

CenterPoint Energy Resources Corp.
CenterPoint Energy Arkla
Case No. 00007064 (Uri Securitization Docket)
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As of June 30, 2021

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CenterPoint Energy Resources Corp.
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Summary of Regulatory Asset Costs
As of June 30, 2021

Line No.	Description	Reference	Total
	(a)	(b)	(c)
1	Gas Costs Recovered (Method 1)	Schedule B	\$ 9,699,227
2	Extraordinary Gas Costs (Method 2)	Schedule C	<u>\$ 9,310,918</u>
3	Lesser of Method 1 or Method 2	[Lesser of Lines 1 and 2]	\$ 9,310,918
4	Legal, Consulting and Professional Expenses	Schedule D	13,483
5	Taxes	Schedule E	-
6	Interim Financing	Schedule F	483,267
7	Regulatory Asset Balance (Lines 4 through 6)		<u><u>\$ 9,807,668</u></u>

CenterPoint Energy Resources Corp.
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Case No. 00007064 (Uri Securitization Docket)
Gas Costs Recovered (5 a.1) Method 1
As of June 30, 2021

Line No.	Description	Total Actual February Gas Costs (1)	February Volumes (Mcf)	Recovery Rate	Total February Gas Cost Recovered (2)	Adjustments (3)	Extraordinary Procurement Costs (5 a.1)
	(a)	(b)	(c)	(d)	(e) = (c*d)	(f)	(g) = ((b) - (e) - (f))
1	Texarkana	\$ ① 10,320,866	① 305,988	\$ -	\$ ② 621,639	\$ -	\$ 9,699,227
2							
3							
4							
5							
6							
7							
8							
9							
10	Total	\$ 10,320,866	305,988		\$ 621,639	\$ -	\$ 9,699,227 ③

Notes:

1. The Total Cost for all gas purchased during February 2021, in agreement with the Notice to Operators.
2. Please see "Schedule B - Arkla Gas Cost Recoveries WKPR.xlsx" for calculation
3. Adjustments are for resolution of legal disputes (i.e. Short-pay) and reclasses.

① From:
Schedule C_GasCosts_Method 2
② Schedule B - Arkla Gas Cost Recoveries WKPR

To:
③ Schedule A_Summary

CenterPoint Energy Resources Corp.
CenterPoint Energy Arkla
Case No. 00007064 (Uri Securitization Docket)
Extraordinary Gas Costs, including Penalties and Adjustments (5 a.2) Method 2
As of June 30, 2021

Line No.	Description	Total Purchase (MMBtu)	Total Purchases (Mcf) (1)	Total Actual February Gas Costs (2)	Average Actual Cost/MMBtu (e) = (d/b)	Normalized Cost/Mcf (f)	Normalized Gas Costs (g)	Extraordinary Gas Costs (h) = (d)-(g)	Adjustments (3) (i)	Adjusted Extraordinary Gas Costs (j) = (h) - (i)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Texarkana	① 313,321	① 305,988	\$ ① 10,320,866	\$ 32.9402	\$ ② 2.7933	\$ ③ 1,009,948	\$ 9,310,918	\$ -	\$ 9,310,918
2										
3										
4										
5										
6										
7	Other									
8										
9										
10	Total	313,321	305,988	\$ 10,320,866	\$ 32.9402	\$ 2.7933	\$ 1,009,948	\$ 9,310,918	\$ -	\$ 9,310,918 ④

Notes:

1. Total Purchases were made in volumes of MMBtu and converted to Mcf
2. The Total Cost for all gas purchased during February 2021, in agreement with the Notice to Operators.
3. Adjustments are for resolution of legal disputes (i.e. Short-pay).

From:

① C-2. Gas Invoices

② Schedule C-3. Average Normal Cost

③ Schedule C - Arkla Extraordinary Gas Cost WKPR

To:

④ Schedule A_Summary

CenterPoint Energy Resources Corp.
CenterPoint Energy Arkla
Case No. 00007064 (Uri Securitization Docket)
Gas Contracts
As of June 30, 2021

Line No.	Vendor Name	Contract Number	Applicable Month			Contract Type
			January	February	March	
	(a)	(b)	(c)	(d)	(e)	(f)
1	Filed Confidentially					
2						
3						
4						
5						
6						
7						
8						

CenterPoint Energy Resources Corp.
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Summary of Gas Cost Invoices
As of June 30, 2021

Line No.	FERC Account	Invoice Date	Invoice Number	Vendor Name	Contract Number	Volumes (MMBtu)	Volumes (Mcf) (1)	Total Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Filed Confidentially							
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16				Total (Sum of Lines 1 - 14)		313,321	305,988	\$ 10,320,866.00
17								
18	<u>Adjustments:</u>							
19								
20								
21								
22				Total Adjustments (Sum of Lines 20 - 21)				\$ -
23								
24				Total Adjusted (Line 16 + Line 22)				\$ 10,320,866.00

Notes:

