

LF SF6 Circuit breaker up to 17.5 kV

Medium Voltage Distribution

_F/schneider-electric.com



LF SF6 Circuit breaker up to 17.5 kV

Your requirements





Proven technology



Ease of installation



LF SF6 Circuit breaker up to 17.5 kV

Our solution



For over 45 years, Schneider Electric, leverages its experience to develop SF6 circuit breakers and thus holds a unique know-how in various applications.

■ Low level of SF6 pressure

■ A safety membrane which, in very rare cases of an internal arc, will open in order to let the gas flow to the back of the circuit breaker

- Keeping at 0 bar of SF6:
- □ The nominal performance

■ The capacity to break once at least 80 % of the full breaking capacity

□ The capacity to withstand at least 80 % of the insulating level

■ Breaking all types of current without overvoltages

■ Long experience of Schneider in manufacturing MV circuit breakers in SF6 technology

■ 100,000 LF Circuit Breakers installed with over 20 years of experience

- Compact dimensions
- Cassette version : retrofit and new panels integration



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General Presentation

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LF SF6 Circuit Breaker up to 17.5 kV

General presentation

The advantages of proven technology

Schneider Electric has developed a wide range of high performance and reliable devices operating faultlessly on all 5 continents.

Continuously increasing its performance, the company maintains a very high level of innovation in its offer.

Safety

The breaking medium is sulfur hexafluoride (SF6) used at low pressure. The insulating enclosure containing the circuit breaker pole(s) is equipped with a safety membrane.

In addition, the rated characteristics, breaking the rated current under the rated voltage, are generally maintained at zero relative bars of SF6.

Reliability

The motor-charged spring stored energy operating mechanism is a key factor of device reliability: Schneider Electric cumulates 45 years' experience with this type of mechanism, 1,200,000 of which are already in operation. Schneider Electric's mastery of design and the testing of sealed systems guarantees sustained device performance for at least 30 years.

Increased endurance

The mechanical and electrical endurance of Schneider Electric SF6 breaking devices are in conformity with the most demanding specifications recommended by the IEC.

These devices therefore meet requirements for even the most exposed of networks.

Environmentally-friendly

Schneider Electric devices have been designed to ensure protection of the environment:

■ the materials used, both insulating and conductive, are identified and easy to separate and recycle,

■ the SF6 gas is under control from production through to the circuit-breaker's end of life. In particular it can be recovered at the end of the circuit-breaker's life and re-used after treatment in line with the new European directive,

■ an end of life manual for the product details procedures for dismantling and recycling components.

Quality Assurance

During production, each circuit breaker undergoes systematic routine tests in order to check quality and conformity:

- pole sealing check
- checking the correct mechanical operation of the device, plus its associated locking mechanisms
- checking simultaneous closing of contacts
- checking power frequency insulation level
- checking main circuit resistance
- checking auxiliary circuit insulation
- checking switching speeds
- checking the switching cycle
- measuring the switching times.

The results are recorded on the test certificate for each device which is initiated by the quality control department.

Key Benefits

- Compact and simple design
- No overvoltage during breaking
- Comprehensive range
- Soft breaking whitout chopping currents
- Continuous monitoring of the gas pressure inside poles



Certification -

The quality system for the design and production of LF range is certified in conformity with ISO 9001: 2008 quality assurance standard requirements.

The environmental management system adopted by Schneider Electric production sites for the production of LF range has been assessed and judged to be in conformity with requirements in standard ISO 14001.

Breaking principle



Breaking principle: self expansion

LF circuit breakers use the SF6 gas self expansion technique.

This technique is the result of many years' experience in SF6 technology and major research work.

It combines the effect of thermal expansion with a rotating arc to create arc blowing and quenching conditions.

The result is reduced control energy requirements and arcing contact erosion; this increases mechanical and electrical endurance.

The operating sequence of a self-expansion breaking chamber, whose moving part is driven by the mechanical operating mechanism, is as follows:



The circuit breaker is closed

2

On opening of the main contacts (a) the current is shunted into the breaking circuit (b)

3

■ On separation of the arcing contacts, an electrical arc appears in the expansion volume (c).



■ The arc rotates under the effect of the magnetic field created by the coil (d) through which flows the current to be broken:

□ the overpressure created by the temperature build-up of the gas in the expansion volume (c) causes a gaseous flow blowing the arc inside the tubular arcing contact (e)

□ resulting in arc quenching when the current passes through the zero point

4

The circuit breaker is open

LF SF6 Circuit Breaker up to 17.5 kV

General presentation

Scope of application and some references

Our LF Circuit Breaker adapts to all electrical power distribution requirements up to 17.5 kV.

Applications

LF circuit breakers are three-pole indoor MV circuit breakers.

They are mainly used for operation and protection of public, industrial and tertiary distribution networks from 7.2 to 17.5 kV.

Through their anti-seismic qualification, they are particularly well suited to nuclear or thermal power production installations and applications in heavy industries such as the petrochemical industry. Through their compact dimensions and harmonized range, LF circuit breakers are positioned very favorably on the retrofit market.

LF Circuit breaker is a component integrated in MV switchgear used in power distribution to protect and control cables, transformer and MV substations, motors, capacitors banks, etc.

SF6 Self expansion breaking technique use in LF circuit breaker makes all current types, capacitive and inductive, without generating operating overvoltage that could damage the installation.

Therefore, it is greatly appropriate for the retrofit and upgrading of old installations.

A two thresholds pressure switch in standard to monitore the gas pressure (0.1 MPa, 0,05 MPa / 1 bar, 0,5 bar).

- SF6 Circuit Breaker is an essential component of an indoor metal-enclosed device intended for the MV section of HV/MV substations and high power MV/MV substations.
- SF6 Circuit Breaker offers you:
- $\ensuremath{\square}$ pre-engineered and adaptable solutions tailored to your specific requirements
- □ significantly reduced maintenance
- local support centres throughout the world
- LF Circuit Breaker gives you the advantages of:
- □ continuity of service for your networks;
- $\hfill\square$ enhanced safety for your staff and operations

□ optimised investment throughout the life of your installation

 $\ensuremath{\square}$ the possibility of integrating your medium voltage switchboard in a monitoring and control system

LF Circuit breaker is present in all power distribution markets

Energy

- Electric power stations (thermal, nuclear)
- Auxiliary substations
- Source substations

Industry

- Oil & gas
- Chemical industry
- Paper mills
- Metallurgy
- Car industry
- Mining
- Cement plants...

Infrastructure

- Airports
- Ports
- HospitalsWater treatment...

Marine and Navy applications

- Cruisers
- Container ships
- Tankers
- Offshore platforms, fixed and mobile
- LNG (Liquid Natural Gas)
- Navy...

Scope of application and some references

(cont.)





Power generation

Sonelgaz	Algeria (MCset)
Moranbah Generation Facility	Australia (MCset)
China Nuclear Power	China (MCset)
programmes	
CEA Cadarache	France (MCset)
Enertherm	France (MCset)
Wind Turbines	France (MCset)
La Termica	Italy (MCset)
Al Fanar Electrical System	KSA (MCset)
Skagerak Nett AS	Norway (MCset)
EVN thermal power station	Vietnam (MCset)



Oil and Gas

Girassol Mpg-Elf	Angola (MCset)
ONAL	Gabon (MCset)
Alya Co	Kazakhstan (MCset)
Tengiz Chevroil JV	Kazakhstan (MCset)
Occidental Mukhaizna LLC	Oman (MCset)
Qatar Petroleum	Qatar (MCset)
Repsol, Santander	Spain (MCset)
Syrian Gas Company	Syria (MCset)
Turkmengaz	Turkmenistan (MCset)
Abu Dhabi Oil Refining Company	United Arab Emirates (MCset)
Yemen LNG Company	Yemen (MCset)
Yemgas – Technip	Yemen (MCset)



Infrastructure Italian Railways Alicante airport Port of Laem Chabang

Italy (MCset) Spain (MCset) Thailand (MCset)

Operating conditions & Standards



Operating conditions

Normal operating conditions, according to the IEC International Standards listed below, for indoor switchgear.

