kWh
	Public Purpose Charge (Schedule 108)				3.0%														cents/kWh
Schedule 589-S	Large Nonresidential Direct Access - Secondary Voltage >4000 kW Basic Charge	\$ 3,340.00																	\$ 3,340.00
Demand	Facility Charge ⁽⁶⁾ First 4,000																	,	\$ 1.53 per kW
	Over 4,000																	,	\$ 1.22 per kW
	Distribution Charge On-Peal	· — - 																,	\$ 2.61 per kW
Energy	System Usage per	+)]																(0.024) cents/kWh
	Energy Service Supplier	-			Tr	ansmission	& Ancillary C	harges and E	Energy Char	ges are sepa	rately provid	led for throu	gh consume	r's Energy Se	rvice Provid	er			- cents/kWh
Total PGE Delivery	Demand First 4,000	kW \$ 1.53	i									1		1		1 1	1	,	\$ 1.53 per kW
	Over 4,000																	,	\$ 1.22 per kW
	On-Peal	· — - <mark>– - – - – - – - – </mark>	į															ŗ	\$ 2.61 per kW
Energy	Energy including Schedule 100 Adjustments per	Wh (0.024	n/a	(0.008)	n/a	0.137	0.005	0.001	n/a	n/a	(0.002)	<u> </u>	I	(0.077)	0.096	0.005	0.040	0.019	0.192 cents/kWh
	LIA Charge (Schedule 115)			I]				0.069]]	I		[1:-:-:-:		,	0.069 cents/kWh
	Public Purpose Charge (Schedule 108)				3.0%							<u> </u>	<u> </u>			<u> </u>		_	cents/kWh

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

N/A = Not Applicable

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³ Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

E-18 PHASE XXX		anuary 1, 2020							Ad	djustmen	t Schedule	:S							
	Tariff Schedules ⁽¹⁾	BASE	1 = =(2)	405	3.0%	400	440	440	=(4)	400	400	405	400	400	405	400	407	4.45	EFFECTIVE
		RATE	102 ⁽²⁾	105	108(9)	109	110	112	115 ⁽⁴⁾	122	123	125	126	132	135	136	137	145	RATE ⁽⁵⁾
Schedule 589-P (RPA)	Large Nonresidential Direct Access - Primary Voltage >4000 kW Basic Charge 3-phase	\$ 1,890.0	00																\$ 1,890.00
Demand	Facility Charge ⁽⁶⁾	First 4,000 kW \$ 1.4 Over 4,000 kW \$ 1.1	.9 8																\$ 1.49 per kW \$ 1.18 per kW
	Distribution Charge	On-Peak kW \$ 2.5	3																\$ 2.53 per kW
Energy	System Usage	per kWh (0.02	<u></u>																(0.025) cents/kWh
	Energy Service Supplier	-			Tra	ansmission	& Ancillary C	harges and	Energy Charg	ges are sepa	arately provid	ed for throu	gh consumer	's Energy Se	rvice Provid	er			- cents/kWh
Total PGE Delivery	Demand	First 4,000 kW \$ 1.4 Over 4,000 kW \$ 1.1 On-Peak kW 2.5	8 8 3																\$ 1.49 per kW \$ 1.18 per kW 2.530 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh (0.02	(0.768)	(0.008)	n/a	0.137	0.005	0.001	n/a	n/a	(0.002)		<u> </u>	(0.076)	0.094	0.005	0.039	0.019	(0.579) cents/kWh
0,	LIA Charge (Schedule 115)	-	_						0.069		1						T1		0.069 cents/kWh
	Public Purpose Charge (Schedule 108)				3.0%														cents/kWh
Schedule 589-P	Large Nonresidential Direct Access - Primary Voltage >4000 kW Basic Charge 3-phase	\$ 1,890.0	00																\$ 1,890.00
Demand	Facility Charge ⁽⁶⁾	First 4,000 kW \$ 1.4 Over 4,000 kW \$ 1.1	.9 8																\$ 1.49 per kW \$ 1.18 per kW
	Distribution Charge	On-Peak kW \$ 2.5	<u>3</u>																\$ 2.53 per kW
Energy	System Usage	per kWh(0.02	<u>25)</u>																(0.025) cents/kWh
	Energy Service Supplier	-			Tra	ansmission	& Ancillary C	harges and	Energy Charg	ges are sepa	arately provid	ed for throug	gh consumer	's Energy Se	rvice Provid	er			- cents/kWh
Total PGE Delivery	Demand	First 4,000 kW \$ 1.4 Over 4,000 kW \$ 1.1 On-Peak kW 2.53	.9 i 8 j																\$ 1.49 per kW \$ 1.18 per kW \$ 2.53 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh (0.02	.5) n/a	(0.008)	n/a	0.137	0.005	0.001	n/a	n/a	(0.002)		<u>-</u>	(0.076)	0.094	0.005	0.039	0.019	0.189 cents/kWh
	LIA Charge (Schedule 115)		<u></u>]			· — · — · — · — · — · — · — · — · — · —	0.069]	- — - —					[:_: <u>_</u> :_]		0.069 cents/kWh
	Public Purpose Charge (Schedule 108)				3.0%														cents/kWh