1. Total Purchases were made in volumes of MMBtu and converted to Mcf

To:
Schedule C_GasCosts_Method 2

CenterPoint Energy Resources Corp.
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Average Normal Cost
As of June 30, 2021

Line No.	Description	Month	Price
	(a)	(b)	(c)
1	Henry Hub (MMBtu)	Nov	\$ 3.0000
2		Dec	\$ 2.9000
3		Jan	\$ 2.4800
4		Average	\$ 2.7933
5	Index Adder		\$ -
6	Other non-indexed gas procurement costs.		\$ -
7	Average Normal Cost		\$ 2.7933

Source: Texas Railroad Commission template

CenterPoint Energy Resources Corp.
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Case No. 00007064 (Uri Securitization Docket)
Summary of Legal and Consulting Expenses and Professional Fees
As of June 30, 2021

Line No.	Description	Total Amount
	(a)	(b)
1	Total Legal and Consulting Expenses	
2		
3	Legal and Consulting Expenses	\$ 7,461
4	Estimated Legal and Consulting Expenses	4,515
5		
6	Total Legal and Consulting Expenses (Sum of Lines 3 - 4)	\$ 11,976
7		
8	Total Professional Fees (Expert Witness) Expenses	
9		
10	Professional Fees (Expert Witness) Expenses	\$ -
11	Estimated Professional Fees (Expert Witness) Expenses	1,507
12		
13	Total Professional Fees (Expert Witness) Expenses (Sum of Lines 10 - 11)	\$ 1,507
14		
15	Total Legal, Consulting and Professional Expenses (Line 6 + Line 13)	\$ 13,483

From:

① Schedule D - Arkla Other Gas Related Costs WKPR

To:

② Schedule A_Summary

CenterPoint Energy Resources Corp.
CenterPoint Energy Arkla
Case No. 00007064 (Uri Securitization Docket)
Summary of Legal, Consulting and Professional Expenses
As of June 30, 2021

Line No.	Invoice Date	Invoice Number	Vendor Name	Total Amount	Service Period / Description	Reference
	(a)	(b)	(c)	(d)	(e)	(f)
1	Filed Confidentially					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16	Total Legal, Consulting and Professional fees(Sum of Lines 1 - 15)			<u>\$ 1,082,851</u>		

CenterPoint Energy Resources Corp.
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Taxes
As of June 30, 2021

Line No.	Description	Total Amounts
	(a)	(b)
1	Federal Income Tax	\$ -
2		
3		
4		
5	Total Taxes	<u>\$ -</u>

CenterPoint Energy Resources Corp.
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Case No. 00007064 (Uri Securitization Docket)
Interim Carrying Costs (March 2021 through August 2022)
As of June 30, 2021

Line No.	Description	Reference Schedule	Interim Carrying Cost
	(a)	(b)	(c)
1	Interest Costs	Schedule F-1	\$ 172,998
2	Commitment Fees	Schedule F-2	48,544
3	Professional Fees	Schedule F-3	-
4	Other Capital Carrying Costs	Schedule F-4	261,725
5	Total Interim Capital Carrying Costs		<u>\$ 483,267</u>

Notes:

1. See Schedule F-1 through F-4 for supporting details

CenterPoint Energy Resources Corp.
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Interim Financing Supporting Documentation - Interest on Debt
As of June 30, 2021

Line No.		(a)	(b)	(c)	(d)	(e)
1	Please see "Schedule F - Arkla Interest and Carrying Charges WKPR.xlsx"					
2						
3						
4						
5						
6						
7						
8						
9						
10						

CenterPoint Energy Resources Corp.
CenterPoint Energy Arkla
Case No. 00007064 (Uri Securitization Docket)
Commitment Fees Support
As of June 30, 2021

Line No.	(a)	(b)	(c)	(d)	(e)
1	Please see "Schedule D - Arkla Other Gas Related Costs WKPR.xlsx"				
2					
3					
4					
5					
6					
7					
8					
9					
10					

CenterPoint Energy Resources Corp.
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Case No. 00007064 (Uri Securitization Docket)
Professional Fees Support
As of June 30, 2021

Line No.	(a)	(b)	(c)	(d)	(e)
1	N/A				
2					
3					
4					
5					
6					
7					
8					
9					
10					

CenterPoint Energy Resources Corp.
CenterPoint Energy Arkla
Case No. 00007064 (Uri Securitization Docket)
Other Capital Carrying Costs Support
As of June 30, 2021

Line No.	(a)	(b)	(c)	(d)	(e)
1	Please see "Schedule F - Arkla Interest and Carrying Charges WKPR.xlsx"				
2					
3					
4					
5					
6					
7					
8					
9					
10					

CenterPoint Energy Resources Corp.
CenterPoint Energy Arkla
Case No. 00007064 (Uri Securitization Docket)
Customer Information - Calendar Year 2020
As of June 30, 2021