- Ambient air temperature:
- □ less than or equal to 40°C
- □ less than or equal to 35°C on average over 24 hours
- $\hfill\square$ greater than or equal to 25 °C
- Altitude:
- $\hfill\square$ less than or equal to 1000 m;
- □ above 1000 m, a derating coefficient is applied (please consult us)
- Atmosphere:
- no dust, smoke or corrosive or infl ammable gas and vapor, or salt
- Humidity:
- \Box average relative humidity over a 24 hour period $\leq 95\%$
- □ average relative humidity over a 1 month period \leq 90%
- \square average vapor pressure over a 24 hour period \leq 2.2 kPa
- □ average vapor pressure over a 1 month period ≤ 1.8 kPa

Storage conditions

In order to retain all of the functional unit's qualities when stored for prolonged periods, we recommend that the equipment is stored in its original packaging, in dry conditions, and sheltered from the sun and rain at a temperature ranging from - 40° C up to + 70° C

Standards

- The LF range meets the following international standards:
- IEC 62271-100: High-voltage switchgear and controlgear Alternating current circuit-breakers
- IEC 62271-1: High-voltage switchgear and controlgear: common specifications
- GOST conformity: R52565 2006



LF circuit breakers range panorama

One range of comprehensive and proven three-pole circuit breaker units for indoor installation using SF6 technology.

Both compact and dependable, it is ideally suited to the most demanding applications.



LF circuit breakers fixed version from 7.2 kV to 17.5 kV

PE57194



LF circuit breakers withdrawable version from 7.2 kV to 17.5 kV



LF circuit breakers fixed version

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Presentation



LF1 - LF2 - LF3 circuit breakers



LF1 - LF2 - LF3 circuit breakers installed on a support frame

Description of the device

The LF circuit breaker comprises a basic fixed version:

■ 3 poles integrated in a "sealed pressure system" type insulating enclosure.

- The sealed assembly is filled with SF6 gas at low relative pressure
- (0.15 MPa/1.5 bars) and equipped with a pressure switch
- an RI stored energy electrical operating mechanism.

This gives the device an opening and closing speed that is independent of the operator, for both electrical and manual orders. It enables reclosing cycles to be carried out

- a front panel housing the manual operating mechanism and status indicators
- upstream and downstream terminals for the power circuit connection
- a terminal block for connection of external auxiliary circuits.

Each device can also be fitted with the following options:

a seismic version is available, allowing to withstand the specific parameters of earthquakes and marine applications

a supporting frame equipped with rollers and ground fixing brackets for fixed installation

■ circuit breaker locking in the open position by a keylock installed on the front plate of the operating mechanism

■ a 42-pin Harting type LV connector.

Electrical characteristics according to IEC 62271-100			LF1				LF2					
Rated voltage	Ur	kV 50/60 Hz		7	' .2	12		7.2		12	17.5	
Insulation voltage												
- power frequency withstand	Ud	kV 50 Hz 1min (*)		2	20	:	28	2	20	28	:	38
- lightning impulse withstand	Up	kV peak		(60		75	e	50	75	!	95
Rated current	Ir	A	630									
			1250					•				
			2000	-	-	-	-					
Short circuit current	lsc	kA		25	31.5	25	31.5	40	50	40	25	31.5
Short time withstand current	lk/tk	kA/3 s		25	31.5	25	31.5	40	50	40	25	31.5
Short-circuit making current	lp	kA peak	50 Hz	63	79	63	79	100	125	100	63	79
			60 Hz	65	82	65	82	104	130	104	65	82
Rated switching sequence		O-3 min-CO-3 min-C	0									
		0-0.3 s-CO-3 min-C	C									
		0-0.3 s-CO-15 s-CO		•				-	-		•	
Operating times		Opening ms		< 54 < 54								
		Breaking ms		< 70			<70					
		Closing ms		<72			<72					
Service temperature	Т	°C		-25 to +40			-25 to +40					
Mechanical endurance		Class		M2			M2					
		Numberofswitchingoperations		10 000			10 000					
Electrical endurance		Class		E2				E2				
Capacitive current breaking capacity		Class		C2			C2					

(*) Ud 42 kV 50 Hz, 1 min available in standard

■ Available – Not available

General characteristics

(cont.)

Electrical characteristics according to IEC 62271-100			LF3											
Rated voltage	Ur	kV 50/60 Hz			7.2 12							17.5		
Insulation voltage														
- power frequency withstand	Ud	kV 50 Hz 1min (*)			2	0			2	8			38	
- lightning impulse withstand	Up	kV peak			6	0			7	5			95	
Rated current	lr	Α	630	-	-	-	-	-	-	-	-	-	-	-
			1250	-	-	-	-	-	-	-		-	-	
			2000	-	-	-	-	-	-	-	-	-	-	-
			2500											
			3150											
Short circuit current	lsc	kA		25	31.5	40	50	25	31.5	40	50	25	31.5	40
Short time withstand current	lk/tk	kA/3 s		25	31.5	40	50	25	31.5	40	50	25	31.5	40
Short-circuit making current	lp	kA peak	50 Hz	63	79	100	125	63	79	100	125	63	79	100
			60 Hz	65	82	104	130	65	82	104	130	65	82	104
Rated switching sequence		O-3 min-CO-3 min-CO												
		0-0.3 s-CO-3 min-CO												-
		0-0.3 s-CO-15 s-CO						-			-			-
Operating times		Opening ms		< 54										
		Breaking ms	<70											
		Closing ms							< 72					
Service temperature	Т	°C		-25 to +40										
Mechanical endurance		Class		s M2										
	Number of switching operations			s10000										
Electrical endurance		Class							E2					
Capacitive current breaking capacity		Class							C2					
(*) Ud 42 kV 50 Hz, 1 min avail	able in s	standard											∎A	vailable

Avail – Not available

Specific applications

Protection of generators and power station auxiliaries

All circuit breakers in the LF range break short circuit currents with an asymmetry of at least 30%.

In cases where the network constant L/R is greater than 45 ms, the asymmetry to be broken is higher; this is often the case of circuit breakers protecting nuclear or thermal power station auxiliaries or circuit breakers that are close to generator sets or large transformers.

Specific tests have been carried out:

Circuit breakers	kV	kA	Asymmetry
LF2	7.2	43.5	50%
LF3	7.2	43.5	50%
	12	40	50%
	17.5	25	100%

Switching and protection of capacitor banks

LF range circuit breakers are particularly well suited to switching and protection of capacitor banks; they are classed C2 according to standard IEC 62271-100. Tests carried out according to the standard for breaking at 400 A with making and breaking cycles in case of a capacitor bank with a making current of 20 kA.

Description of functions

RI stored energy operating mechanism Wiring diagram



Operation of the RI stored energy operating mechanism

This mechanism guarantees the device an opening and closing speed unaffected by the operator, for both electric and manual orders.

