Certificate Number Report Reference Issue Date 20200212-E341165 E341165-20170629 2020 Feb 12

Issued to:

Enphase Energy Inc. 1420 N. McDowell Blvd. Petaluma, CA 94954-6515

This is to certify that representative samples of

Photovolic Grid Support Utility Interactive Inverter with Rapid Shutdown Functionality

Models: IQ6PLUS-72-2-US*, IQ6PLUS-72-5-US*, IQ6-60-2-US*, IQ6-60-5-US*, IQ6PLUS-72-ACM-US* and IQ6-60-ACM-US*.

Where * may be any character

Have been investigated by UL in accordance with the Standard(s) indicated on this Certificate.

Standard(s) for Safety:

UL 1741, Standard for Safety for Inverters, Converters, Controllers and Interconnection System Equipment for Use With Distributed Energy Resources, UL 1741, Second Edition, dated January 28, 2010. Including the requirements in UL 1741 Supplement SA, sections as noted in the Technical considerations.

IEEE 1547, IEEE Standard for Interconnecting Distributed Resources with Electric Power Systems.

- IEEE 1547.1, IEEE Standard for Conformance Test Procedures for Equipment Interconnecting Distributed Resources with Electric Power Systems.
- UL 62109-1, Safety of Converters for Use in Photovoltaic Power Systems - Part 1: General Requirements; IEC 62109-2, Safety of Power Converters for use in Photovoltaic Power Systems - Part 2: Particular Requirements for Inverters.

Additional Information:

CSA C22.2 No. 107.1-3, General Use Power Supplies. See the UL Online Certifications Directory at

www.ul.com/database for additional information

Only those products bearing the UL Certification Mark should be considered as being covered by UL's Certification and Follow-Up Service.

Look for the UL Certification Mark on the product.

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This is to certify that representative samples of the product as specified on this certificate were tested according to the current UL requirements.

Standards for Safety:

UL 1741, Standard for Safety for Inverters, Converters, Controllers and Interconnection System Equipment for Use With Distributed Energy Resources, UL 1741, Second Edition, dated January 28, 2010. Including the requirements in UL 1741 Supplement SA, sections as noted in the Technical considerations.

IEEE 1547, IEEE Standard for Interconnecting Distributed Resources with Electric Power Systems. IEEE 1547.1, IEEE Standard for Conformance Test Procedures for Equipment Interconnecting Distributed Resources with Electric Power Systems.

UL 62109-1, Safety of Converters for Use in Photovoltaic Power Systems - Part 1: General Requirements; IEC 62109-2, Safety of Power Converters for use in Photovoltaic Power Systems - Part 2: Particular Requirements for Inverters.

CSA C22.2 No. 107.1-3, General Use Power Supplies.

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Components covered by this certificate provide functionality in compliance with UL 1741 Supplement A (SA) when used in a UL Listed end product which has been evaluated by UL for it's intended purpose. Compliance testing was conducted on samples of the products according to the test methods in the following sections of UL 1741 with compliant results:

Certified functions. Cross Reference table – UL 1741 SA to SRD	Source Requirement Document(s)	Test Standard(s) and Section(s)	Report Date
ANTI-ISLANDING PROTECTION - UNINTENTIONAL ISLANDING WITH GRID SUPPORT FUNCTIONS ENABLED	Electric Rule No. 21 Hh.1a	UL 1741 SA 8	2017-June-29
LOW/HIGH VOLTAGE RIDE THROUGH	Electric Rule No. 21 Table Hh.1	UL 1741 SA 9	2017-June-29
LOW/HIGH FREQUENCY RIDE THROUGH	Electric Rule No. 21 Table Hh.2	UL 1741 SA10	2017-June-29
RAMP RATES	Electric Rule No. 21 Table Hh.2k	UL 1741 SA 11	2017-June-29
RECONNECT BY "SOFT START"	Electric Rule No. 21 Hh.2k	UL 1741 SA 11	2017-June-29
SPECIFIED POWER FACTOR	Electric Rule No. 21 Hh.2i	UL 1741 SA 12	2017-June-29
DYNAMIC VOLT/VAR OPERATIONS	Electric Rule No. 21 Hh.2J	UL 1741 SA 13	2017-June-29
FREQUENCY-WATT	Electric Rule No. 21 Hh.2.L	UL 1741 SA 14	2017-June-29
VOLT-WATT	Electric Rule No. 21 Hh.2.m	UL 1741 SA 15	2017-June-29
DISABLE PERMIT SERVICE		UL 1741 SA 17	2017-June-29
LIMIT ACTIVE POWER		UL 1741 SA 18	2017-June-29

Testing conducted to the requirements of UL 1741 SA corresponds to the minimum requirements for CA Rule 21, 2015. An enumeration of functions tested, including complete ratings, and available certified settings for the Grid Support functions, are recorded in the appendix to this document. Test data and detailed results of compliance testing are retained in the complete UL Report for this product.