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

N/A = Not Applicable

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

³Applied to the entire bill but excludes Schedule 115 and Schedule 109, one-time charges (e.g., deposits), and any privilege or local taxes.

⁴ Per House Bill 2134, Customers will not be required to pay more than \$500 per month per site. Schedule 7 customers will be charged \$0.69 per month and all other schedules will be charged 0.069 cents per kWh for the first 724,638 kWh.

⁵ Effective Rate excludes PPC (Schedule 108) and any privilege or local taxes. Does not include Renewable Options applicable to Schedule 7.

⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.

E-18 PHASE XXX	XV I	Effective January 1, 2020								A	djustmen	t Schedule	es							
	Toriff Calcadulac(1)		BASE			3.0%														EFFECTIVE
	Tariff Schedules ⁽¹⁾		RATE	102 ⁽²⁾	105	108 ⁽³⁾	109	110	112	115 ⁽⁴⁾	122	123	125	126	132	135	136	137	145	RATE ⁽⁵⁾
Schedule 589-T	Large Nonresidential Direct Access - Sub-Transmission Voltage	>4000 kW																		
	Basic Charge		3,970.00																	\$ 3,970.00
Demand	Facility Charge ⁽⁶⁾	 First 4,000 kW \$ 	1.49																	\$ 1.49 per kW
		Over 4,000 kW \$	1.18																	\$ 1.18 per kW
	Distribution Charge	On-Peak kW \$	1.27																	\$ 1.27 per kW
Energy	System Usage	per kWh	(0.025)																	(0.025) cents/kW
	Energy Service Supplier		-			Ti	ransmission	& Ancillary (Charges and	Energy Char	ges are sepa	arately provid	ded for throu	gh consumer	's Energy Se	ervice Provid	ler			- cents/kW
Total PGE Delivery	Demand	First 4,000 kW \$	1.49																	\$ 1.49 per kW
		Over 4,000 kW \$	1.18																	
		On-Peak kW	1.27		1]		L	_L	L		\perp	1	L	L	1			\$ 1.27 per kW
Energy	Energy including Schedule 100 Adjustments	per kWh	(0.025)	n/a	(0.008)	n/a	0.137	0.005	0.001	n/a	n/a	(0.002)		T	(0.077)	0.091	0.005	0.039	0.019	0.185 cents/kW
	LIA Charge (Schedule 115)									0.069]]	T						0.069 cents/kW
	Public Purpose Charge (Schedule 108)				1	3.0%	T			T		1	1	T		[1	_		

Excess kVAr is billed at the effective rate of \$0.50 per kVAr.

Schedule 128 Short-Term Transition Adjustment will also apply to Direct Access Service.

N/A = Not Applicable

Applicable Minimum Charges:

The Basic Charge except Schedule 583, 585, & 589 also includes Distribution charges. In addition, the minimum kW Service for primary service is 100 kW and for subtransmission is 4,000 kW.

¹ See Tariff Schedules for specifics on application.

² To all bills for Direct Access Service, Emergency Default Service, Standard Service and Residential Service, and Farm Service or Farm Irrigation and Drainage Pumping Service. Does not include Renewable Options applicable to Schedule 7 and 32 or those growing Cannabis and using power provided by the utility. See Schedule 102 for details.

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⁶ Based on the average of the two highest demands over the past 12 months. All other demand charges based on current billing month demands.