It carries out the O and CO cycles and is automatically recharged by a gear motor after closing. It consists of:

- the stored energy operating mechanism which stores in springs the energy required to open and close the device
- a gear motor electrical charging device with manual charging by lever (useful on loss of auxiliary supply)
- manual order devices by push buttons on the front panel of the device (red and black)

■ an electrical remote closing device containing a release with an antipumping relay

- an electrical opening device containing one or more releases, for example: □ shunt trip devices
- □ Mitop, a low consumption release, used only with the self protection relay. ■ an operation counter
- a position indication device by mechanical indicator (black and white)

and a module of 14 auxiliary contacts whose availability varies according to the diagram used

■ a device for indicating "charged" operating mechanism status by mechanical indicator and electrical contact

■ A two thresholds pressure switch allows to monitore the gas pressure (0.1 MPa, 0,05 MPa / 1 bar, 0,5 bar, relative pressure)



Wiring diagram

Description of functions Opening circuit



Operating mechanism



Shunt opening release (1)



Undervoltage release (2)



Low energy release (3)

Composition

The opening circuit can be produced using the following components:

- shunt opening release (on energizing) (YO1)
- second shunt opening release (on energizing) (YO2)
- undervoltage release (YM)
- Iow energy release (Mitop).

Note: see the table of the releases' combinations "Order form" page.

Shunt opening release (YO1 and YO2)

Energizing this unit causes instant opening of the circuit breaker.

Characteristics			
Power supply	See "Orde	r form" page	
Threshold	V AC	0.85 to 1.1 Ur	
	V DC	0.7 to 1.1 Ur	
Consumption	V AC	160 VA	
	V DC	50 W	

As an option, the tripping circuit monitoring (supervision) enables to ensure that the Circuit breaker is ready to open.

Undervoltage release (YM)

This release unit causes the systematic opening of the circuit breaker when its supply voltage drops below a value less than 35% of the rated voltage, even if this drop is slow and gradual. It can open the circuit breaker between 35% and 70% of its rated voltage. If the release unit is not supplied power, manual or electrical closing of the circuit breaker is impossible. Closing of the circuit breaker is compulsory when the supply voltage of the release unit reaches 85% of its rated voltage.

Characteristics						
Power supply		See "Order form" page				
Threshold		Opening	0.35 to 0.7 Ur			
		Closing	0.85 Ur			
Consumption	Triggering	V AC	400 VA			
		V DC	100 W			
	Latched	V AC	100 VA			
		V DC	10 W			

Low energy release (Mitop)

This specific release unit comprises a low consumption unit and is specifically used with self-powered relays. The Circuit-breaker's opening time must be adjusted with the relay to a minimum value of 45ms.

Characteristics	
Power supply	Direct current
Threshold	0.6 A < I < 3 A

Any tripping due to the Mitop release unit is momentarily indicated by an SDE type changeover contact.

Operating mechanism



Electrical motor with gearing (4)



Shunt closing release (5)



Operation counter (6)

Description of functions

Remote control

Function

Remote control enables the remote opening and closing of the circuit breaker.

Composition

The remote control mechanism comprises:

- an electrical motor with gearing
- a shunt closing release (YF) combined with an anti-pumping device
- an operation counter.

Electrical motor with gearing (M)

The electrical motor arms and re-arms the stored energy unit as soon as the circuit breaker is closed. This allows the instant closing of the device after opening.

The arming lever is only used as a back-up operating mechanism in the case of any auxiliary power supply.

The M3 contact indicates the end of arming operations.

Characteristics

endi deteriotice					
Power supply	See "Order form" page				
Threshold	V AC/V DC 0.85 to 1.1 Ur				
Consumption	V AC	380 VA			
	V DC	380 W			

Shunt closing release (YF)

This allows the remote closing of the circuit breaker when the operating mechanism is armed.

Characteristics					
Power supply	See "Order form" page				
Threshold	V AC	0.85 to 1.1 Ur			
	V DC	0.85 to 1.1 Ur			
Consumption	V AC	160 VA			
	V DC	50 W			

The anti-pumping relay enables the guaranteeing of opening priority in the case of a permanent closing order. This therefore avoids the device being caught in a uncontrolled opening-closing loop.

Operation counter

The operation counter is visible on the front panel. It displays the number of switching cycles (CO) that the device has carried out.

Description of functions

Indication and locking/interlocking



Operating mechanism



Auxiliary contacts (7)



Keylocking kit (8)

"Open/closed" auxiliary contacts

The number of contacts available depends on the options chosen on the operating mechanism.

In the basic configuration, the circuit breaker's operating mechanism comprises a total of:

■ 6 normally closed contacts (NC)

- 7 normally open contacts (NO)
- 1 changeover contact (CHG).

The usage procedure for auxiliary contacts is given in the following table:

Options

	NC contact	NO contact
Remote control	1	1
Shunt opening release (each one) YO1/YO2	0	1
Undervoltage release YM	0	0
Low energy release (Mitop)	0	0

In order to know the final number of available contacts, you must deduct the total number of contacts included in the circuit breaker (6 NC + 7 NO + 1 CHG), the number of contacts used given in the table above.

the number of contacts used given in the table above. E.g.: a circuit breaker equipped with a remote control and a shunt trip unit has

the following available contacts:

6 NC + 5 NO + 1 CHG.

With a undervoltage release instead of the shunt trip, this circuit breaker would have the following available contacts:

6 NC + 6 NO + 1 CHG.

Shunt opening release combination

Shunt opening release	onunt openning release combination								
1st release	Shunt opening release YO1	Undervoltage release YM	Mitop						
2nd release									
Without	6NC+5NO+1CHG	6NC+6NO+1CHG	6NC+6NO+1CHG						
Shunt opening release YO2	6NC+4NO+1CHG								
Undervoltage release YM	6NC+5NO+1CHG								
Mitop	6NC+5NO+1CHG	6NC+6NO+1CHG							

Locking the circuit breaker in the "open" position

This key-operated device allows the circuit breaker to be locked in the "open" position.

The circuit breaker is locked in the open position by blocking the opening push button in the "engaged" position.

Locking is achieved using a Profalux or Ronis captive key type keylock.

Dimensions

LF1, LF2, LF3 circuit breakers

Device



LF1 LF2 LF3 B 542 602 776 Weight (kg) * 135 154 217





*Maximum values, depending on ratings and options

LF2

180

165

165

LF3

240

225

225

Connections

- Direct to the device
- ∎ LF1

С

D

Е

- LF2 < 2000 A < 95 kV impulse
- LF3 < 2500 A and < 95 kV impulse



LF1

160

145

145



22,5 4 x ø12

Connection on pads

■ LF3:

- □ 2500 A/95 kV impulse □ 3150 A/95 kV impulse





- Tightening torque: 50 Nm with contact washer.
- connectors delivered mounted on the device
- for more details refer to the dimensional drawings

LF circuit breakers withdrawable version

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Presentation





LF withdrawable circuit breaker and MC cassette

Description of the device

The basic withdrawable version of the LF circuit breaker comprises:

- the circuit breaker unit with its operating mechanism:
- □ 3 poles integrated in a "sealed pressure system" type insulating enclosure.
- The sealed assembly is filled with SF6 gas at low relative pressure (0.15 MPa/1.5 bars) and equipped with a pressure switch
- □ an RI stored energy electrical operating mechanism.

This gives the device an opening and closing speed that is independent of the operator, for both electrical and manual orders. It enables reclosing cycles to be carried out

a front panel housing the manual operating mechanism and status indicators.
 the components enabling it to be withdrawable:

□ the circuit breaker is equipped with racking arms and contact fingers and mounted on a racking in/out drive device with a threaded shaft activated by a handle, including all of the safety interlock systems.