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Appendix

Detailed Testing Summary	Test Standard(s) and Section(s)	Fixed / Adjustable	Pass / Fail
UNINTENTIONAL ISLANDING WITH GRID SUPPORT FUNCTIONS ENABLED	UL 1741 SA 8	Adjustable	Pass
HIGH VOLTAGE RIDE-THROUGH DURATION	UL 1741 SA 9.1	Adjustable	Pass
HIGH VOLTAGE RIDE-THROUGH / MUST TRIP MAGNITUDES	UL 1741 SA 9.2	Adjustable	Pass
HIGH VOLTAGE MUST TRIP CLEARING TIMES	UL 1741 SA 9.2	Adjustable	Pass
LOW VOLTAGE RIDE-THROUGH DURATION	UL 1741 SA 9.1	Adjustable	Pass
LOW VOLTAGE RIDE-THROUGH / MUST TRIP MAGNITUDES	UL 1741 SA 9.2	Adjustable	Pass
LOW VOLTAGE MUST TRIP CLEARING TIMES	UL 1741 SA 9.2	Adjustable	Pass
HIGH FREQUENCY RIDE-THROUGH DURATION	UL 1741 SA10.1	Adjustable	Pass
HIGH FREQUENCY RIDE-THROUGH / MUST TRIP MAGNITUDES	UL 1741 SA10.2	Adjustable	Pass
HIGH FREQUENCY MUST TRIP CLEARING TIMES	UL 1741 SA10.2	Adjustable	Pass
LOW FREQUENCY RIDE-THROUGH DURATION	UL 1741 SA10.1	Adjustable	Pass
LOW FREQUENCY RIDE-THROUGH / MUST TRIP MAGNITUDES	UL 1741 SA10.2	Adjustable	Pass
LOW FREQUENCY MUST TRIP CLEARING TIMES	UL 1741 SA10.2	Adjustable	Pass
NORMAL RAMP RATE	UL 1741 SA 11.2	Adjustable	Pass
"SOFT START" RAMP RATE	UL 1741 SA 11.4	Adjustable	Pass
SPECIFIED POWER FACTOR	UL 1741 SA 12	Adjustable	Pass
VOLT/VAR MODE (Q(V))	UL 1741 SA 13	Adjustable	Pass
FREQUENCY-WATT (FW)	UL 1741 SA 14	Adjustable	Pass
VOLT-WATT (VW)	UL 1741 SA 15	Adjustable	Pass
DISABLE PERMIT SERVICE	UL 1741 SA 17	N/A	Pass
LIMIT ACTIVE POWER	UL 1741 SA 18	Adjustable	Pass

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Inverter Firmware Ve	ersion:	ΛΫĹΛΫĹΛΫĹ
UL 1998	Date	Version/Revision
Yes	2017-05-05	V01.06.03
Yes	12/19/2017	02.12.00
Yes	2018-06-05	02.14.02

Inverter Ratings - Output	Model IQ6 an	Model IQ6 and IQ6 ACM		
Output phase configuration	Single phase	Split Phase		
Nominal (line to line) output voltage V ac	208 V	240 V		
Operating voltage range V ac	211-264 V	183-229 V		
Normal out frequency Hz	47-68 Hz	47-68 Hz		
Rated output current (A ac)	1.11 A	0.96 A		
Rated output power, (kW)	0.230 kW (230VA)	0.230 kW (230VA)		
Max. Branch Circuit overcurrent protection (A ac)	20 A	20 A		
Maximum Air Ambient (°C)	65 °C	65 °C		

Inverter Ratings - Output	Model IQ6 Plus an	Model IQ6 Plus and IQ6 Plus ACM		
Output phase configuration	Single phase	Split Phase		
Nominal (line to line) output voltage V ac	208 V	240 V		
Operating voltage range V ac	211-264 V	183-229 V		
Normal out frequency Hz	47-68 Hz	47-68 Hz		
Rated output current (A ac)	1.35 A	1.17 A		
Rated output power, (kW)	0.280 kW (280VA)	0.280 kW (280VA)		
Max. Branch Circuit overcurrent protection (A ac)	20 A	20 A		
Maximum Air Ambient (°C)	65 °C	65 °C		

Other ratings:	
Max. output fault current (A) / duration (ms)	20 A rms for 200 ms
Max. utility backfeed current to PV input (A)	0.08 A
Line Synchronization Characteristics / In-rush current	Method 2 / 0.9 A
Limits of accuracy of voltage measurement	+/- 1 % (of Volts nominal)
Limits of accuracy of frequency measurement	+ /- 0.1 Hz
Manufacturers stated accuracy of time response for voltage trips	+/- 2 line cycles or 0.1%
Manufacturers stated accuracy of time response for frequency trips	+/- 2 line cycles or 0.1%
Enclosure Ratings	Туре 6

