

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

Sheet No. 82Cancels
Sheet No. _____

ECONOMIC DEVELOPMENT RATE

SCHEDULE EDR

APPLICABILITY

Applicable to new or existing Commercial and Industrial Customers whose electric power and energy service is supplied at Secondary, Primary, or Transmission Voltage and who qualify for an Economic Development Rate (EDR) as set forth in the Economic Development Rate Service Agreement (EDR Customer Service Agreement) for such service between Customer and Company. Available to Customers who receive electric service under the Company's General Service rate Schedules SG, PG, or TG. Applicable to Supplemental Service. Not applicable to Standby or Resale Service.

AVAILABILITY

Service hereunder is available to Commercial or Industrial Customers who: (a) agree to locate in Colorado and add at least three Megawatts (3 MW) of new load at a single location; or expand existing load in Colorado and add at least three Megawatts (3 MW) of new load at a single location; and (b) demonstrate, to the satisfaction of the Company, subject to review by the Commission, that the cost of electricity is a critical consideration in deciding where to locate new or expand existing operations and the availability of EDR, either on their own or in combination with other economic development incentives is a substantial factor in locating new or expanding existing business operations in Colorado. Service hereunder is not available for load transferred from the service territory of another Colorado Public Utility (Public Utility as defined in C.R.S. § 40-1-103). For EDR Customer Service Agreements up to twenty Megawatts (20 MW) that are consistent with the terms of this Schedule, the Company will submit to the Commission a notice of filing that includes: the executed EDR Customer Service Agreement between the Company and Customer and Customer's affidavit demonstrating Customer is eligible to take service under Schedule EDR. Service of more than twenty Megawatts (20 MW) of load pursuant to Schedule EDR, or an EDR Customer Service Agreement that contains a discount different from this EDR Schedule, requires Commission approval of the EDR Customer Service Agreement between the Company and Customer.

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BASE RATE DISCOUNT

Base Rate Discounts	Contract Term									
	1 Year	2 Year	3 Year	4 Year	5 Year	6 Year	7 Year	8 Year	9 Year	10 Year
Year 1	10%	10%	10%	20%	20%	30%	30%	40%	40%	40%
Year 2	- NA -	10%	10%	10%	20%	20%	30%	30%	40%	40%
Year 3	- NA -	- NA -	10%	10%	20%	20%	30%	30%	40%	40%
Year 4	- NA -	- NA -	- NA -	10%	10%	10%	20%	20%	30%	30%
Year 5	- NA -	- NA -	- NA -	- NA -	10%	10%	10%	20%	20%	30%
Year 6	- NA -	- NA -	- NA -	- NA -	- NA -	10%	10%	10%	20%	20%
Year 7	- NA -	- NA -	- NA -	- NA -	- NA -	- NA -	10%	10%	10%	20%
Year 8	- NA -	- NA -	- NA -	- NA -	- NA -	- NA -	- NA -	10%	10%	10%
Year 9	- NA -	- NA -	- NA -	- NA -	- NA -	- NA -	- NA -	- NA -	10%	10%
Year 10	- NA -	- NA -	- NA -	- NA -	- NA -	- NA -	- NA -	- NA -	- NA -	10%

As shown in the table above, the base rate discount applied for each Year of the EDR Customer Service Agreement depends on the contract term. Base rate discounts are applied to Distribution Demand charges, Generation and Transmission Demand charges, and Energy charges. The discounts do not apply to Service and Facility Charges. The Company and Customer may mutually agree on a base rate discount that differs from the base rate discount table listed above subject to Commission approval of the EDR Customer Service Agreement reflecting such discount between the Company and Customer.

ADJUSTMENTS

This rate Schedule is subject to:

- 1) Electric Commodity Adjustment
- 2) Demand-Side Management Cost Adjustment
- 3) Renewable Energy Standard Adjustment

Only the base rate adjustments indicated above are applicable to Customers taking service under Schedule EDR.

MONTHLY MAXIMUM

The Monthly total bill under the Company's general service Schedules SG, PG, or TG.

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CONTRACT PERIOD

The Company and Customer will establish a mutually agreeable Contract Period. The Contract Period shall not exceed ten (10) Years.