□ a Harting type male LV connector allows connection of the external auxiliary circuits

Each device can optionally be fitted with:

- locking of the circuit breaker in the following positions:
- □ racked out, by a key lock installed on the drive device for disconnecting truck
- the basic MC cassette, comprising:
- a metal structure and two guide rails
- $\hfill\square$ fixed connection fingers insulated by bushings
- □ metal shutters to insulate from the HV part
- □ safety interlocking systems
- □ a female Harting type LV connector.
- MC cassette options:
- □ circuit breaker racked-in or out position indicator contacts
- □ a circuit breaker operating mechanism spring discharge system
- a circuit breaker racked-in blocking mechanism
- □ an extraction tool
- an equipped door
- $\hfill\square$ a foolproof device for the circuit breaker rating
- □ an earthing switch operating mechanism

(see chapter 5 in catalogue "MV switchboards components" ref. AMTED305019EN).

Electrical characteris IEC 62271-100	stics acco	ording to		Circui	it breaker Ll	-1 / Casset	te MC1	
Rated voltage	Ur	kV 50/60 Hz		7	7.2		12	
Insulation voltage								
- power frequency withstand	Ud	kV 50 Hz 1min (*)			20	:	28	
- lightning impulse withstand	Up	kV peak		(60	-	75	
Rated current	lr	А	630					
			1250					
Short circuit current	lsc	kA		25	31.5	25	31.5	
Short time withstand current	lk/tk	kA/3 s, kA/1 s		25	31.5	25	31.5	
Short-circuit making current	lp	kA peak	50 Hz	63	79	63	79	
			60 Hz	65	82	65	82	
Rated switching sequence		O-3 min-CO-3 min-CO						
		0-0.3 s-CO-3 min-CO						
		0-0.3 s-CO-15 s-CO						
Operating times		Opening ms		< 54				
		Breaking ms	< 70					
		Closing ms		<72				
Service temperature	Т	°C		–25 to +40				
Mechanical endurance		Class		M2				
		Number of switching ope	erations	10000				
Electrical endurance		Class			E	2		
Capacitive current breaking capacity		Class		C2				

(*) Ud 42 kV 50 Hz, 1 min available in standard

Specific applications

Protection of generators and power station auxiliaries

All circuit breakers in the LF range break short circuit currents with an asymmetry of at least 30%.

In cases where the network constant L/R is greater than 45 ms, the asymmetry to be broken is higher; this is often the case of circuit breakers protecting nuclear or thermal power station auxiliaries or circuit breakers that are close to generator sets or large transformers.

Specific tests have been carried out:

Circuit breakers	kV	kA	Asymmetry
LF2	7.2	43.5	50%
LF3	7.2	43.5	50%
	12	40	50%
	17.5	25	100%

Switching and protection of capacitor banks

LF range circuit breakers are particularly well suited to switching and protection of capacitor banks; they are classed C2 according to standard IEC 62271-100. Tests carried out according to the standard for breaking at 400 A with making and breaking cycles in case of a capacitor bank with a making current of 20 kA.

General characteristics

(cont.)

Electrical character IEC 62271-100	ristic	s according to			С	ircuit	cuit breaker LF2 / Cassette MC2					
Rated voltage	Ur	kV 50/60 Hz	kV 50/60 Hz 7.2		.2			12		17.5		
Insulation voltage												
- power frequency withstand	Ud	kV 50 Hz 1min (*)			2	20			28		38	
- lightning impulse withstand	Up	kV peak			6	60			75		1	95
Rated current	Ir	A	630	-	-		■ (**)	-	-			
			1250				■ (**)	-	-			
			1600				■ (**)	•				•
Short circuit current	Isc	kA		25	31.5	40	50	25	31.5	40	25	31.5
Short time withstand current	lk/tk	kA/3 s. kA/1 s		25	31.5	40	50 (**)	25	31.5	40	25	31.5
Short-circuit making current	lp	kA peak	50 Hz	63	79	100	125	63	79	100	63	79
0	•	•	60 Hz	65	82	104	130	65	82	104	65	82
Rated switching sequence		O-3 min-CO-3 min-CO	1									
		0-0.3 s-CO-3 min-CO										
		0-0.3 s-CO-15 s-CO										
Operating times		Opening ms		< 54								
		Breaking ms		<70								
		Closing ms		<72								
Service temperature	Т	°C					-	-25 to +4	0			
Mechanical endurance		Class		M2								
		Number of switching operations						10000				
Electrical endurance		Class						E2				
Capacitive current breaking capacity		Class						C2				

(*) Ud 42 kV 50 Hz, 1 min available in standard (**) Rated short-circuit breaking duration (tk): 1 s

■ Available – Not available

Electrical character IEC 62271-100	ristic	s according to		Circuit breaker LF3 / Cassette MC3										
Rated voltage	Ur	kV 50/60 Hz			7	.2			1	2			17.5	
Insulation voltage														
- power frequency withstand	Ud	kV 50 Hz 1min (*)			2	20			2	8			38	
- lightning impulse withstand	Up	kV peak			6	60			7	5			95	
Rated current	lr	Α	630	-	-	-	-	-	-	-	-	_	-	-
			1250	-	-	-	-	-	-	-	■ (**)	-	-	
			1600	-	-	-	-	-	-	-	-	-	-	-
			2500											
			3150											
Short circuit current	lsc	kA		25	31.5	40	50	25	31.5	40	50	25	31.5	40
Short time withstand current	lk/tk	kA/3 s, kA/1 s		25	31.5	40	50	25	31.5	40	50	25	31.5	40
Short-circuit making current	lp	kA peak	50 Hz	63	79	100	125	63	79	100	125	63	79	100
			60 Hz	65	82	104	130	65	82	104	130	65	82	104
Rated switching sequence		O-3 min-CO-3 min-CO												
		O-0.3 s-CO-3 min-CO												-
		O-0.3 s-CO-15 s-CO		-										-
Operating times		Opening ms							< 54					
		Breaking ms		< 70										
		Closing ms		<72										
Service temperature	Т	°C							–25 to +4	0				
Mechanical endurance		Class		M2										
		Number of switching operations							10000					
Electrical endurance		Class							E2					
Capacitive current breaking capacity		Class							C2					
(*) Ud 42 kV 50 Hz, 1 min availa	able in s	tandard											∎ A	vailable

(**) Rated short-circuit breaking duration (tk): 1 s

DE52495

Description of functions

Racking in

F Operation position DE5849 Test position EH Disconnected position

l M

Interlocking door-cubicle

Assembly components

The "racking-in/out" function is achieved by:

- the withdrawable circuit breaker with its LV connector (mobile part)
- the cassette with its bushings (fixed part).

Circuit breaker operation

The withdrawable circuit breaker can be placed in 3 stable positions:

- service position: circuit breaker racked in and locked in position;
- LV plugs connected
- test position: circuit breaker racked out and locked in position;
- LV plug connected

■ disconnected position: circuit breaker extracted and locked in this position, LV plug disconnected.

Circuit breaker safety functions

A drive system using a threaded shaft gives easier racking and unracking. Test position contact

This is activated when the circuit breaker is in the "test" or "service" position.

Earthing is achieved throughout the operation via the racking carriage casters. An addition earthing system can be supplied as an option.