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INTERCONNECTION INTEGRITY TEST CATEGORIES:	
C62.42.2 Ring Wave Surge Category	Catagory B (6kV, 500A)
C62.42.2 Combination Wave Surge Category	Catagory B (6kV, 3kA)
C37.90.1 RF Immunity - compliance	Yes
C37.90.2 Communication circuit - compliance	N/A

<u>Magnitude and time Limits</u> - Utility interconnection voltage magnitude limits, Ride Through time limits and trip times:

Nominal voltage			Single/S	plit phase		
UL 1741 SA9:		nitudes nominal)		「hrough nds) (+)		st Trip conds)
Boundary designation (++)	Min	Max	Min	Max	Min	Max
HV3	106 %	121.7 %	N/A	N/A	0.1	0.5
HV2	104 %	119 %	0.3	19.8	0.5	20.0
HV1	102 %	115 %	0.8	299.8	1.0	300.0
LV1	70 %	98 %	0.3	299.8	0.5	300.0
LV2	50 %	96 %	0.8	149.8	0.2	150.0
LV3	50 %	94 %	0.8	29.8	0.1	30.0

<u>Magnitude and time Limits</u> - Utility interconnection Frequency magnitude limits, Ride Through time limits and trip times:

Nominal Frequency:	60 Hz					
UL 1741 SA10:		itudes uency)		Fhrough nds) (+)		t Trip onds)
Boundary designation	Min	Max	Min	Max	Min	Max
HF3	N/A	N/A	N/A	N/A	N/A	N/A
HF2	60.3	65	N/A	N/A	0.1	0.5
HF1	60.1	65	0.8	599.8	0.16	600
LF1	57	59.9	0.8	599.8	0.16	600
LF2	50	59.9	N/A	N/A	0.1	0.5
LF3	N/A	N/A	N/A	N/A	N/A	N/A

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SA11 Ramp Rate test ratings (RR/SSRR)	THE	JUJU
Minimum normal ramp-up rate	1.0 %	%Irated/SEC
Maximum normal ramp-up rate	100 %	%Irated/SEC
Minimum soft start ramp-up rate	0.11 %	%Irated /SEC
Maximum soft start ramp-up rate	100 %	%Irated /SEC

SA12 SPF Specified Power Factor (INV3)	
Minimum Inductive (Underexcited) Power Factor (<0)	-0.7
Minimum Capacitive (Overexcited) Power Factor (>0)	+0.7

Settings		Qmax Values - Maximums	Qmin Values - Minimums	Units
Reactive power production setting	Q1	200	0	VAR
Reactive power absorption setting at the left edge of the deadband	Q ₂	0	0	VAR
Reactive power absorption setting at the right edge of the deadband	Q ₃	0	0	VAR
Reactive power absorption setting	Q4	-200	0	VAR
Functional in the following priority modes:	[X] active p	ower [X] reactive po	wer	Ч Г Л

Settings		Maximum	Minimum	Units	
The voltage at Q1	V1	97 %	90 %	%Vnom	
The voltage at Q ₂	V ₂	99 %	97 %	%Vnom	
The voltage at Q ₃	V ₃	110 %	100 %	%Vnom	
The voltage at Q ₄	V4	119.17 %	110 %	%Vnom	
Functional in the following priority	modes: [X] active p	ower [X] reactive	oower	人い人	



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SA14 Frequency-Watt (FW) extent of curve range settings								
Settings		Frequency		Power level				
Low end of the adjustment range of the start of the curtailment function	F _{start_min}	60.1	100 %	%Watts				
High end of the adjustment range of the start of the curtailment function	F _{start_max}	62.0	100 %	%Watts				
Low end of the adjustment range of the endpoint of the curtailment function	F _{stop_min}	62.5	0 %	%Watts				
High end of the adjustment range of the endpoint of the curtailment function	F _{stop_max}	65.0	0 %	%Watts				

SA15 Volt-Watt (VW) extent of curve range settings							
Settings		Volts		Power level			
Low end of the adjustment range of the start of the curtailment function	V _{start_min}	1.01 %	100%	%Watts			
High end of the adjustment range of the start of the curtailment function	V _{start_max}	1.08 %	100 %	%Watts			
Low end of the adjustment range of the endpoint of the curtailment function	V _{stop_min}	1.03 %	0 %	%Watts			
High end of the adjustment range of the endpoint of the curtailment function	V _{stop_max}	1.15 %	0 %	%Watts			

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