RULES AND REGULATIONS

Service supplied under this Schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with the Commission, those set forth in the EDR Customer Service Agreement between the Company and Customer, and the following conditions:

1. For those Customers receiving Secondary Voltage who desire to elect Primary Voltage, they may do so subject to the terms and conditions of Primary/Secondary Conversions.
2. For Customers expanding operations at an existing facility, service taken under this Schedule must be separately metered.
3. The Customer shall be required to fund any necessary distribution and transmission extensions as required under the Company's Transmission Line Extension Policy and Distribution Extension Policy as provided in the Company's Electric Tariff.
4. The Customer shall be required to fund the cost of any generation asset that is acquired specifically to serve the Customer at the beginning of the Contract Period. Payments for incremental generation assets may be made as an upfront payment for the entire cost of the asset or through Monthly charges that will be added to the Customer's bill.

To be eligible for Schedule EDR and to maintain eligibility during the term of the EDR Customer Service Agreement, Customer's load shall meet the following requirements: For the first Contract Year, in one (1) billing cycle Customer shall have at least three Megawatts (3 MW) of load, measured by the maximum fifteen (15) minute integrated measured demand in such billing cycle. For the second and third Contract Years, in six (6) separate billing cycles each Contract Year, Customer shall have at least three Megawatts (3 MW) of load, as measured by the maximum fifteen (15) minute integrated measured demand in such billing cycle. For the fourth Contract Year and thereafter, if applicable, in eleven (11) separate billing cycles each Contract Year, Customer shall have at least three Megawatts (3 MW) of load, as measured by the maximum fifteen (15) minute integrated measured demand in such billing cycle.

5. Absent Commission approval of the executed EDR Customer Service Agreement between Customer and the Company, if Customer adds twenty (20) or more Megawatts of load, Customer will be charged the full tariff rate under Customer's applicable rate schedule for any load in excess of twenty Megawatts (20 MW).

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MARGINAL COST DEFINITIONSCustomer Costs

Marginal Customer Costs will be based on the system average cost for meters, meter reading, billing and customer service. The Monthly Service and Facilities charge for EDR Customers will also include the standard rate assessed for the Electric Affordability Program (EAP).

Distribution and Transmission Costs

The short-term marginal Distribution and Transmission Costs will be the cost to immediately interconnect EDR Customers when they begin taking service. The long-term marginal Distribution and Transmission Costs are the costs of advancing the timing or increasing the size of investments for system reliability as a result of increased load.

Generation Capacity Costs

The short-term marginal Generation Capacity Costs are equal to the cost of acquiring new capacity to serve the EDR Customer at the time when they begin taking service, if needed. The long-term costs are equal to the weighted average between market capacity and the cost of a new combustion turbine. The methodology used to estimate the cost of capacity will be the same as that used in the Small Power Production and Cogeneration Facility Policy.

Energy Costs

The marginal Energy Costs are the incremental costs associated with fuel, purchased energy, and Variable O&M incurred to serve the additional load from EDR Customers. The Company will use the Company's dispatch modeling software or other appropriate dispatch simulation software to calculate the hourly marginal Energy Cost. The weighted average marginal cost will be calculated separately for the on and off periods as reflected in the Electric Commodity Adjustment (ECA). The average deferred balance from the ECA, expressed in cents per Kilowatt-Hour (kWh), will be added to the on and off peak marginal energy rates to derive the final rate (EDR ECA Factor) to be assessed to EDR Customers. The marginal cost of fuel and purchased power will be assessed through the ECA and updated with the other rates in the ECA.

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MARGINAL COST DEFINITIONS – Cont'dDemand-Side Management (DSM)

No incremental DSM costs are expected to be caused by EDR customers.

Allocated Corporate Services

The marginal cost of Allocated Corporate Services is based on increases in both sales volumes and revenues associated with EDR Customers as specified in the Company's Cost Assignment and Allocation Manual (CAAM).

Taxes & Fees

The marginal cost of Taxes and Fees are the standard franchise fees and taxes assessed to all utility bills. EDR Customers will pay all applicable local taxes and franchise fees.

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