Interlocking mechanisms

In conformity with IEC standards 62271-100 and 62271-200, the following interlocks are available:

■ impossibility of racking in or out is the circuit breaker is not in the "open" position

impossible to rack in the circuit breaker when the LV plug is not connected
 impossible to disconnect the LV plug if the circuit b reaker is not racked-out.

Cubicle door interlocking mechanism (MC cassette door only)

The carriage is equipped with a device that enables interlocking between the racking out of the circuit breaker and the cubicle door:

- possible to rack in the circuit breaker only if the door is closed
- possible to open the door only if the circuit breaker is racked out.

This device must be disabled if the interlocking function is not present.

Description of functions

Racking in (cont.)



Cassette/circuit breaker foolproofing device

MC cassette safety functions

The MC cassette is designed to receive the LF circuit breaker and comprises the following components ensuring safety when racking-in (see details in the Installation Guide ref. 07897536EN).

Metal structure with two guide rails

The rails guide the LF circuit breaker during racking-in/out operations.

Fixed connection fingers insulated by bushings

The three ends of the circuit breaker, fitted with racking clusters, provide the contact with these three fingers.

Metal shutters to insulate from the MV part

Three shutters mounted on the structure stop access to the racking fingers when the circuit breaker is extracted (protection index: IP2X).

Safety interlocking systems

When carrying out maintenance operations, it is possible to:

- padlock the shutters in the closed position
- unlock the access mechanism to the fixed contacts.

Anti-drop function

This function ensures operator safety during circuit breaker extraction.

Compulsory MC cassette accessories

Female Harting low voltage connector

A connector with a cable can either be delivered with the circuit breaker or separately.

Panel with circuit breaker operation pictograms

A self-adhesive panel shows racking-in and out operations for the circuit breaker. This is systematically delivered when the circuit breaker is ordered either with the cassette or as a separate order.

Racking handle

The handle is used for circuit breaker racking-in/out operations and for earthing switch opening and closing operations.

Extraction tool

A standard tool allows the breaking device to be extracted from each cassette version, whatever the installation height, up to 800 mm from the ground. A simplified extraction tool can be manufactured locally according to the

installation height.

50 kA fixing latch

This upper lock enabling the circuit breaker to be held in the cassette in the case of a fault, is compulsory for LF2/LF3 circuit breakers with 40 and 50 kA withstand.

MC cassette options

Circuit breaker racked-in or racked-out position indicator contacts 12 contacts (6 NO + 6 NC)

Circuit breaker operating mechanism spring discharge system

Circuit breaker operating mechanism springs are automatically discharged when it is extracted from the cubicle. This function avoids any risk of unwanted circuit breaker closing.

Mechanical circuit breaker racked-in lock

This option is included when the earthing switch is installed. However, it can be delivered separately if the earthing circuit breaker is not required: it takes the space and volume of the earthing switch operating mechanism.

Equipped MV access door

Possibility of delivering a fully equipped, available with or without the manual circuit breaker closing mechanism.

Foolproofing device

This enables foolproofing of the circuit breaker rating relative to the cassette rating. This system is mounted on the cassette side. The corresponding combining of the right circuit breaker rating must be carried out by the panel builder.

Earthing switch operating mechanism

This can be mounted under the cassette, for suitable interlocking between the circuit breaker and the earthing switch.

(see details in the «installation guide» 07897490EN)

Description of functions

Connection

MV connection

The customer connection is easily made at the rear of the cassette on the connection terminals integrated in the bushings (see drilling details in the "Installation Guide" ref. 07897536EN).



LV connection

With the withdrawable circuit breaker, the LV cabling has an LV connector with: a mobile part (male Harting connector) at the end of a flexible cable, fully connected to the operating mechanism terminal by a sleeve

■ a fixed part (female Harting connector) compatible with the male part mounted at the top, inside the cassette.

Interlocking function

In conformity with IEC standard 62271-200, an interlocking function prohibits: acking in when the LV plug is not connected

disconnection of the LV plug if the circuit breaker is in the racked-in position.



LV plug connection

Description of functions

RI stored energy operating mechanism Wiring diagram



Operation of the RI stored energy operating mechanism

This mechanism guarantees the device an opening and closing speed unaffected by the operator, for both electric and manual orders.

It carries out the O and CO cycles and is automatically recharged by a gear motor after closing. It consists of:

- the stored energy operating mechanism which stores in springs the energy required to open and close the device
- a gear motor electrical charging device with manual charging by lever (useful on loss of auxiliary supply)

manual order devices by push buttons on the front panel of the device (red and black)

■ an electrical remote closing device containing a release with an antipumping relay

■ an electrical opening device containing one or more releases, for example: □ shunt trip devices

□ Mitop, a low consumption release, used with self protection relay.

an operation counter

a position indication device by mechanical indicator (black and white) and a module of 14 auxiliary contacts whose availability varies according to the diagram used

■ a device for indicating "charged" operating mechanism status by mechanical indicator and electrical contact

■ A two thresholds pressure switch allows to monitore the gas pressure (0.1 MPa, 0,05 MPa / 1 bar, 0,5 bar, relative pressure)



Description of functions

Opening circuit



Operating mechanism



Shunt opening release (1)



Undervoltage release (2)



Low energy release (3)

Composition

The opening circuit can be produced using the following components:

- shunt opening release (on energizing) (YO1)
- second shunt opening release (on energizing) (YO2)
- undervoltage release (YM)
- low energy release (Mitop).

Note: see the table of the releases' combinations, "Order form" page.

Shunt opening release (YO1 and YO2)

Energizing this unit causes instant opening of the circuit breaker.

Characteristics		
Power supply	See "Orde	r form" page
Threshold	V AC	0.85 to 1.1 Ur
	V DC	0.7 to 1.1 Ur
Consumption	V AC	160 VA
	V DC	50 W

Undervoltage release (YM)

This release unit causes the systematic opening of the circuit breaker when its supply voltage drops below a value less than 35% of the rated voltage, even if this drop is slow and gradual. It can open the circuit breaker between 35% and 70% of its rated voltage. If the release unit is not supplied power, manual or electrical closing of the circuit breaker is impossible. Closing of the circuit breaker is possible when the supply voltage of the release unit reaches 85% of its rated voltage.

50 W

Characteristics						
Power supply		See "Order form" page				
Threshold		Opening	0.35 to 0.7 Ur			
		Closing	0.85 Ur			
Consumption	Triggering	V AC	400 VA			
		V DC	100 W			
	Latched	V AC	100 VA			
		V DC	10 W	-		

Low energy release (Mitop)

This specific release unit comprises a low consumption unit and is specifically used for Sepam 100LA self-powered relays. The Circuit-breaker's opening time must be adjusted with the relay to a minimum value of 45ms.

Characteristics	
Power supply	Direct current
Threshold	0.6 A < I < 3 A

Any tripping due to the Mitop release unit is momentarily indicated by an SDE type changeover contact (option).

Description of functions

Remote control

Operating mechanism



Electrical motor with gearing (4)



Shunt closing release (5)



Operation counter (6)

Function

In its basic version, the circuit breaker comprises a remote control mechanism for remote circuit breaker opening and closing.

Composition

The remote control mechanism comprises:

- an electrical motor with gearing
- a shunt closing release (YF) combined with an anti-pumping device
- an operation counter.

Electrical motor with gearing (M)

The electrical motor carries out the automatic rearming of the stored energy unit as soon as the circuit breaker is closed. This allows the instant reclosing of the device after opening. The arming lever is only used as a backup operating mechanism

in the case of the absence of the auxiliary power supply. The M3 contact indicates the end of arming operations.