Line No.	Description	Average Number of Customers	Average Normalized Volume (Mcf)	Total Normalized Volume (CY 2020)
	(a)	(b)	(c)	(d)
1	Residential Customers	12,887	77,645	931,741
2	Commercial Customers	1,635	11,250	134,996
3				
4				
5				
6				
7				
8				
9	Totals	14,522	88,895	1,066,737

Notes:

1. For additional detail, please see "Schedule G - Arkla Customer Information WKPR.xlsx"

From:

① Schedule G - Customer Information WKPR

To:

② Schedule H_Conv Recovery

CenterPoint Energy Resources Corp.
CenterPoint Energy Arkla
Case No. 00007064 (Uri Securitization Docket)
Summary Conventional Extraordinary Gas Cost Recovery Support
As of June 30, 2021

Line No.	Description	Reference	Gas Cost Recovery Reconciliation Mechanism	Gas Cost Recovery - 3- Year Period
	(a)	(b)	(c)	(d)
1	Extraordinary Gas Costs	Schedule A, Line 3	\$ 9,310,918	\$ 9,310,918
2				
		Schedule H - Arkla Conventional Recovery		
3	Interest Costs	WKPR	\$ 569,075	1,578,132
4				
		Schedule D - Arkla Other		
5	Legal and Consulting Expenses	Gas Related Costs WKPR	\$ -	13,483
6				
7	Taxes		\$ -	-
8				
9	Interim Financing		\$ -	-
10				
11				
12				
13	Total Extraordinary Gas Costs		\$ 9,879,993	\$ 10,902,533
14				
15				
		Schedule G_Customer Info		
16	Volumes		1,066,737	3,200,211
17				
18				
19	Total Extraordinary Gas Costs per Mcf		\$ 9.2619	\$ 3.4068

(a) See Schedule H-1 for supporting details.

CenterPoint Energy Resources Corp.
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Conventional Extraordinary Gas Cost Recovery Support
As of June 30, 2021

Line
No.

(a)

(b)

(c)

(d)

(e)

1	Please see "Schedule H - Arkla Conventional Recovery WKPR.xlsx"
2	
3	
4	
5	
6	
7	
8	
9	
10	

CenterPoint Energy Resources Corp.
CenterPoint Energy Arkla
Case No. 00007064 (Uri Securitization Docket)
Average Bill Impact
As of June 30, 2021

Texarkana Inc.

Line No.	Customer Class	Average Monthly Usage (Mcf)	Normalized Gas Cost (Mcf)	Total Normalized Gas Cost (Mcf)	Tax	Total Normalized Average Bill	Customer Impact over 1-Year Period per MCF	Total Monthly Customer Impact over 1-Year Period	Total Monthly Average Bill Customer Impact	Total Annual Normalized Average Bill	Total Annual Average Bill Customer Impact	% Increase
(a)	(b)	(c)	(d) = (b)*(c)	(e)	(f) = ((e)*(d))+ (d)	(g)	(h) = (g)*(b)	(i)= (f) + ((h)*(e))+ (h)	(j)= (f)*(12)	(k)= (i)*12	(l)=((k)-(j))/ (j)	
1	Residential	4	\$ 4.59300	\$ 18.37	0.00%	\$ 18.37	\$ 9.26	\$ 37.05	\$ 55.42	\$ 220.46	\$ 665.03	202%
2	Commercial - Small	21	\$ 3.92700	\$ 82.47	0.00%	\$ 82.47	\$ 9.26	\$ 194.50	\$ 276.97	\$ 989.60	\$ 3,323.60	236%

Notes:

1 - Schedule only includes the monthly impact of gas cost by customer class.

Texarkana Environs

Line No.	Customer Class	Average Monthly Usage (Mcf)	Normalized Gas Cost (Mcf)	Total Normalized Gas Cost (Mcf)	Tax	Total Normalized Average Bill	Customer Impact over 1-Year Period per MCF	Total Monthly Customer Impact over 1-Year Period	Total Monthly Average Bill Customer Impact	Total Annual Normalized Average Bill	Total Annual Average Bill Customer Impact	% Increase
(a)	(b)	(c)	(d) = (b)*(c)	(e)	(f) = ((e)*(d))+(d)	(g)	(h) = (g)*(b)	(i) = (f) + ((h)*(e))+(h)	(j) = (f)*(12)	(k) = (i)*12	(l) = ((k)-(j))/ (j)	
3	Residential	4	\$ 4.82000	\$ 19.28	0.00%	\$ 19.28	\$ 9.26	\$ 37.05	\$ 56.33	\$ 231.36	\$ 675.93	192%
4	Commercial - Small	67	\$ 2.25600	\$ 232.72	0.00%	\$ 232.72	\$ 9.26	\$ 620.55	\$ 853.27	\$ 2,792.66	\$ 10,239.22	267%

Notes:

1 - Schedule only includes the monthly impact of gas cost by customer class.

2 - Texarkana Environs Commercial - Small - Total Normalized Gas Cost(Mcf) includes CD demand GSR dollars