Characteristics						
Power supply	See "Order fo	See "Order form" page				
Threshold	V AC/V DC	0.85 to 1.1 Ur				
Consumption	V AC	380 VA				
	V DC	380 W				

Shunt closing release (YF)

This release allows the remote closing of the circuit breaker when the operating mechanism is armed.

Characteristics					
Power supply	See "Orde	See "Order form" page			
Threshold	V AC	0.85 to 1.1 Ur			
	V DC	0.85 to 1.1 Ur			
Consumption	V AC	160 VA			
	V DC	50 W			

The shunt closing release is combined with an anti-pumping relay that enables priority to be given to opening in the case of a permanent closing order. This thus avoids the device being caught in an uncontrolled opening-closing cycle.

Operation counter

The operation counter is visible on the front panel. It displays the number of switching cycles (CO) that the device has carried out.

Description of functions

Indication and locking/interlocking



Operating mechanism



Auxiliary contacts (7)

"Open/closed" auxiliary contacts

The number of contacts available depends on the options chosen on the operating mechanism.

In the basic configuration, the circuit breaker's operating mechanism comprises a total of:

- 6 normally closed contacts (NC)
- 7 normally open contacts (NO)
- 1 changeover contact (CHG).

The usage procedure for auxiliary contacts is given in the following table:

Options		
	NC contact	NO contact
Remote control	1	1
Shunt opening release (each one) YO1/YO2	0	1
Undervoltage release YM	0	0
Low energy release (Mitop)	0	0

In order to know the final number of available contacts, you must deduct the total number of contacts included in the circuit breaker (6 NC + 7 NO + 1 CHG), the number of contacts used given in the table above.

E.g.: a circuit breaker equipped with a remote control and a shunt trip unit has the following available contacts:

6 NC + 5 NO + 1 CHG.

With a undervoltage release instead of the shunt trip, this circuit breaker would have the following available contacts: 6 NC + 6 NO + 1 CHG.

ONC + ONO + I CHG.

Shunt opening release combination							
1st release	Shunt opening release YO1	hunt opening Undervoltage elease YO1 release YM					
2nd release							
Without	6NC+5NO+1CHG	6NC+6NO+1CHG	6NC+6NO+1CHG				
Shunt opening release YO2	6NC+4NO+1CHG						
Undervoltage release YM	6NC+5NO+1CHG						
Mitop	6NC+5NO+1CHG	6NC+6NO+1CHG					

Contacts characteristics

Contacts on a ractor	0000			
Rated current			10 A	
Breaking capacity	AC	220 V (cos φ ≥ 0.3)	1 A	
	DC	110/220 V (L/R ≤ 0.02 s)	0.3 A	

Description of functions

Safety functions

This table describes the safety functions available on the withdrawable version of the LF circuit breaker.

How to use the table

Each of the boxes describes the functional status of each circuit breaker position and the associated parts:



Possible status, impossible operation

Impossible status

Parts		Circuit brea	ker position	S			
		DESBEOI	Insertion	DE58602	DE69803	Racking-in	DEE8604
		Removed		Disconnected	Test position		Service
1 - Cradle			Fool-proof protection ⁽¹⁾ Anti-drop ⁽²⁾				
		No opening shutters					
		Shutters padlo	ocking possible				
2 - LV plug	Disconnected			Door closing impossible	\geq	\geq	\geq
	Connected					No unplugging (5)	
3 - Circuit breaker	Closed		Auto-discharge		No racking-in	>	No racking-out
	Open		function ⁽³⁾			No closing	
			Oper	n position circuit bre	eaker locking availa	able ⁽³⁾	
4 - Switchboard door	Open				No racking-in	\geq	\geq
	Closed					No door opening (4)
5 - Earthing switch	Open					No earthing s	witch closing
	Closed				No racking-in		

(1) This protection mechanism ensures that the performance levels of the circuit breaker correspond with those of the cassette.
 (2) Device that prevents the circuit breaker from dropping when extracted from the cassette.
 The device can be either unlocked manually or when the extraction jig is put in position.

(3) Option.
(4) Interlocking device to be fitted to the cubicle door.

(5) Because the door is closed.

Dimensions

LF1, LF2, LF3 circuit breakers

Device

Basic withdrawable

C.B./Cassette	LF1/MC1	LF2/MC2	LF3/MC3
L/W	556	686	886
E (phase to phase)	145	185	240
Weight (kg) *	248	297	344 (1250A) 363 (2500A) 445 (3150A)

*Maximum values, depending on ratings and options



Order Forms

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LF SF6 Circuit Breaker up to 17.5 kV Order Forms

LF1, LF2, LF3 fixed

Order Form

Only one of the boxes						
(ticked 🗙 or filled						
by the needed						
value) have to be						
considered between						
each horizontal line.						

Green box X corresponds to none priced functions.

Basic fixed circuit breake	r		Quantity
Rated voltage Ur			(kV)
Impulse voltage Up			(kVbil)
Short-circuit current lsc			(kA)
Rated current Ir			(A)
Frequency	50 Hz]	60 Hz
Colour for push buttons and indicato	rs	IEC standard	ANSI standard
Push buttons open/close:	Red/black	Red/green Green/red	Red/black
Indicator open/close:	Black/white		Green/red
Operating mechanism charged/dischar	rged: White/yellow]	Charged/Discharged
Circuit breaker options			
1st opening release (see possible of	choices in combination table	below)	
Shunt opening release YO	1	1	
	220 Vdc	-	220 Vac (50 Hz)
30 Vdc 110 Vd	48 Vac (50 Hz)	-	120 Vac (60 Hz)
40 VUC 123 VC			240 Vac (00 112)
2nd opening release (see possible	choices in combination tal	ble below)	
Shunt opening release YO	2		
24 Vdc	220 Vdc]	220 Vac (50 Hz)
30 Vdc 110 Vc	lc 48 Vac (50 Hz)		120 Vac (60 Hz)
48 Vdc 125 Vc	lc 110 Vac (50 Hz)		240 Vac (60 Hz)
Undervoltage release YM		1	
24 Vdc	220 Vdc	4	220 Vac (50 Hz)
30 Vdc 110 Vc	lc 48 Vac (50 Hz)	4	120 Vac (60 Hz)
48 Vdc 125 Vc	lc 110 Vac (50 Hz)		240 Vac (60 Hz)
Mitop (not available with se	eismic version)	1	With contact
	Without contact		With Contact
Remote control			
Electrical motor M	2432 Vdc		110127 Vdc/ac
	4860 Vdc/ac]	220250 Vdc/ac
Shunt closing release YF		-	
24 Vdc 60 Vc	lc 220 Vdc		220 Vac (50 Hz)
30 Vdc 110 Vc	lc 48 Vac (50 Hz)	4	120 Vac (60 Hz)
48 Vdc 125 Vc	lc 110 Vac (50 Hz)]	240 Vac (60 Hz)
Low voltage wiring connection	Male plug (1,2 m)	1	Female socket (2 m)
Locking C.B. in open position	Flat	1	Tubular
Seismic version (consult us)		•	
Support frame			
Leaflets language	French		English

1 1

Different releases combinations							
Shunt opening releases YO1/YO2		1			2	1	1
Undervoltage release YM			1			1	
Mitop				1			1

LF SF6 Circuit Breaker up to 17.5 kV Order Forms

LF1, LF2, LF3 withdrawable

Quantity

Order Form

Basic withdrawable circuit breaker

Only one of the boxes
(ticked X or filled
by the needed
value) have to be
considered between
each horizontal line.

Green box X corresponds to none priced functions.

Rated voltage Ur				(kV)	
Impulse voltage Up (kVbil)					
Short-circuit current Isc				(kA)	
Rated current Ir				(A)	
Frequency	50 Hz			60 Hz	
Colour for push buttons and indicators		IEC standard		ANSI standard	
Push buttons open/close:	Red/black	Red/green	Green/red	Red/black	
Indicator open/close:	Black/white			Green/red	
Operating mechanism charged/discharged:	White/yellow			Charged/Discharged	
Circuit breaker options					
1st opening release (see possible choice	es in combination ta	ble below)			
Shunt opening release YO1	_	_		_	
24 Vdc	220 Vdc			220 Vac (50 Hz)	
30 Vdc 110 Vdc	48 Vac (50 Hz)			120 Vac (60 Hz)	
48 Vdc 125 Vdc	110 Vac (50 Hz)			240 Vac (60 Hz)	
2nd opening release (see possible choi	ces in combination t	able below)			
Shunt opening release YO2					
24 Vdc	220 Vdc	7		220 Vac (50 Hz)	
30 Vdc 110 Vdc	48 Vac (50 Hz)	7		120 Vac (60 Hz)	
48 Vdc 125 Vdc	110 Vac (50 Hz)	7		240 Vac (60 Hz)	
Undervoltage release YM					
24 Vdc	220 Vdc			220 Vac (50 Hz)	
30 Vdc 110 Vdc	48 Vac (50 Hz)	7		120 Vac (60 Hz)	
48 Vdc 125 Vdc	110 Vac (50 Hz)	7		240 Vac (60 Hz)	
Mitop (not available with seismi	c version)				
	Without contact			With contact	
Remote control					
Electrical motor M	2432 Vdc			110127 Vdc/ac	
	4860 Vdc/ac			220250 Vdc/ac	
Shunt closing release YF					
24 Vdc 60 Vdc	220 Vdc			220 Vac (50 Hz)	
30 Vdc 110 Vdc	48 Vac (50 Hz)			120 Vac (60 Hz)	
48 Vdc 125 Vdc	110 Vac (50 Hz)			240 Vac (60 Hz)	
				· · · · · · · · · · · · · · · · · · ·	
	French			English	
	Trencin			Ligisi	
MC cassette					
MC cassette type MC1	Мса	7		MC3	
Rated short circuit current lsc	VIC2			FO KA	
Rated current Ir 1250 A	₹40 KA 2500 A			3150 A	
		_			
MC cassette accessories					
Racked in/out position contact		-		6 NO, 6 NC	
Pictogram of	the circuit breaker			of the earthing switch	
Circuit breaker spring mechanism discha	rge			Our and the	
Extra bandle				Quantity	
Door with hinge windows and nictogram				Quantity	
MC1	MC2			MC3	
Different releases combinations					
Shunt opening releases YO1/YO2	1 2 1	1			
Undervoltage release YM	1 1				
Mitop		1 1			

Services

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LF SF6 Circuit Breaker up to 17.5 kV

Services

Schneider Electric Services

Peace of mind througout your installation

life cycle

How can you cut costs and improve performance at the same time?

When it comes to your electrical distribution infrastructure, the answer is straightforward: get professional expertise.



When it comes to your electrical distribution installation, we can help you:

- Increase productivity, reliability, and safety
- Mitigate risk and limit downtime
- Keep equipment up to date and extend lifespan
- Cut cost and increase savings
- Improve your return on investment

CONTACT US!

www.schneider-electric.com/b2b/ en/services/

Plan

Schneider Electric helps you to plan the full design and execution of your solution, looking at securing your process and optimising your time: Technical feasibility studies: Accompany customer to design solution in his

given environment.

■ **Preliminary design:** Accelerate turn around time to come to a final solution design.

Install

Schneider Electric will help you to install effi cient, reliable and safe solutions based on your plans.

■ **Project Management:** Designed to help you complete your projects on time and within budget.

Commissioning: Ensures your actual performance versus design, through on site testing & commissioning, tools & procedures.

Operate

Schneider Electric helps you maximise your installation uptime and control your capital expenditures through its services offering.

■ Asset Operation Solutions: The information you need to increase safety, enhance installation training performance, and optimise asset maintenance and investment.

■ Advantage Service Plans: Customised services plans which cover preventive, predictive and corrective maintenance.

• On site Maintenance services: Extensive knowledge and experience in electrical distribution maintenance.

■ Spare parts management: Ensure spare parts availability and optimised maintenance budget of your spare parts.

Technical Training: To build up necessary skills and competencies. in order to properly operate your installations in safety.

Optimise

Schneider Electric propose recommendations for improved safety, availability, reliability & quality.

■ MP4 Électrical Assessment: Define improvement & risk management program.

Renew

Schneider Electric extends the life of your system while providing upgrades. Schneider Electric offers to take full responsibility for the end-of-life processing of old electrical equipments.

■ ECOFIT[™]: Keep up to date & improve performances of your electrical installations (LV,MV, Protection Relays...).

■ MV product End of life: Recycle & recover outdated equipment with end of life services.

Frequency of maintenance intervention

Schneider Electric equipment manufacturers recommend a schedule for maintenance activities to extend Electrical Distribution equipment performance over time. Frequencies under normal/healthy operation (minor equipment criticality and optimal environmental conditions) can be generally defined as follows:

Maintenance	Min. freq. ⁽¹⁾	Who		
		Manufacturer	Certified Partner	End user
Exclusive	every 4 years			
Advanced	every 2 years			
Light	every 1 year			

(1) Recommended under normal operating conditions (minor equipment criticality and optimal environmental conditions). However, this recommended frequency should be increased according to a) the level of criticality (low, major, critical) / b) the severity of environment conditions (i.e. corrosive, naval, offshore) following recommendations of Manufacturer's services.

LF SF6 Circuit Breaker up to 17.5 kV Services

ProDiag Breaker

Diagnosis of MV and LV Circuit Breakers



ProDiag Breaker Objectives

Your priority is to enhance the reliability of your installation:

- to ensure its continuity of service,
- to minimize the time for maintenance & repair
- to perform maintenance
- Only on the equipment requiring it and only when necessary (conditional preventive maintenance)

Results

ProDiag Breaker provides a report of the complete nature of the circuit breaker, detailing: closing / opening time, contact simultaneity, bounce and resistance, mechanical closing and opening forces.

This report enables any required maintenance to be targeted and time in order to optimize the customer's maintenance plan.

What is ProDiag Breaker?

ProDiag Breaker is a Schneider Electric diagnosis tool. ProDiag Breaker compares the mechanical and electrical parameters measured during the full operation of circuit breakers with the data collected from our production facilities. This allows detecting possible failure in advance. It measures, records and displays on a screen the key electrical parameters in MV and LV circuit breakers, relating to opening, closing and springloading

operations. All this data is automatically compared with the criteria for the circuit breaker designated in the software, which indicates which values are within the acceptable range, which are on the limit and which are outside it. Two tests are always performed on each circuit breakers, one at minimum voltage and one at nominal voltage. A written report is generated and provided by Schneider Electric so that the customer can use it as a tool to define the necessary corrective action (maintenance, repair or replacement).

ProDiag Breaker is part is part of ProDiag preventive maintenance plan Evaluation of circuit breakers using ProDiag Breaker includes:

Evaluation of the operating mechanism.

Measurement and comparison of the actual contact resistance with that specified by the manufacturer.

Measurement and comparison of the insulation resistance.

• Evaluation of the general circuit breaker conditions based on the captured data.

Moreover, analysis of the ProDiag Breaker time/ travel curve combined with the current curve of the coil and phase contact detects possible faults, such as: Worn out latches and operating mechanisms.

- Faulty coils.
- Mechanical wear and tear and hardening of lubricating grease.
- Defective shock absorbers.
- Defective simultaneous contact operation (opening/closing).

Some maintenance programmes involve dismantling the circuit breaker mechanism to check its condition. ProDiag Breaker using signals captured from the circuit breaker operation, reduces maintenance costs compared with programs which check the circuit breakers manually.

Where can ProDiag Breaker reduce costs?

ProDiag Breaker significantly reduces the time taken to identify potential faults in a circuit breaker, using operational analysis rather than inspection and mechanical re-sets.

■ The software analyses the captured data and identifies the specific problem area.

■ A device's normal operating life is increased by timely diagnostics of when and what repairs are necessary.

■ The tool comprises both hardware and software, resulting in a highly efficient predictive maintenance program.



LF SF6 Circuit Breaker up to 17.5 kV Services

Separated components

The following components can be ordered separately and can be adapted or replaced by the customer.

Auxiliaries						
Shunt opening release			YO1	or YO2		
	24 Vdc		88970	95BL		
	30 Vdc 48 Vdc 60 Vdc 110 Vdc		889705BL 889705BJ 889705BG 889705BE			
	125 Vdc		88970	889705BD		
	220 Vdc		88970	5BB		
	48 Vac	50 Hz	SPK0041SF1			
-	110 Vac	50 Hz	88970	95BL		
	220 Vac	50 Hz	88970	95BH		
	120 Vac	60 Hz	88970	5BK		
	240 Vac	60 Hz	88970	95BH		
Shunt opening r	release - Seismic	version	YO1	YO2		
	24 Vdc		SPK0003SF	SPK0011SF		
	30 Vdc		SPK0008SF	SPK0016SF		
	48 Vdc		SPK0004SF	SPK0012SF		
	60 Vdc		SPK0021SF	SPK0022SF		
	110 Vdc		00891486FE	00891487FE		
	125 Vdc		SPK0005SF	SPK0013SF		
© .	220 Vdc		SPK0006SF	SPK0014SF		
	48 Vac	50 Hz	SPK0007SF	SPK0015SF		
Ű	110 Vac	50 Hz	SPK0008SF	SPK0016SF		
	220 Vac	50 Hz	SPK0009SF	SPK0017SF		
	120 Vac	60 Hz	SPK0010SF	SPK0018SF		
	240 Vac	60 Hz	SPK0009SF	SPK0017SF		
Shunt closing re	elease YF		Anti pumping Relay	Closing Release		
	24 Vdc		MV261207	889705AL		
	30 Vdc		MV261208	889705AK		
	48 Vdc		MV261209	889705AH		
	60 Vdc		MV261210	889705AG		
	110 Vdc		MV261211	889705AD		
	125 Vdc		MV261212	889705AD		
	220 Vdc		MV261213	889705AA		
	48 Vac	50 Hz	MV261215	889705AP		
-	110 Vac	50 Hz	MV261216	889705AL		
	220 Vac	50 Hz	MV261218	889705AH		
	120 Vac	60 Hz	MV261216	889705AL		
	240 Vac	60 Hz	MV261218	889705AH		
Zelio (RXM) relav a	adaptation kit for RI	*	MV261246			

LF SF6 Circuit Breaker up to 17.5 kV

Separated components

(cont.)

Services

	Auxiliaries (cont.)					
	Shunt closing release	YF Seismic	c version	Anti pumping Relay	Closing Release	
		24 Vdc		MV261207	00891485FL	
		30 Vdc		MV261208	SPK0019SF	
		48 Vdc		MV261209	00891485FH	
		60 Vdc		MV261210	SPK0020SF	
03527		110 Vdc		MV261211	SPK0001SF	
DM1		125 Vdc		MV261212	SPK0001SF	
		220 Vdc		MV261213	00891485FB	
		48 Vac	50 Hz	MV261215	SPK0002SF	
	8	110 Vac	50 Hz	MV261216	00891485FL	
		220 Vac	50 Hz	MV261218	00891485FH	
		120 Vac	60 Hz	MV261216	00891485FL	
		240 Vac	60 Hz	MV261218	00891485FH	
	Zelio (RXM) relay adaptat	tion kit for RI *		MV261246		
	Undervoltage release	YM				
		24 Vdc		889772AB		
		30 Vdc		889772AC		
		48 Vdc		889772AE		
-	~	60 Vdc		889772AF		
E58093	No and a second	110 Vdc		889772AH		
		125 Vdc		889772AJ		
		220 Vdc 889772AN		72AM		
		48 Vac	50 Hz	889773AQ		
		110 Vac	50 Hz	889773AU		
		220 Vac	50 Hz	889773AX		
		120 Vac	60 Hz	889773AU		
		240 Vac	60 Hz	8897	73AX	
	Electrical motor & Ge	ear reducer	(Ametek) (afte	r 12/1999)		
960		24 32 Vdc		51072122A1		
DE58		48 60 Vac/dc		51072122B1		
	a the	110 127 Vac/dc		51072122C1		
		220 250 Vac/dc		51072122D1		
	End of charging					
DM103528		contact M1, M2, M3		AAV85908		
	Micro switch SE & SO					
529						
DM1035		contact SE & SQ		730734A		
	Auxiliary contacts					
DM103530	E Martine Martine	8NO + 8NC	(after 2012)	MV26	1239	

*: to be ordered in case of POK or APE relay type replacement

Separated components

(cont.)

Accessories (fixed version)

	Cover		
DM103531		LF1	00889520FA
		LF2	00889520FB
		LF3	00889520FC
	CB support frame		
03532		LF1	00889810FA
DM1		LF2	00889810FB
		LF3	00889810FC
	Locking, interlocking		
DE58099	W LD Con	Open position circuit-breaker locking (without lock)	888516A
		Flat lock	AAV86887
		Tubular lock	AAV86892

LV connection (fixed version)

	Male plug & lead				
M103534		LF1/LF2	L=1,2M	MV261070	
ā		LF3	L=1,2M	MV261074	
	Female plug & lead				
DM103533		All types	L=2M	MV261071	

Accessories (withdrawable version)

Front cover + red push button kits for w/o truck				
TO THE O	All types		MV261241	

Notes



schneider-electric.com

This international web site allows you to access all the Schneider Electric solutions and product information via:

- Comprehensive descriptions
- Range datasheets
- A download area
- Product selectors

You can also access information dedicated to your business and contact your Schneider Electric country support.





Web selector

This site allows you to access the Schneider Electric products in just two clicks via a comprehensive range of datasheets, with direct links to:

- Complete libraries: technical documents, catalogs, FAQs, brochures
- Selection guides from the e-catalog
- Product discovery sites and their animations

You will also find illustrated overviews, news to which you can subscribe, and a list of country contacts

Training

Training allows you to acquire the expertise (installation design, work with power on, etc.) to increase efficiency and improve customer service.

The training catalog includes beginner's courses in electrical distribution, knowledge of MV and LV switchgear, operation and maintenance of installations, and design of LV installations to give a few examples.

Schneider Electric Industries SAS

35 rue Joseph Monier 92500 Rueil-Malmaison, France Tel : +33 (0)1 41 29 70 00

www.schneider-electric.com